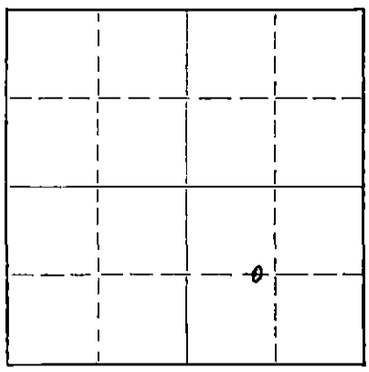
15-119-19005-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Meade County. Sec. 12 Twp. 34 Rge. 30 (E) W (W)
Location as "NE/CNW¼SW¼" or footage from lines 100' W of C SE
Lease Owner Panhandle Eastern Pipe Line Company
Lease Name Hull "C" Well No. 1-12
Office Address Box 351, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 3-1, 19 59
Application for plugging filed 2-28, 19 59
Application for plugging approved 2-28, 19 59
Plugging commenced 3-1, 19 59
Plugging completed 3-13, 19 59
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Merle A. Rives
Producing formation Depth to top Bottom Total Depth of Well 6120 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	1668'	5'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Spotted 30 sacks cement at 5900', filled with mud to 1715', spotted 30 sacks cement and filled to 600', spotted 20 sacks filled with mud to 30', cemented to 5' with 10 sacks, pipe cut off 5' below surface and installed steel cap 5' below ground.

RECEIVED
STATE CORPORATION COMMISSION
MAR 31 1959
3-31-59
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Moran Bros., Inc.
Address 1200 Oil & Gas Building, Wichita Falls, Texas

STATE OF Kansas, COUNTY OF Meade, ss.
S. H. Neithercoat (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S H Neithercoat
Box 351 Liberal Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of March, 19 59

Carl L. Bellamy
Notary Public.

My Commission Expires November 14, 1960
My commission expires

PLUGGING
FILE SEC. 12 T. 34 R. 30W
BOOK PAGE 24 LINE 6

5441

15-119-49005-0000

DRILLER'S LOG

WELL NAME: Hull "C" 1-12 ; COMPANY OPERATING: Panhandle Eastern Pipe Line Co:
ADDRESS of COMPANY: Box 351, Liberal, Kansas:

WELL LOCATION: 100'W ¼ C ¼ SE ¼,
1320 ft. North of South line,
3755 ft. East of West line; Sec. 12, Twp. 34, Rge. 30, Meade County, Kansas

DRILLING STARTED February 8, 1959; DRILLING COMPLETED March 1, 1959
WELL COMPLETED March 1, 1959; WELL CONNECTED _____, 19___

ELEVATION: 2664 ft. Ground Level; CHARACTER OF WELL (Oil, Gas, or Dry Hole) Dry

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION

Name	From	To	No. of Shots	Gallons Used	Kind Used
None					

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NOV 29 1962
CONSERVATION DIVISION
Wichita, Kansas

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 5/8"	1683	950	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Sand & Red Bed	0	648	Lime	4960	5195
Red Bed & Gypsum	648	925	Lime & Shale	5195	5868
Red Bed & Anhydrite	925	1465	Lime	5868	5940
Anhydrite	1465	1685	Lime & Shale	5940	5955
Shale & Lime	1685	2225	Lime	5955	6120
Red Bed & Shale	2225	2340	Total Depth	6120	
Anhydrite & Gypsum	2340	2401			
Shale & Anhydrite	2401	2700			
Anhydrite & Gypsum	2700	2788			
Anhydrite & Lime	2788	2898			
Lime & Shale	2898	4708			
Lime	4708	4834			
Shale & Lime	4834	4960			

RESULTS of INITIAL PRODUCTION TEST: _____