

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-119-20131-0002 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR EXCO Resources, Inc. KCC LICENSE # 32581  
(owner/company name) (operator's)  
ADDRESS 6500 Greenville, Ave. Suite 600 LB17 CITY Dallas

STATE Texas ZIP CODE 75206 CONTACT PHONE # 908)254-4825

LEASE Adams Ranch WELL# D-8 SEC. 13 T. 35 S R. 29 (East/West) (West)

SE - NW - NW SPOT LOCATION/QQQQ COUNTY Meade

990 FEET (in exact footage) FROM S(N) (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E(W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# F-25,081

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1450' KB CEMENTED WITH 600 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 6471' KB CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Too numerous to list here, see attached page

ELEVATION 2307 KB T.D. 6620 PBTD 4320' KB ANHYDRITE DEPTH \_\_\_\_\_  
(G.I./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING Set a CIBP @ 3330' KB & dump bail 1 sk. cmt. on top. Stretch casing and shot as close to 3300' if possible. Spot 50 sk. stub plug at shot point. Pull 5 1/2" casing to base of surface casing at 1450' KB. Pump and spot 50 sk. plug  
(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? No

If not explain why? Old well; presume submitted by original operator

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mike Lemieux home PHONE# (80)487-3562/Cell(316)621-2975

ADDRESS PO Box 2 City/State Forgan, OK

PLUGGING CONTRACTOR Sargent & Lillard Casing Pullers KCC LICENSE # 32833  
(company name) (contractor's)

ADDRESS PO Box 1450 Woodward OK 73802 PHONE # (80)254-1881

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 1-3-02 plugged

PAYMENT OF THE PLUGGING FEE (K.S.A. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-2-01 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

KANSAS CORPORATION COMMISSION

RECEIVED

JUL 16 2001

AUG 14 2001

KCC WICHITA

STATE OF KANSAS  
KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 South Market - Room 2078  
Wichita, Kansas 67202

FORM CP-1 (3/92)

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-119-20131-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR EXCO Resources, Inc. KCC LICENSE # 32581  
(owner/company name) (operator's)

ADDRESS 6500 Greenville, Ave. Suite 600 LB17 CITY Dallas

STATE Texas ZIP CODE 75206 CONTACT PHONE # (808)254-4825

LEASE Adams Ranch WELL# D-8 SEC. 13 T. 35 S R. 29 (East/West) (West)

SE - NW - NW SPOT LOCATION/QQQQ COUNTY Meade

990 FEET (in exact footage) FROM S (N) (circle one) LINE OF SECTION (NOT Lease Line)

990 FEET (in exact footage) FROM E (W) (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET# F-25,081

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 8 5/8" SET AT 1450'KB CEMENTED WITH 600 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 6471'KB CEMENTED WITH 200 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Too numerous to list here, see attached page

ELEVATION 2307 KB T.D. 6620 PBTD 4320'KB ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Set a CIBP @ 3330'KB & dump bail 1 sk. cmt. on top. Stretch

casing and shot as close to 3300' if possible. Spot 50 sk. stub plug at shot point.

Pull 5 1/2" casing to base of surface casing at 1450'KB. Pump and spot 50 sk. plug

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED?  IS ACO-1 FILED? No

If not explain why? Old well; presume submitted by original operator

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Mike Lemieux home PHONE# (580)487-3562/Cell(316)621-2975

ADDRESS PO Box 2 City/State Forgan, OK

PLUGGING CONTRACTOR Sargent Willard Casing Pulling, Inc. KCC LICENSE # 32833  
(company name) (contractor's)

ADDRESS P.O. Box 1450, Woodward, OK 73862 PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 1-3-02 @ 10:00 am plugged

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 7-2-01 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

KANSAS CORPORATION COMMISSION

JUL 16 2001

CONSERVATION DIVISION

Adams Ranch D-8 cont:

from 1450' up to 1300'. Pull csg. to 450' and spot 30 sk. plug from 450' up to 355'KB. S  
Spot 10 sk. plug from 30' to plow depth.

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 16 2001

CONSERVATION DIVISION

Adams Ranch D-8			
Perforation Depths	Formation Name	Plug Type Depths Set	Remarks
6299'-6304'	St. Genevieve		
6314'-6319'	St. Genevieve		
6336'-6341'	St. Genevieve		
6371'-6373'	St. Genevieve		
6376'-6379'	St. Genevieve		
6390'-6393'	St. Genevieve		
6213'-6220'	Chester		
		CIBP @ 6150'	
5903'-5906'	Chester		
5912'-5918'	Chester		
5954'-5958'	Chester		
5984'-5987'	Chester		
5989'-5991'	Chester		
5996'-6000'	Chester		
6077'-6080'	Chester		
6108'-6112'	Chester		
4498'-5000'	Squeeze perms		Cemented with 200 sks.
4440'-4442'	Squeeze perms		Cemented with 200 sks.
Note: Ran CBL. TOC from recementing was at 3714'KB			
4451'-4456'	Lansing		
			Started Inj. Wtr. Into Lansing on 7/10/87
5021'-5035'	Kansas City		
5106'-5120'	Kansas City		
		Cmt. Plug placed	20 sk.
		5287'-5455'	Plug
		Cmt. Plug placed	20 sk.
		4802'-4970'	Plug
		Cmt. Plug placed	20 sk.
		4252'-4420'	Plug
Note: The last two plugs listed (4252'-4420' and 4802'-4970') a total of 40 sks. Went downhole and tagged up at 5030'.			
3468'-3470'	Squeeze perms		Cemented with 75 sacks
Note: Ran CBL; TOC from recementing was at 3310'KB			
3388'-3404'	Council Grove		Pumped for
3460'-3470'	Council Grove		water flood make-up water
		CIBP @ 4320'	

KANSAS CORPORATION COMMISSION

JUL 16 2001

CONSERVATION DIVISION