

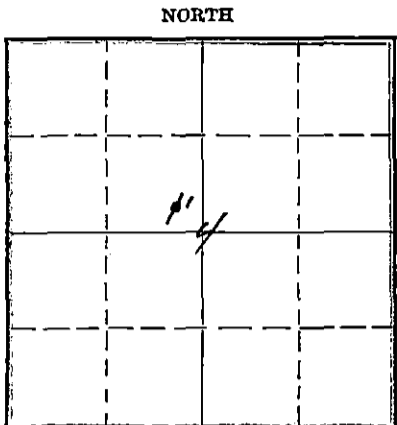
15-025-00040-000822

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Clark County. Sec. 4 Twp. 35S. Rge. (E) 23 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SE/4 SE/4 NW/4  
Lease Owner Skelly Oil Company  
Lease Name G. M. Dunne Well No. 1  
Office Address Box 1650, Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed November 19, 1951  
Application for plugging filed November 21, 1951  
Application for plugging approved November 23, 1951  
Plugging commenced November 24, 1951  
Plugging completed November 24, 1951  
Reason for abandonment of well or producing formation Bad condition of surface hole and inability to drill ahead  
If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Mr. R. J. Phillippe  
Producing formation Depth to top Bottom Total Depth of Well 314' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
				20"	90' 6"	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud laden fluid 314' to 90'  
15 sacks of cement 90' to 70'  
Mud laden fluid 70' to 20'  
10 sacks of cement 20' to 6'  
Surface soil 6' to 0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company  
Address Box 391 Hutchinson, Kansas  
12-6-51

STATE OF Kansas, COUNTY OF Reno, ss.  
H. E. Wamsley (employee of owner) or (owner) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box 391, Hutchinson, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 5th day of December, 1951.

[Signature] Notary Public.

My commission expires April 7, 1955

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BOOK PAGE 185 LINE 43

# SKELLY OIL COMPANY

NORTH									
SOUTH									

MOTOR **Well Record** MOUNTAIN

Lease Name and No. **G. N. Gaine** Well No. **1** Elev. \_\_\_\_\_

Lease Description **All of Section 4-358-23W, Clark County, Kansas**

Location made **Oct. 14, 1951** by **James E. Gibbs**

\_\_\_\_\_ feet from North line **330** feet from East line **N 1/4**

\_\_\_\_\_ feet from South line **330** feet from West line of **Sec. 4**

Work com'd **10/29 1951** Rig com'd **11/7 1951** Drlg. com'd **11/7 1951** Drlg. com'd **11/19 1951**

Rig Contractor **Nichols-Duncan Drilling Company**

Drilling Contractor **Nichols-Duncan Drilling Company, Duncan, Oklahoma**

Rotary Drilling from **0'** to **314'** Cable Tool Drilling from \_\_\_\_\_ to \_\_\_\_\_

Commenced Producing **DRY HOLE** Initial Prod. before shot or acid \_\_\_\_\_ Bbls.

Initial Prod. after shot or acid \_\_\_\_\_ Bbls.

Dry Gas Well Press. \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Casing Head Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

Braden Head ( \_\_\_\_\_ Size ) Gas Pressure \_\_\_\_\_ Volume \_\_\_\_\_ Cu. ft.

PRODUCING FORMATION **DRY HOLE** (Name) \_\_\_\_\_ Top \_\_\_\_\_ Bottom \_\_\_\_\_ TOTAL DEPTH **314'**

### CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT			LEFT IN			KIND	Cond'n	CEMENTING	
				Jts.	Feet	In.	Jts.	Feet	In.			Sacks Used	Method Employed
20"	44	8R	90'					90'	6	N2 SW	A	250	Halliburton

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_

Liner Set at \_\_\_\_\_ Length \_\_\_\_\_ Perforated at \_\_\_\_\_

Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

Packer Set at \_\_\_\_\_ Size and Kind \_\_\_\_\_

### SHOT OR ACID TREATMENT RECORD

Date	FIRST		SECOND		THIRD		FOURTH	
	Gals. Shot	Qts.	Gals. Shot	Qts.	Gals. Shot	Qts.	Gals. Shot	Qts.

### SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS		OIL		REMARKS
			From	To	From	To	

### CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

### PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

(See Reverse for Record of Formation)

