

15-129-10467-0000

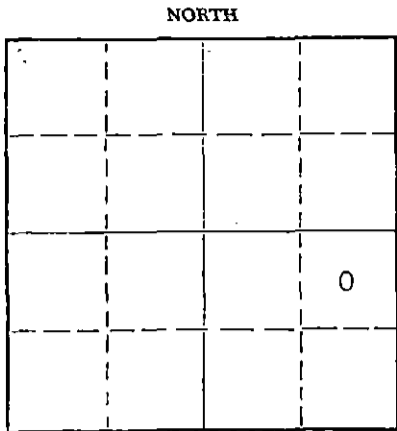
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 31 Twp. 34 Rge. (E) 43 (W)

Location as "NE/CNW/SW" or footage from lines C NE SE
Lease Owner Panhandle Eastern Pipe Line Company
Lease Name Brown "C" Well No. 01
Office Address Box 351 Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed October 29 19 58
Application for plugging filed October 29 19 58
Application for plugging approved October 30 19 58
Plugging commenced October 30 19 58
Plugging completed October 30 19 58
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle Rives
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4356 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Topeka		2744		8-5/8	1265	
Lansing		3162				
Marmaton		3720				
Morrow Shale		4114				
Purdy Sand		4204	4216			
Purdy Sand		4222	4239			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Spotted 60 sacks cement on bottom. Hole filled to 4180'. Spotted 25 sacks cement at 1279'. Hole filled to 1220'. Filled hole from 1220' to 35' with mud. Filled hole with cement from 35'.

RECEIVED
STATE CORPORATION COMMISSION
NOV 8 1958
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor E. L. Oliver Company
Address Box 103 Oklahoma City, Oklahoma

STATE OF Kansas, COUNTY OF Seward, ss.
S. H. Neithercoat (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S. H. Neithercoat
P.O. Box 351, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 6th day of November, 1958

Carl L. Halland
Notary Public.

My commission expires November 14, 1960

PLUGGING
FILE SEC 31 T 34R 43W
BOOK PAGE 141 LINE 8

15-129-10467-0000

DRILLER'S LOG

WELL NAME: Brown; COMPANY OPERATING: Panhandle Eastern Pipe Line Co:
ADDRESS of COMPANY: Box 351, Liberal, Kansas:

WELL LOCATION: C 1/4 NE 1/4 SE 1/4,
1980 ft. North of South line,
1620 ft. East of West line; Sec. 31, Twp. 34, Rge. 13, Morton County, Kansas

DRILLING STARTED October 10, 1958; DRILLING COMPLETED October 30, 1958
WELL COMPLETED _____, 19____; WELL CONNECTED _____, 19____

ELEVATION: _____ ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Dry Hole

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used

PLUGGING

FILE SEC 31 T 34 R 13 W
BOOK PAGE 141 LINE 8

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8"	1265	725	0

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Red Bed	0	347	Sandy Lime & Shale	2981	3035
Sandy Lime	347	437	Lime & Shale	3035	3870
Red Bed & Anhy	437	667	Lime	3870	4046
Red Bed & Sand	667	816	Shale & Sandy Lime	4046	4110
Sand & Sandy Lime	816	1061	Shale	4110	4350
Sandy Lime & Anhy	1061	1244	FORMATION TOPS:		
Sandy Lime	1244	1276	Wabaunsee	2550	
Red Bed	1276	1964	Topeka	2744	
Red Bed & Shale	1964	2080	Greenwood Lansing	2970	
Lime & Shale	2080	2190	Lansing	3170	
Sandy Lime	2190	2550	Marmaton	3720	
Shaled & Shells	2550	2656	Cherokee	3820	
Sandy Lime	2656	2981	Morrow Shale	4110	

STATE REGISTRATION COMMISSION
NOV 12 1958
DIVISION
4204-16
4222-39

RESULTS of INITIAL PRODUCTION TEST: _____