

15-129-10562-0000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 11-20-58

LEASE NAME Interstate Unit

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1\*

1980 Ft. from S Section Line

3300 Ft. from E Section Line

SEC. 8 TWP. 34 SRGE. 43 ~~XX~~ or (W)

COUNTY Morton

Date Well Completed 11-26-58

Plugging Commenced 7-28-91

Plugging Completed 7-30-91

LEASE OPERATOR Anadarko Petroleum Corporation

ADDRESS P.O. Box 351, Liberal, Kansas 67905-0351

PHONE# (316) 624-6253 OPERATORS LICENSE NO. 4549

Character of Well Input

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 7-27-91 (date)

by Glenn Barlow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Morrow Depth to Top 4353 Bottom 4386 T.D. 4450

Show depth and thickness of all water, oil and gas formations.

RECEIVED

OIL, GAS OR WATER RECORDS

CASING RECORD STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put in	Pulled out
				8 5/8	1204	0
				4 1/2	4430	1240

AUG 26 1991

CONSERVATION DIVISION  
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set MIRU csg pullers. TIH w/1 1/4 tbg to 4320' & circ w/mud. Spot 20 sxs cmt on CIBP from 4320-4120'. TOH w/1 1/4 tbg. Shot off 4 1/2 csg @ 1240'. Spot 50 sxs cmt from 1240-1140'. pull 4 1/2 csg & spot 30 sxs cmt from 650-550', 10 sxs from 33-3', rec 1240' of 4 1/2 csg. Cut off 8 5/8 3' below ground level & restore location. Witnessed by KCC Rep Glen Barlow.  
(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address 620 S. Lincoln, Liberal, Kansas 67901

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Anadarko Petroleum Corporation

STATE OF Kansas COUNTY OF Seward, ss.

Beverly J. Williams - Engineering Technician (Employee of Operator) or (~~Operator~~) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

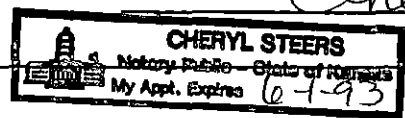
(Signature) Beverly J. Williams  
(Address) Beverly J. Williams - Eng. Technician  
P.O. Box 351, Liberal, Kansas 67905

\*Formerly Panhandle Eastern Smith "B" No. 3

SUBSCRIBED AND SWORN TO before me this 22nd day of August, 1991

Cheryl Steers  
Notary Public

My Commission Expires: \_\_\_\_\_



D.R.LAUCK OIL COMPANY, INC.

Schulz "C" #1

SE SE SE  
Sec.22- 21S- 13W  
Stafford County  
Kansas

Commenced: July 20, 1956  
Completed: July 31, 1956

Casing Record: 256' 8 5/8" cem.w/ 215 sacks  
3634' 5 1/2" cem.w/ 125 sacks

Elevation: GR 1869; DF 1871; KB 1873;

Drillers Log

surface clay	30
sand	140
shale & shells	280
sand & chalk	300
red bed & shale	710
shale & shells	1570
salt & shale	1600
lime & shale	2170
shale & shells	2325
lime & shale	3401
lime	3623
Lime & shale	3633
Arbuckle Lime	3638
rotary total depth	3638

Tops

	Sample	Schlumberger
Heebner	3165-1292	3163-1290
Douglas	3199-1326	3197-1324
Brown Lime	3291-1418	3289-1416
Lansing K C	3306-1433	3304-1431
Base KC	3528-1655	3529-1656
Viola	3558-1585	3558-1585
Simpson	3584-1711	3584-1711
Arbuckle	3633-1760	3633-1760
Rotary Total Dep	3638-1765	3640-1767

DST #1 (S) 3322-3357 open 25 min; very strong blow-25 min; gas to surface 3 min; gauged 1,070,000 CFS flowed oil in 9 min; IFP 840#-FFP 1025#- BHP 1200# shut in 1 hr and 45 min;

DST #2 (J) 3390-3401 open 1 hr; strong blow 1 hr; gas to surface in 15 min; recovered 450' fluid, (440' gassy oil-10' water) IFP 150#-FFP 160#-BHP 1125#-30"

DST#3 (S) 3461-3475 open 1 hr; strongblow 1 hr-gas to surface 24 min; recov.270' fluid (90' oil and gas cut mud-120' gassy oil with trace water- and 60' water) no pressures-recorder failed.

DST #4 3634-3638 RTD open 1 hr; strong blow 1 hr- recov.1200' gas, 125' gas-cut muddy oil; IFP 40#-FFP 80#-BHP 1050# in 30 min.

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