

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 175-21262-0000 **ORIGINAL**
County Seward
C SE NE SE Sec. 34 Twp. 32S Rge. 34 X U

Operator: License # 5447

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: Undetermined

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Cheyenne Drilling Company

License: 5382

Wellsite Geologist: Robert Vick

Designate Type of Completion

New Well Re-Entry **NOV 4 1**

Oil SWD SIGW **CONFIDENTIAL**

Gas ENNR SIGW

Dry Other (Core, USV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: RELEASED

Comp. Date _____ Old Total Depth _____ **JAN 21 1991**

Deepening _____ Re-perf. _____ Conv. to inj/SWD _____

Plug Back _____ PSTD _____

Commingled _____ Docket No. _____ **FROM CONFIDENTIAL**

Dual Completion _____ Docket No. _____

Other (SWD or inj?) _____ Docket No. _____

10-14-92 10-25-92 10-25-92

Spud Date Date Reached TD Completion Date

1650 Feet from S (circle one) Line of Section
330 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hitch L Well # 3

Field Name Kansas Hugoton Gas

Producing Formation Chase (Waiting for completion)

Elevation: Ground 2890 KB 2901

Total Depth 6450 PSTD 2894

Amount of Surface Pipe Set and Cemented at 1674 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sz cmt.

Drilling Fluid Management Plan DLT1 22-83
(Data must be collected from the Reserve Pit)

Chloride content 2500 ppm Fluid volume 120 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name KANSAS CORPORATION License No. _____

Lease Name _____

Quarter 3rd Twp. 32S Rge. 34 E/W

County Seward Docket No. _____ **RECEIVED KANSAS CORPORATION COMMISSION 1-27-93 1993**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature VIC TUMLINSON

Title DRILLING OPERATIONS MANAGER Date 11-5-92

Subscribed and sworn to before me this 5th day of November 19 92.

Notary Public Sammy L. Padella

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NSPA
KCS Plug Other (Specify) _____

Operator Name JAMIANO OXY USA Inc.
 Sec. 34 Top. 32S Rge. 34
 East
 West

Lease Name Hitch L Well # 3
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: Ran Dual Induction - SFL
 w/SP and GR; Compensated Neutron Litho
 w/GR & Caliper; sonic log and Microlog

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Surface	40	1675	
Shale	1675	1769	
Red Bed	1769	2018	
Red Bed & Shale	2018	2430	
Lime & Shale	2430	4815	
Lime	4815	5392	
Lime & Shale	5392	6215	
Lime & Sand	6215	6395	
Lime	6395	6450	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		40'	Redi mix	4-1/2 yd	
Surface	12 1/4"	8 5/8"	24#	1674'	Cl. C	650	6% gel
Production	7 7/8"	5 1/2"	14#	2939'	Cl. C	760	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				
		Spott plug at 2943' w/	100 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	waiting for completion in the Chase	formation

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Sbls.	Gas	Mcf	Water	Sbls. Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____



INVOICE

REMIT TO: P O BOX 899789 DALLAS TX 75389-0789

9312

INVOICE DATE
10/14/92

597491
 OXY USA INC
 P O BOX 26190
 OKLAHOMA CITY OK 73126

NOV 11
CONFIDENTIAL

PAGE
1

INVOICE NUMBER
93-12-4893

TYPE SERVICE
CEMENTING CEMENT SURFACE C /

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO/REF
HITCH L-3	KS	SEWARD	ULYSSES		
LOCATION / PLANT ADDRESS	DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE			
SEC 34-325-34W	10/14/92	JAY HUSE			

9-157-000 v 271, 7-4

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
192871020	CSNG CMHT 1501-2000' 1ST SHR	SHR	1	1,100.0000	1,100.00
049102000	TRANSPORTATION CMHT TON MILE	MT	461	.8800	405.68
049100000	SERVICE CHG CEMENT MATL LAND	CFT	719	1.2000	862.80
059200002	MILEAGE, ALL OTHER EQUIPMENT	MT	15	2.6500	39.75
959697000	PACR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
048601000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
040003000	D993, CEMENT CLASS C	CFT	466	7.9900	3,718.60
045000000	D35, LITEPOZ 3 EXTENDER	CFT	184	3.9400	724.96
045014050	D29, BENTONITE EXTENDER	LBS	2737	.1500	410.55
067005100	S1, CALCIUM CHLORIDE	LBS	1147	.3600	412.92
044003025	D29, CELLOPHANE FLAKES	LBS	163	1.5900	259.17
056702005	PLUG CEM 8-5/8" TOP PLASTIC	EA	1	98.0000	98.00
	DISCOUNT - MATERIAL				2,193.59-
	DISCOUNT - SERVICE				993.81-
	SUB TOTAL --				4,985.41
H C	STATE TAX ON			3,678.45	180.25
H F C	LOCAL TAX ON			3,678.45	35.78
	AMOUNT DUE --				5,202.44

RELEASED
JAN 21 1994

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 27 1993
CONSERVATION DIVISION
WICHITA, KS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 13, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J. B. Watson
J B WATSON



INVOICE

REMIT TO: P O BOX 898788
DALLAS TX 75389-0788

0312

INVOICE DATE
10/25/92

007491
OXY USA INC
P O BOX 26106
OKLAHOMA CITY OK 73126

NOV 11
CONFIDENTIAL

PAGE	1
INVOICE NUMBER	03-12-4024
TYPE SERVICE	CEMENTING CEMENT PRODUCTIO

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
HITCH L-3	KS	SEWARD	ULYSSES		
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 31-32S-34W			10/25/92	JAY HUSE	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102071030	CEMG CNT 2501-3000' 1ST 3HR	HR	1	1,220.0000	1,220.00
049102000	TRANSPORTATION CNT 100 MILE	MT	1544	.6800	1,358.72
002100000	SERVICE CHG CEMENT RAFL LAND	CFT	315	1.2000	378.00
059697000	PCR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	45	2.6500	119.25
048201000	CEMENT HEAD RENTAL	JOB	1	.0000	0.00
000005000	1993, CEMENT CLASS C	CFT	133	7.9900	1,062.67
055000000	035, LITEPOZ 3 EXTENDER	CFT	327	3.9400	1,288.38
045014050	020, BENTONITE EXTENDER	LBS	2516	.1500	377.40
067005100	01, CALCIUM CHLORIDE	LBS	486	.3600	175.76
044003925	029, CELLOPHANE FLAKES	LBS	192	1.5900	305.28
044002050	060, FLAC FLUID LOSS ADDITIV	LBS	266	7.7300	2,056.18
047002050	046, ANTIFOAM	LBS	79	3.6600	289.14
100202000	0026, CHEMICAL WASH CNT	BEI	20	25.9600	519.20
056700054	PLUG CEMG 5-1/2" TOP AL CORE	EA	1	100.0000	100.00
	DISCOUNT - MATERIAL				3,648.55-
	DISCOUNT - SERVICE				1,717.13-

RELEASED
JAN 21 1994
FROM CONFIDENTIAL

SUB TOTAL -- 6,558.16
STATE TAX ON 5,205.61 255.13
LOCAL TAX ON 5,266.61 52.07
AMOUNT DUE -- 6,865.30

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 27 1993
CONSERVATION DIVISION
WICHITA, KS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 30-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 24, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J. B. Watson
T B WATSON



REMIT TO: P O BOX 896788
DALLAS TX 75389-8788

INVOICE

0312

INVOICE DATE
10/24/92

607491
 OXY USA INC
 P O BOX 26106
 OKLAHOMA CITY OK 73126

PAGE
1

INVOICE NUMBER
03-12-1023

TYPE SERVICE
CEMENTING SETTING CEMENT P

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
HITCH 1-3	KS	OSWAGO	ULYSSES	OS	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 34-32S-34W			10/24/92	JAY WISE	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102072035	LHR/SQZ/PLG 3001-3500' 1ST 8	BHR	1	1,250.0000	1,250.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	15	2.6500	39.75
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	140.0000	140.00
049102000	TRANSPORTATION CHRT 10N MILE	MI	72	.8600	63.72
049100000	SERVICE CHG CEMENT NATL LAND	CFT	100	1.2000	120.00
040015000	POPP CEMENT CLASS H	CFT	100	7.4700	747.00
047005100	SI CALCIUM CHLORIDE	LBS	188	.3600	67.68
	DISCOUNT - MATERIAL				366.61-
	DISCOUNT - SERVICE				738.96-
				SUB TOTAL --	1,337.92
X D	STATE TAX ON			482.92	23.67
# F D	LOCAL TAX ON			482.92	4.83
				AMOUNT DUE --	1,366.42

RELEASED
JAN 21 1994
FROM CONFIDENTIAL

NOV 11
CONFIDENTIAL

WITH QUESTIONS CALL 316-356-1272
 FEDERAL TAX ID # 38-239-7173
 TERMS -- NET 30 DAYS DUE ON OR BEFORE NOV 23, 1992

THANK YOU. WE APPRECIATE YOUR BUSINESS.

J. B. Watson
 J B WATSON