ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	P1 NO. 15- 175-20393-R			
RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY	County <u>Seward</u>			
5.4.4.7	<u>CNENW/4</u> sec. 33 Twp. 32S_ Rge. 34 West			
Operator: License #5447				
Name: OXY USA, Inc.	3300 Ft. West from Southeast Corner of Section (MOTE: Locate well in section plat below.)			
Address: P.O. BOX 26100	•			
city/State/Zip: OKLA. CITY, OK 73126-0100	Lease Name <u>Hitch G</u> Well # 3			
Purchaser:	Field Name Kansas Hugoton Gas			
	Producing Formation Chase			
Operator Contact Person: Raymond Hui Phone:(405_) 749-2471	Elevation: Ground 2903' KB 2913'			
Designate Type of Original CompletionX_ New Well Re-Entry Workover	5280 4950 4620			
Date of Original Completion 3-31-79	4290 3960			
Name of Original Operator Anadarko Petroleum Corp.	3630			
Original Well Name <u>Hitch C #3</u>	2970			
Date of Recompletion: REC				
Date of Recompletion: REC 1-9-91 4-5-91 STATE CORPORA Commenced Completed	TION COMMISSION 1650			
	4 1991			
No cital y Hol Royal 22	├ ────────────────────────────── ────────			
Designate Type of Recompletion/Workover: CONSERVA Oil SWD Temp. Abd. Wichi S Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.)	a, Kansas			
	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached			
Deepening Re-perforation Plug Back 2880 PBTD Conversion to Injection/Disposal	C Wireline Log Received C Drillers Timelog Received			
Is recompleted production:	Distribution			
Commingled Docket No Dual Completion Docket No	(Specify)			
Other (Disposal or Injection?) Docket No.				
prior to or with this form for approval of commingling or du	of the recompletion of any well. Rules 82-3-107 and 82-3-14; infidential for a period of 12 months if requested in writing tiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACD-4 or ACD-5			
All requirements of the statutes, rules and regulations promuls	mated to regulate the oil and gas industry have been fully complied			
with and the statements herein are complete and correct to the	e best of my knowledge.			
	Operations Drilling Managesate 4-19-91			
Subscribed and sworn to before me this 19th day of	April 19 91			
Notary Public Kaylom Filmer	Date Commission Expires 4-16-94			

S	IDE	Tun

			SIDE TWO		•	
Operator NameOX'	Y USA, Inc.		Lease Name	Hitch G	Well #3	
Sec. <u>33</u> Twp. <u>32S</u>	□ 34	East				
ec. <u>JJ</u> (ND. <u>JZD</u>	Kge.	West	County	Seward		
		oromet ca	PION EDOMATION S			
		KECUMPLE	rion Formation D	ESCRIPTION		
	No new ele.	log.	log Sa	mple		
Name	!		•	<u>100</u>	Bottom	
Hollenberg		,		2558	2562	
Herington				2590 2618	2594 2622	
Krider				2618 2668	2672	
Winfield				2734	2738	
Towanda TD					6225	
PBTD					2880	
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD		
Purpose:	Depth			,		
Perforate	Top Bottom	Type of Cement	# Sacks Used	Type a	and Percent Additives	
Protect Casing Plug Back TD	2558 2738	Set CIBP at	6080'; dụm	ed 2 sx of cm	t on CIBP. Perf. fo	or squeez
Plug Off Zone		at 3000-01'	; cmt'd w/50	sx Cl.C; fol	lowed by 350 sx Cl	.C Perf.
		squeeze at	2930-31': cr	t'd 4 1/2" cs	g w/400 sx Cl.C mt	. Perf at
	 			x Cl.C cmt. T		
Shots Per Foot	Specify Footage o	PERFORATION RECORD			re, Shot, Cement Squeeze R and Kind of Material Used)	
2	2558-2562' (4'; 8 shots)		Acidized Chas	e w/5000 gal of 7	1/2" HNE-:
		'; 8 shots)		 	zed w/16667 gal of	
	2618-2622 (4	': 8 shots)		foamed acid	•	
	2668-2672 (4	!: 8 shots)	<u> </u>			
	2734-2738 (4	_		Acidized Towa	nda w/1000 ga1 of	7 1/2% HNI
	,			acid.		
BTD	Plu	g Type <u>CIBP</u>			 	
	-	•	TUBING RECORP			
ze <u>2 3/8"</u>	Set At2	738 '	Packer At	Was	s Liner Run Y	<u>X</u> " N
ate of Resumed Prod	uction, Disposal o	or Injection <u>4</u>	-3-91		s Liner RunY	
timated Production	Per 24 Hours C);[Bbls. Water	Bbls	Gas-Oj	l-Ratio
	G	as <u>296</u>	_ Mcf		,	
sposition of Gas:	; (=				•	
Vented 🗵 Sold	Used on Leas	e (If vented, s	submit ACO-18.)			•