

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
806 Bittling Building
Wichita, Kansas

Morton County, Sec. 5 Twp. 34 Rge. 43 (E) (W)

Location as "NE/CNW4SW4" or footage from lines 2376' fr W & 2390' fr S

Lease Owner Panhandle Eastern Pipe Line Company

Lease Name Williams Well No. 1-5

Office Address Box 351, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed Drilling completed March 12, 19 55

Application for plugging filed September 14, 19 55

Application for plugging approved 19

Plugging commenced September 26, 19 55

Plugging completed September 27, 19 55

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well R. J. Phillippe

Producing formation None Depth to top Bottom Total Depth of Well 3400 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Wabaunsee	water	2804	2881	10-3/4"	581'	None
Topeka	water	2907	3036	7"	3386'	1336'
Lansing	Not perforated					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

The following zones were perforated during completion: 3034 1/2 - 3036, 3029 1/2 - 3034 1/2, 2967 - 2972, 2954 - 2960, 2939 - 2944, 2907 - 2912, 2876 - 2881, 2853 - 2859 and 2804 - 2810'.

These zones were all squeezed with cement to shut off salt water. The cement was drilled out and the casing was collapsed below 3061'. On September 26, 1955 the 7" OD Casing was shot off at 1336' and the hole filled with mud to 600'. A cement plug was placed from 600' to 573' pumped in from the top. The hole was then filled with mud to 21' where another cement plug was placed from the top of the surface casing to depth of 21'. The top of the surface casing is 4' below ground level.

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to L. W. Phillips, Panhandle Eastern Pipe Line Co. Address Box 351, Liberal, Kansas.

STATE OF Kansas, COUNTY OF Seward, ss.

L. W. Phillips (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]

Box 351, Liberal, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 18th day of October, 1955.

My commission expires MY COMMISSION EXPIRES DEC. 9, 1957

[Signature] Notary Public. STATE CORPORATION COMMISSION

22-5133-s 9-48-10M

OCT 19 1955

CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 5 T 34 R 43W
BOOK PAGE 150 LINE 3

DRILLER'S LOG

WELL NAME Williams # 1-5
 WELL LOCATION 2376' fr W & 2390' fr S
Lines of Sec. 5-34-43
 COUNTY Morton STATE Kansas
 72/20 OF AFTER ACID None MCF
 ROCK PRESSURE None LBS
 SOURCE OF DATA Driller's Report

COMPANY Panhandle Eastern Pipeline Co.
 CONTRACTOR Garvey Drlg. Co.
 ELEVATION 3661.38'
 DRILLING COMMENCED 2-27-55
 DRILLING COMPLETED 3-12-55
 WELL COMPLETED D&A
 WELL CONNECTED D&A

ROTARY LOG

<u>DESCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surface Clay	0	70
Sand and Clay	70	220
Red Bed and Sand	220	581
Set 10-3/4" OD Casing at 581 feet with 300 sacks of Pozmix cement. Cement was circulated.		
Red Bed and Sand	581	830
Red Bed and Anhydrite streaks	830	975
Red Bed and Sand	975	1655
Red Bed and Anhydrite streaks	1655	2045
Red Bed and Shale and anhydrite streaks	2045	2240
Shale and Lime	2240	2550
Dolomite Lime and Shale	2550	2599
Lime and Shale	2599	2692
Lime, Shale and Dolomite	2692	2790
Lime and Shale	2790	3210
Lime	3210	3400
Set 7" OD Casing at 3386 feet with 300 sacks of Pozmix cement.		

FORMATION TOPS

Wabaunsee 2702
 Topeka 2902
 Lansing 3151

PERFORATIONS

Perforated: 3034 1/2-3036, 3029 1/2-34 1/2, 2967-72,
 2954-60, 2939-44, 2907-12,
 2876-81, 2853-59, 2804-10.

WELL TREATMENT RECORD

Acidized on 3-21-55 with 1000 gallons of 15% acid.

STATE COMMISSION
 SEP 15 1955
 CONSERVATION DIVISION
 Topeka, Kansas

PLUGGING
 PRE SEC. 5-34-43
 BOOK PAGE 150 LINE 3