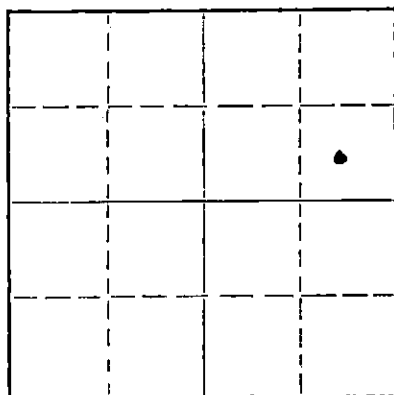


STATE OF KANSAS  
STATE CORPORATION COMMISSION

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

## WELL PLUGGING RECORD

NORTH



Locate well correctly on above  
Section Plat

Morton County. Sec. 30 Twp. 34S Rge. (E) 43 (W)

Location as "NE/CNW&SW" or footage from lines  
Lease Owner Anadarko Production Company  
Lease Name Interstate Unit Well No. 55  
Office Address Box 351 Liberal, Kansas 67901  
Character of Well (completed as Oil, Gas or Dry Hole) Water Injection  
Date well completed 10/21 1965  
Application for plugging filed 9/22 1971  
Application for plugging approved 9/22 1971  
Plugging commenced 12/8 1971  
Plugging completed 12/10 1971  
Reason for abandonment of well or producing formation Casing Leak

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Ed Eves  
Producing formation Upper Morrow Depth to top Bottom Total Depth of Well 4600 Feet  
Show depth and thickness of all water, oil and gas formations.

## OIL, GAS OR WATER RECORDS

## CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8	1205'	NONE
				3 1/2	4600'	2517'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mixed 25 sxs. cement and pumped plug to 3000' shot off 3 1/2" casing @ 2517'. Pulled casing to 1000' and spotted 35 sxs. cement from 1000' to 900'. Completed laying down casing and spotted 15 sxs. cement from 45' to surface.

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JAN 13 1972  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Sargent's Casing Pulling Service  
Address Box 506 Liberal, Kansas 67901

STATE OF KANSAS, COUNTY OF SEWARD, ss.  
V. K. DOWNEY

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

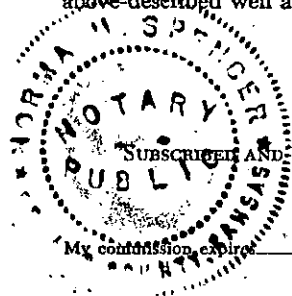
(Signature)

V. K. DOWNEY SUPERINTENDENT  
BOX 351 LIBERAL, KANSAS 67901  
(Address)

SUBSCRIBED AND SWORN to before me this 12th day of January 1972

September 9, 1972

Notary Public.



15-129-10582-0000

## DRILLER'S LOG

WELL NAME Temperata Unit No. 55 1/2 COMPANY OPERATING Anadarko Production Company  
 ADDRESS of COMPANY Box 351, Liberal, Kansas

WELL LOCATION C 1/2 S2 1/2 NE 1/4,  
2007 ft. North of South line,  
100.00 ft. East of West line; Sec. 30 Twp. 24S Rge. 43E, Morton County, Kansas

DRILLING STARTED 10-20, 1968 DRILLING COMPLETED 10-20, 1968  
 WELL COMPLETED 10-20, 1968 WELL CONNECTED \_\_\_\_\_, 19\_\_\_\_

ELEVATION 2500 ft. Ground Level CHARACTER OF WELL (Oil, Gas, or Dry Hole) Water Injection  
 1/2 Re-entry in an American's Frank H. Scott #1.

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Under Morton Unit	4221'	4242'	42	2,000	7-1/2 IN
	4211'	4216'	10		

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 Wichita, Kansas

## CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8-5/8	1200'	700	
3-1/2	4000	370	

## FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Permian Sand	0	132	Shale	2000	2000
Clay & Sand	132	200	Lime & Shale	2000	2000
Clay & Shale	200	400	Lime	2000	2000
Shale	400	500	Lime & Shale	2000	2000
Shale & Clay	500	600	Lime	2000	2000
Shale & Sand	600	1000	Lime & Shale	2000	2000
Clay & Sand	1000	1100	TOTAL DEPTH		4000
Shale	1100	1200			
Clay & Shale	1200	1300			
Shale	1300	1400			
Clay & Sand	1400	1500			
Shale & Sand	1500	1600			

## Injection

RESULTS of INITIAL PRODUCTION TEST: Injection test @ 2 BHP, zero pressure.