

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Hitch G Well # 3
 Sec. 33 Twp. 32S Rge. 34 East West
 County Seward

RECOMPLETION FORMATION DESCRIPTION

No new ele. log. Log Sample

Name	Top	Bottom
Hollenberg	2558	2562
Herington	2590	2594
Krider	2618	2622
Winfield	2668	2672
Towanda	2734	2738
TD		6225
PBTD		2880

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2558	2738	Set CIBP at	6080'; dumped 2 sx of cmt on CIBP. Perf. for squeeze	
			at 3000-01'; cmt'd w/50	sx Cl.C; followed by 350 sx Cl.C Perf. for	
			squeeze at 2930-31'; cmt'd 4 1/2" csg w/400 sx Cl.C mt. Perf at		
			2800'. Squeezed w/400 sx Cl.C cmt. TOC at 2660'.		

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2558-2562' (4'; 8 shots)	Acidized Chase w/5000 gal of 7 1/2" HNP-1
	2590-2594 (4'; 8 shots)	acid. Acidized w/16667 gal of 70 Q NZ
	2618-2622 (4'; 8 shots)	foamed acid.
	2668-2672 (4'; 8 shots)	
	2734-2738 (4'; 8 shots)	Acidized Towanda w/1000 gal of 7 1/2% HNP-1
		acid.

PBTD 2880 Plug Type CIBP

TUBING RECORD

Size 2 3/8" Set At 2738' Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 4-3-91

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. Gas-Oil-Ratio

Gas 296 Mcf

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-1B.)