STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway

## WELL PLUGGING RECORD

Wichita, Kansas		Morton	Count	ty. Sec. 3 Tv	ир. <u>34</u> Rge	43 (E) (W)			
NORTH		NE/CNW¤SW¤" o	r footage fro	om lines 330',	<u>N % 330,</u>	_E_of C			
		Lease Owner Panhandle Eastern Pipe Line Company Lease Name Oberley well No. 1-3							
	Lease Name _ Office Address		ox 828	Liberal,		Well No. 1-3			
				or Dry Hole)		as			
	Date well con			3-24		19 55			
	Application fo	r plugging filed		7-20		<sub>19_</sub> 65_			
	Application for	r plugging approv		7-21		19_65.			
	1	menced		<u>7-21</u>		19 65			
<u> </u>	Plugging comp			7-27	ell sand				
	Reason for aba	andonment of well	or producin	g formationv	err sand	ed OII.			
	If a producing	well is abandone	ed, date of la	ast production	4-7	19_65			
	_			-	•	re plugging was com-			
Locate well correctly on above Section Plat	menced?		<u>Ye</u>	s					
Name of Conservation Agent who su	pervised plugging of the	his well <u>H</u> ı	igh Sco	tt					
Producing formation Lansin	_		L31 Bottor	n 3250 1	Total Depth of V	Well_3250_Feet			
Show depth and thickness of all water	er, oil and gas formation	ons.							
OIL, GAS OR WATER RECOR	RDS				C	ASING RECORD			
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT			
Wabaunsee*		2664		10-3/4	657	None			
Topeka		2895		7"	3249	2005			
Lansing		3131							
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Name of Diagram Contracts	(If addition Sargent Casi	al description is neces	sary, use BACI	K of this sheet)					
	1546 Clay Co								
11441033									
STATE OF Kansas  J. P. Philli  well, being first duly sworn on oath above-described well as filed and the	, says: That I have k	mowledge of the	facts, statem	owner) or (	ss.	of the above-described ed and the log of the			
		(Signature)	1 an/h	6. 011	rella.				
		/	O P	NY 828 T-	hora	2000			
1	1.	// / X		x 828, Li	.ddress)	ansas			
Subscribed and Sworn to be	fore me this.	day of_	Nove	mber	, 19_6	<u>55</u>			
` ·	hon 12 101		-	<u> Xjoan</u>	' layla	Notes Pullin			
My commission expires Septem	12, 176	<i>b</i>		JOAN !	TAYLOR	Notary Public.			

## DRILLER'S LOG

WELL NAME: Oberley #1-3; COMPANY OPERATING: Panhandle Eastern Pipe Line Co. ADDRESS of COMPANY: P. O. Box 828, Liberal, Kansas
WELL LOCATION: SW 2 NE 2 2,
2956 ft. North of South line, 2970 ft. East of West line; Sec. 3, Twp. 34, Rge. 43, Morton County, Kansas
DRILLING STARTED         1-21         , 19 55;         DRILLING COMPLETED         1-29         , 19 55           WELL COMPLETED         3-24         , 19 55;         WELL CONVECTED         7-31         , 19 55
ELEVATION: 3620.31 ft. Ground Level; CHARACTER OF WELL (Oil, Gas. or Dry Hole)
OT ON OAS SAVES OF SOURS DEPRODANTOUS ACTORS AND PRAGMINTUS TARROUGHISTON

OIL OR GAS SANDS	OR ZONES	- PE	RFORATIONS -	ACIDIZING AND FRACTUR	ING INFORMATION
Name	From	То	No. of Shots	Gallons Used	Kind Used
Lansing	3130	3142	48	1000	15%
	3015	3032	28	1000	15%
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CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
10-3/4	657	350	None
7"_	3249	300	2005
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FORMATION RECORD

Formation	Top	_Bottom	Formation	Top	Bottom
urface Sand	0	210			
ed Bed	210	1705			
ed Bed & Shale	1705	2020			
ed Shale & Sandstone	2020	2169			
d Bd & Sandy Anhy streaks		2331			
olo, Lime & Shale streaks	2331	2438	STATE HOLD		
d Shale, limestone & Dolo	2438	2571	160000		
ime & Shale	2571	2676	MION	200	
hale & Red Bed	2676	2785	No COM		
ime & Shale	2785	3174	1/1/	#270m_ T	<del></del>
<u>ime</u>	3174	3250	ONSE 1965		<del></del>
otal Depth		3250	MUNVATIO		<del></del>
	• •		CONSCRIVATION DIRECTOR		
			(ansa SIOR	;	

RESULTS	of	INITIAL	PRODUCTION	TEST:	0.	F.	14,	306	MCF	٠.
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