

15-129-10557-0000

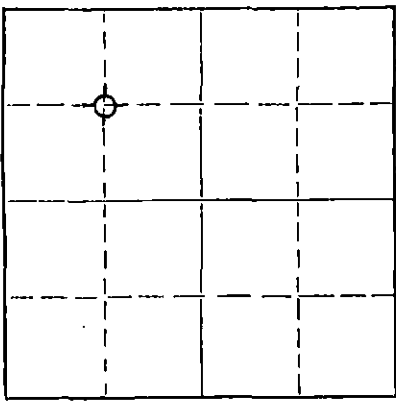
16

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Morton County, Sec. 32 Twp. 34 Rge. 43 (X) (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE/CNW&SW&" or footage from lines C NW  
Lease Owner Panhandle Eastern Pipe Line Company  
Lease Name Scott Well No. 1-32  
Office Address P. O. Box 979, Liberal, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Gas  
Date well completed July 1 19 56  
Application for plugging filed May 25 19 61  
Application for plugging approved May 25 19 61  
Plugging commenced June 19 19 61  
Plugging completed June 19 19 61  
Reason for abandonment of well or producing formation Non-Economical producer  
If a producing well is abandoned, date of last production May 17 19 61  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot  
Producing formation Upper Morrow Depth to top 4123 Bottom 4133 Total Depth of Well 4580 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Upper Morrow	Gas	4123	33	8-5/8"	1247	
				Cemented with	550 sacks	
				5-1/2"	4176	
				Cemented with	800 sacks	
				2-3/8	4139	4139

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Plugged with Baker Model "C" Removable Bridge Plug set at 2710'.  
Top of well was closed by 5-1/2" x 3" swage with 3 inch valve on top of swage. Well is now abandoned.

RECEIVED  
STATE CORPORATION COMMISSION

JUN 26 1961

RECEIVED  
STATE CORPORATION COMMISSION

CONSERVATION DIVISION  
Wichita, Kansas

JUN 28 1961

CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Panhandle Eastern Pipe Line Company  
Address Box 979, Liberal, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.  
R. L. O'Shields (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. O'Shields  
P.O. Box 979 Liberal, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 22 day of June, 19 61

Donald L. Vanjaton  
Notary Public.

My commission expires \_\_\_\_\_

MY COMMISSION EXPIRES SEPT. 29, 1964



15-129-10557-0000

DRILLER'S LOG

WELL NAME: Scott #1-32

WELL LOCATION: 1320' South of North Line and 1320' East of West Line of Section 32, Township 34, Range 43, R.

COUNTY: Morton STATE: Kansas ELEVATION: 3510'

COMPANY: Panhandle Eastern Pipe Line Company

CONTRACTOR: Garvey Drilling Company

DRILLING COMMENCED: May 23, 1956 OPEN FLOW: 11,175 MCF

DRILLING COMPLETED: June 6, 1956

WELL COMPLETED: July 1, 1956 OPEN FLOW, After Acid: 26,600 MCF

WELL CONNECTED: August 23, 1956 Rock Pressure:

SOURCE OF DATA: Driller's Report

ROTARY LOG

Description of Formation	Top	Bottom
Sand & Red Rock	0'	190'
Sand, Rock & Gypsum	190'	535'
Red Rock & Gypsum	535'	875'
Gypsum, Sand & Rock	875'	1115'
Gypsum & Red Bed	1115'	1225'
Anhydrite	1225'	1249'
(Set 3-5/8" surface casing @ 1247' w/550 sxc cmt)		
Sand, Shale & Shells	1249'	1990'
Shale & Lime	1990'	3455'
Lime	3455'	4061'
Lime & Shale	4061'	4110'
Lime, Sand & Shale	4110'	4180' TD
(Set 5 1/2" production casing @ 4178' w/800 sxc cement)		

RECEIVED  
STATE CORPORATION COMMISSION

NOV 29 1962

CONSERVATION DIVISION  
Wichita, Kansas

Remarks: State Deliverability Test - taken 9/5/56 - 13,700 MCF -- RP - 953#.

FORMATIONS	Tops	PERFORATIONS
U. Morrow	4122'	4123'-4133'
		2881'-2888'; 2870'-2878'; 2846'-2852'; 2854'-2858'; 2864'-2860'; 2818'-2823'; 2800'-2807'; 2735'-2794'; 2773'-2779'; All perms from 2888'-2735' were squeezed.

WELL TREATMENT RECORD

Acidized w/500 gal Mud Acid on 6/11/56; Fracturized w/8000 gal frac w/1# sand per gallon on 6/11/56; Acidized w/1000 gal 15% acid on 6/12/56; Acidized w/1000 gal 15% acid on 6/17/56; Acidized w/1000 gal 15% acid on 6/20/56; Acidized w/1000 gal 15% acid on 6/24/56.