

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-119-20,249-0000

LEASE NAME ADAMS

WELL NUMBER 2-33

2300 Ft. from S Section Line

1250 Ft. from E Section Line

SEC. 33 TWP. 34 RGE. 29 (E) or (W)

COUNTY Meade

Date Well Completed P&A 12-21-85

Plugging Commenced 12-20-85

Plugging Completed 12-21-85

LEASE OPERATOR Mesa Petroleum Co.

ADDRESS P.O. Box 2009, Amarillo, Texas 79189

PHONE (806) 378-1000 OPERATORS LICENSE NO. 5575

Character of Well P&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation Chester Depth to Top 5995 Bottom 6029 T.D. 6380

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
Chester	oil	5995	6029	8 5/8	1532'	-
				4 1/2	6375'	3170'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Spotted 30 sx cement plug 5800-6029', displaced hole with 90 bbls 10 ppq mud; spotted 100 sx cement plug 2700-2500'; spotted 50 sx cement plug 1580'-1480'; spotted 40 sx cement plug 700-400'; spotted 10 sx cement plug 40'-surface. welded on dry hole marker.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Sargents Casing Pullers License No. 6547

Address Box 506, Liberal, Kansas 67901

STATE OF Texas COUNTY OF Potter, ss.

Carolyn L. Cummings (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Carolyn Cummings

(Address) P.O. Box 2009, Amarillo, TX 79189

SUBSCRIBED AND SWORN TO before me this 2nd day of January, 19 86

My Commission Expires: 8-6-89

Notary Public
STATE CORPORATION COMMISSION

XC: KCC (0+1) WF, CR, Reg., Acctg, Land, Expl., Partners

JAN 6 1986
1-6-86
CONSERVATION DIVISION
Wichita, Kansas

Form CP-4
Revised 08-84

15-119-20249-0600
RECEIVED

KANSAS DRILLERS LOG

DEC - 6 1976

S. 33 T. 34 R. 29 W
Loc. 1250' FEL & 2300' FSL

API No. 15 — 119 — 20,249
County Number

AMA PROD.

County Meade

Operator
Mesa Petroleum Company

Address
P. O. Box 2009 Amarillo, Texas 79105

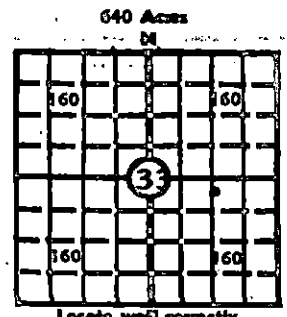
Well No. #2-33 Lease Name Adams "TIGHT HOLE"

Footage Location
2300 feet from 358E (S) line 1250 feet from (E) (W) line

Principal Contractor Triad Drilling Corp. Geologist Dave Ward, Denver Office

Spud Date 12/8/76 Total Depth 6380' P.B.T.D.

Date Completed 2/2/77 Oil Purchaser Koch



Locate well correctly
Elev.: Gr. 2507'
DF 2515' m 2519'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	1530'	HOWCO LITE	600	1/4# flocele, 2% C
					"H"	200	1/4# flocele, 3% C
Intermediate	7 7/8"	4 1/2"	10.5#	6375'	"H"	50	8% gel, 12 1/2# gil
					50-50 Pozmix	200	10% salt; 18% salt, 12 1/2# gil, 3/4% C
							2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		6303-12'
			2		6100-6120'
			2		5995-6029'

TUBING RECORD

Size	Setting depth	Packer set at	Shots per ft.	Depth interval
2 3/8"	5968'	5968'	2	5995-6029'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gals 15% MCA & 25 ball sealers	6303-12'
1000 gals MCA & 40 balls sealers	6100-6120'
1250 gals 15% MCA & 36 ball sealers; 8000 gal gelled 2% KCl pad, 8000 gals 15% CRA, 6000 gals KCl wtr flush	5995-6029'

INITIAL PRODUCTION

Date of first production 2/2/77	Producing method (flowing, pumping, gas lift, etc.) Flowing			
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas CAOF 4200 MCF	Water 0 bbls.	Gas-oil ratio 78,000 CFPB
Disposition of gas (vented, used on lease or sold) sold			Producing interval(s) 5995-6029'	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 313-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044. XC: KGS, Denver Office

DEC. 9 1985