## STATE OF KANSAS STATE CORPORATION COMMISSION

## WELL PLUGGING RECORD

Give All Information Complete	ly Morton		Cour	ty Soc	3 mm 3	45 pm 43	nX ⊁ar			
Make Required Affidavit Mail or Deliver Report to		Morton County. Sec. 3 Twp. 34S Rge. 43 E/W Location as "NE/CNW4SW4" or footage from lines								
Conservation Division 1250' FS&W Lines										
State Corporation Comm.	DUCTION C	OMPANY		<del></del> .						
245 North Water	Lease N	Lease Name INTERSTATE "O" Well No. 1								
Wichita, KS 67202	Office	Office Address P. O. BOX 351, LIBERAL, KANSAS 67901								
	1	Character of Well (Completed as Oil, Gas or Dry Hole)								
	<u> </u>	Dry Hole								
\\\\		Date Well completed 4/27 1978								
	1 - "	Application for plugging filed 4/13 1978								
	1	Application for plugging approved 4/18 1978 Plugging commenced 4/27 1978								
		Plugging completed 4/27 1978								
		Reason for abandonment of well or producing formation								
		Non Productive								
	If a pr	If a producing well is abandoned, date of last production								
	NA 19 Was permission obtained from the Conservation Division or									
Locate well correctly on above Section Plat		mission of					on or			
Name of Conservation Agent wh										
Producing formation		th to top		ttom	Total De	pth of Well	1415'			
Show depth and thickness of a	ll water, oil	and gas	formatic	ons.	<b>-</b> .		· .			
		•								
OIL, GAS OR WATER RECORDS						CASING RECO	ORD			
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	, PULLED O	UT			
	Wtr & Small	1376'	1380'	8-5/8"	378'	None				
	Show gas		<u></u>	<u> </u>		<del></del>				
Red Cave	11 11 11 11 11	1372'	1376'	4-1/2"	1414	None				
Red Cave						<del> </del>				
plugs were used, state the character feet for each properties 140 sacks of cement:	lug-set.			Pulled	tubing, 1	feet	-			
				EIVE	Ommissio:1					
			<u> </u>	TOWN ON B	()latter	<del>.,.,</del>				
			CTATE	7014,	:078					
				· · · · · · · · · · · · · · · · · · ·	19.					
		<del></del>		CONSERVATION	- UMISION		<del></del>			
			<del></del>	CONSERVATION	Tansas	<del></del>				
	,			Con Vilellia						
(If additional	L description None	is necess	<del></del>			t)				
STATE OF KANSAS	COUN	TY OF	SEWARD			ss.				
Paul Campbe of the above-described well,	ll being first d	ular ewam				XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX				
the facts, statements, and ma as filed and that the same ar	tters herein	contained	and the	log of th	he above-	e knowledg lescribed w	ell			
	(Sig	nature) /	1(aux	4 PINII	Will		•			
Pa	ul Campbell, I	Division 🗗	roductio	n Manager			·			
LEONA FERNE CORNEBED SAND TO S			ansas 67 day		Address) Y	, 197	8			
Seward County, Kansas  My Appointment Expire  June 23, 1980	<b>s</b>	$\rightarrow$	sono	c Fer	ne (i	milel otary Publi	<u>~</u>			
	<del>2</del> 3, 1980	· ,				· · · · · · · · · · · · · · · · · · ·				

	KANSAS DRILLE	ERS LOG	•	2			) s	<u>3</u> т	. 345 R. 43 W		
7	API No. 15	1.29 County		, 331 Number	*.	#	Ĺ	ot. <u>C</u> S	W/4	_	
7	Operator							County Morton			
1	ANADARKO PRODU	JCTION COMPA	MY				1.	640 Acres N			
Ì	Address		<del></del>	4000	······································	·					
ļ	P. O. BOX 351,		(ANSAS	67901				160	50		
	Well No.	Lease Name					1.				
ļ	1 Footage Location	INTERST	ATE "O"					}			
ļ	1250 feat from	(%) (\$) ties		1250 (00)	from (基) (W)	lina	Ì	<b>  </b>	┝╼┝╼╬╌┥╍┥╼┼╺┨		
Ì	Principal Contractor	(X1) (3) IMB	[6	Geologist Teer	From (A) (W)	ine		160	560		
Į	Gabbert-Jones	Inc.		None							
	Spud Date		ī	Total Depth P.B.T.D.					cate well correctly		
)ļ	9/2/77			1415'	1378	, T	E	ov.: Gr⊴	3626.3'	_	
	Date Completed			Dil Purchaser			D	F	КВ		
				CASING	RECORD	·				_	
	Report of all strin	gs set— surface,								~	
	Purpose of string	Size hole drilled	Size casing (in O.D.)	Weight lbs/ft.	Setting depth	Тура	cement	Sacks	Type and percent odditives	_	
	Surface	12-1/4"	8-5/8"	20#	378	Commo		300	3% cc	_	
	Production	7-7/8"	4-1/2"	10.5#	1414'	Lite Poz		200 150	4% gel 0.2% D-31		
$ \cdot $	٤,				ı						
ار										_	
LINER RECORD				<del></del>		PERF		FORATION RECORD			
	TOP, ft. Bottom, ft. Sacks cement  TUBING RECORD  Size Setting depth Packer set at			cs coment	Shots	Shots per ft.		& type	Depth interval	_	
				3	Sc. 3 Hy		3-3/8	1376-80'	_		
)				<del></del>				-	_		
_								1ough	1372-76'	_	
ĺ		A	CID, FRA	CTURE, SHOT,	CEMENT SQ	UEEZE R	ECORD			_	
KELELY									Depth interval treated		
STATE CORPORATION 1376							1376-	-80'			
	Squeeze cmtd w/100 sxs Common						1978	1376-80'			
į	CONSERVATION O V.5 of Son Conservation of V.5 of							1372-76'			
INITIAL PRODUCTION									-	-	
	Date of first production Producing method (flowing, pumping, gas lift, etc.)										
i	Non-Productive Swab Test on 11/1/77							<u> </u>			
~	<u> </u>					2.5E	Gos-oil ratio 2.5BPH bbis. CFPB				
ر	Disposition of gas (vente	d, used on lease or	sold)			Pro	oducing interval	15)			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  ANADADEO DEODUCETON COMPANY	DESIGNATE TYPE OF COMP.: QIL, GAS, DRY HOLE, SWDW, ETC.:				
ANADARKO PRODUCTION COMPANY Well No. Lease Name	····	·	· · · · · · · · · · · · · · · · · · ·	DRY HOLE	
1 INTERSTATE "O"					
S_3_T_345R_43 W		·			
WELL LOG Show all important zones of porosity and contents thereof; cor- cluding depth interval tested, cushion used, time tool open, flow	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
FORMATION DESCRIPTION, CONTENTS, ETC.		ТОР	воттом	NAME	DEPTH
Surface Clay-Sand-Redbed Redbed Redbed-Anhy-Sand Anhy-Sand-Anhy TOTAL DEPTH PBTD		01 3301 4001 9401	330' 400' 940' 1415' 1415' 1378'	Welex Acoustic Velocity Gamma Caliper Log	377-1409'
				Welex Fracture Finder Micro-S Gram Log	
			•	Schlumberger Neutron Log	830-1400'
		er kan de		Schlumberger Perforating Depth Control	800-1352'
The second secon					
en en la companya de	,	*.			
Marine Control of the				* 2 Si	
LICE ADDITIONAL ACCORD		2	0014pt ==== 110==	li prac	
USE ADDITIONAL SHEETS	, IF NE	LESSAKT/TO	OMPLETE WE	LL RECORD.	<del>,</del>
Date Received	_	Masselle aul Campbe pril 12, 1	ll, Divisi	igneture on Production M	anager
				Date	