STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
Wichita, Kansas 67217

WELL PLUGGING APPLICATION FORM File One Copy

Rev. 3-15-72
FORM CP-1

RECEIVED
RECEIV

Lease Owner EXXON Corporation
Address Box 1600 Midland, Tx. 79702
Lease (Farm Name) Adams Ranch Well No. /
Well Location C - SW - NE Sec. / Twp.355 Rge. 29 (E) (W) V
County Meade Total Depth 6/75 Field Name Adams Rand
Oil Well Gas Well Input Well SWD Well Rotary D & A
Well Log filed with application as required /es
Date and hour plugging is desired to begin When Permission granted.
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
Non- of annual content of the second of alternations
Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations: [Name of company representative authorized to be in charge of plugging operations.]
Plugging Contractor Sargent Crasing Pullers License No 5/1
Address P.O. Box 506 Liberal, Ks. 67901
Invoice covering assessment for plugging this well should be sent to:
Name Exxon Corp.
Address Box 1600 Midland TX 79702
and payment will be guaranteed by applicant or acting agent.
Signed: Applicant or Acting Agent
Date: 8-19-77



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
245 North Water
WICHITA, KANSAS 67202

August 23, 1977

WELL PLUGGING AUTHORITY

Well No.

Lease

Description

County Total Depth

Plugging Contractor

1

Adams Rench

C SW NE Sec. 1-35-29W

Meade

6175

Sargent's Casing Pulling

Service

Exxon Corporation Box 1600 Midland, Texas 79702

Gentlemen:

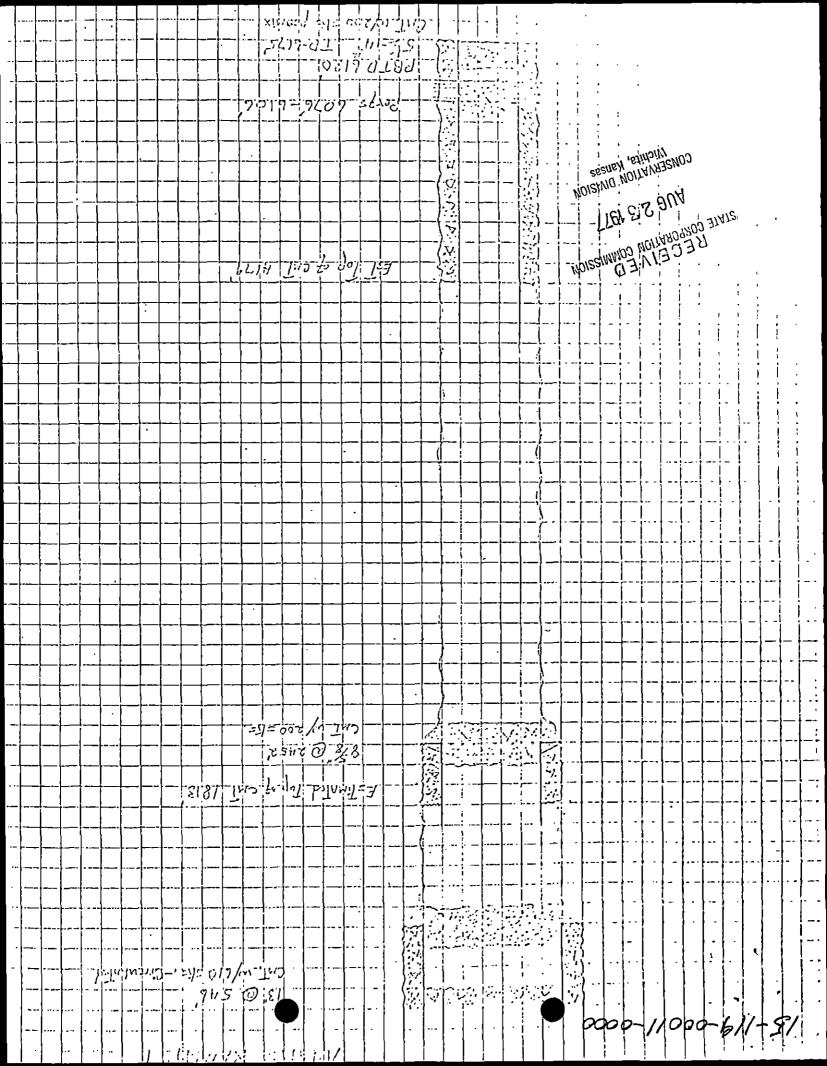
This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

Lewis Brock, Administrator

Mr. Clarence Thomas, 403 Davis, Garden City, Kansas 67846 is hereby assigned to supervise the plugging of the above named well.



15-119-00011-0000

ADAMS RANCH NO. 1 PLUG AND ABANDONMENT PROCEDURE

- 1. MIRU casing pullers. Lower the 1-1/4" tubing to 6106'. Circulate the hole with 9.5# drilling mud (36 viscosity). Spot a 10 sk 15.4/gal slurry Class "H" cement plug from 6106' to 6018'. Displace with 9.5# drilling mud. Pull the tubing up the hole enough to clear cement. W.O.C. Tag plug #1. If plug #1 is in place, pull the tubing and lay down in singles. Keep the hole full of 9.5# drilling mud.
- Work and stretch the 5-1/2" casing. Shoot off at free point. Pull the 5-1/2" casing up the hole to 2477'. Keep the hole full of 9.5# drilling mud. Spot a 20 sx 15.4/gal slurry Class "H" cement plug from 2477' to 2427'. Displace with 9.5# drilling mud. Pull the 5-1/2" casing up the hole enough to clear cement. W.O.C. Check plug #2 with wire line. If plug #2 is in place, pull the 5-1/2" casing and lay down in singles. Keep the hole full of 9.5# drilling mud.
- 3. Work and stretch the 8-5/8" casing. Shoot off at free point. Pull the 8-5/8" casing up the hole to 571'. Keep the hole full of 9.5# drilling mud. Pump a 60 sk 15.4/gal slurry Class "H" cement plug from 571' to 521'. Displace with 9.5# drilling mud. Pull the 8-5/8" casing up the hole enough to clear cement. W.O.C. Check plug #3 with wire line. If plug #3 is in place, pull and lay down the 8-5/8" casing. Fill the 13" with 9.5# drilling mud to within 50' of surface. Fill the 13" from 50' to 3' with 35 sacks. Cut surface casing off and mark date and well number in cement cap.

RECEIVED COMMISSION STATE CORPORATION COMMISSION AUG 23 1977

AUG 23 1977

CONSERVATION DIVISION Wischitz, Kansas

ESTIMATED	COST
Casing Pullers	\$2,800
Cement Services Cement	1,000 600
Drilling Mud Trucking	350 300
Miscellaneous	500
LATOT	\$5, 550