

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-129-20588-0000

LEASE NAME Rostetter "A"

TYPE OR PRINT  
NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER 1

3960 Ft. from S Section Line

3960 Ft. from E Section Line

LEASE OPERATOR Anadarko Petroleum Corporation

SEC. 8 TWP. 34S RGE. 43 (NE) or (W)

ADDRESS P.O. Box 351, Liberal, Kansas 67905-0351

COUNTY Morton

PHONE#(316) 624-6253 OPERATORS LICENSE NO. 4549

Date Well Completed 12-31-81

Character of Well Gas

Plugging Commenced 4-11-91

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Plugging Completed 4-11-91

The plugging proposal was approved on 4-6-91 (date)

by Jim Barlow (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? \_\_\_\_\_

Producing Formation Red Cave Depth to Top 1395 Bottom 1411 T.D. 1462

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
		Surface	625	8 5/8	625	0
				4 1/2	1456	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set Pmpd 2 sxs hulls & 110 sxs Class "H" Common cmt dwn 4 1/2" csg. Cmt @ surface. Cut off 3' below ground level and cap well. Restore location. Glenn Barlow - State Representative on location.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargent's Casing Pulling Service License No. 6547

Address 620 S. Lincoln Avenue, Liberal, Kansas 67901

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Anadarko Petroleum Corporation

STATE OF Kansas COUNTY OF Seward, ss.

Beverly J. Williams, Engineering Technician (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Beverly J. Williams

Beverly J. Williams - Eng. Tech.

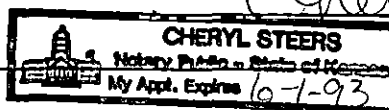
(Address) P.O. Box 351, Liberal, KS 67905-0351

RECEIVED  
STATE CORPORATION COMMISSION

SUBSCRIBED AND SWORN TO before me this 23rd day of April, 1991

APR 24 1991

CONSERVATION DIVISION My Commission Expires:  
Wichita, Kansas



Cheryl Steers  
Notary Public

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand Clay	0'	375'		
Sand, Tedbed & Rock	375'	625'		
Cement and Red Clay	625'	645'		
Redbed & Clay	645'	800'		
Redbed and Anhydrite	800'	946'		
Shale, Glorietta	946'	1308'		
Shale and Glorietta	1308'	1402'		
Anhydrite	1402'	1462'		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	625'	Common	600	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1456'	Litewate SS Pozmix	150 400	.5% Tic .5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	1395-1411'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	1388'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% HCl + 40 BS. F/14,000 gal 70% Foamed 2% KCl water & 9000# 20/40 sand.	1395-1411'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-0- bbls.	1250 MCF	% -0- bbls.	-0- CFPB

Disposition of gas (vented, used on lease or sold)

To be Sold Perforations 1395'-1411'

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,588

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Interstate Red Cave

\*\*CONTACT PERSON Paul Gatlin

PROD. FORMATION Red Cave

PHONE (316) 624-6253

LEASE ROSTETTER "A"

PURCHASER Panhandle Eastern Pipe Line Company

WELL NO. 1

ADDRESS P. O. Box 868

WELL LOCATION C NW

Liberal, Kansas 67901

1320 Ft. from North Line and

DRILLING KTM Drilling Company

1320 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 1385

the NW SEC. 8 TWP. 34S RGE 43W

Guymon, Oklahoma 73942

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 1462' PBTB 1448'

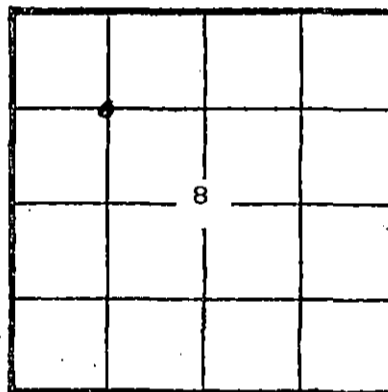
SPUD DATE 11/16/81 DATE COMPLETED 12/1/81

ELEV: GR 3664' DF 3668' KB 3669'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 625' DV Tool Used? No

WELL PLAT



KCC KGS (Office Use)

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE ROSTETTER "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

RECEIVED STATE OF KANSAS CONSERVATION DIVISION Wichita, Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 19 82.

(S) Paul Campbell

Deborah J. Williams

NOTARY PUBLIC

MY COMMISSION EXPIRES: November 21, 1982

DEBORAH J. WILLIAMS Notary Public, Kansas

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.