

CORRECTED ACO-1

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5002
name George R. Jones
address 125 N. Market, Suite 1210
Wichita, KS 67202
City/State/Zip

Operator Contact Person George R. Jones
Phone 316/262-5503

Contractor license # 5302
name Red Tiger Drilling Company

Wellsite Geologist Robert W. Hammond
Phone 316/262-5503

PURCHASER

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

7/27/84 8/6/84 8/6/84

Druid Date Date Reached TD Completion Date

4435'

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 7. jts. @ .307 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-191-21,721-6000

County Sumner

C SW SE NE Sec 27 Twp 33S Rge 1 East X West

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Slaten

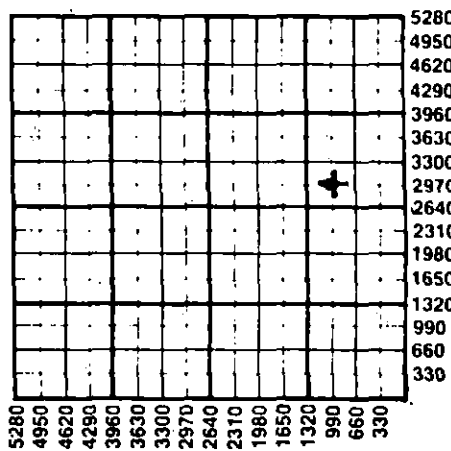
Lease Name Well# 1

Field Name WC

Producing Formation

Elevation: Ground 1214' KB 1221'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 850 Ft North From Southeast Corner and
(Stream, Pond etc.) 3000 Ft West From Southeast Corner
Sec Twp Rge East West

From the Dykoff farm near Wellington
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompleation of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

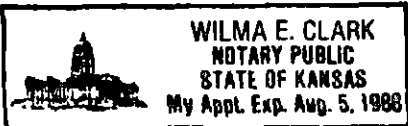
Signature

Title Operator Date 8/6/84

Subscribed and sworn to before me this 6th day of August 19 84

Notary Public

Notary Commission Expires 8/5/88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-84)

Sec 27 Twp 33S Rge 1E

Handwritten notes: 2970' N, 990' W

Operator Name George R. Jones Lease Name Slaten Well# 1 SEC 27 TWP 33 RGE 1 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 3957- 3975

30" 30" 30" 30"
 weak blow, rec. 70 ft. mud
 ifp 10.3 - 20.6
 isip 1307
 ffp 30.9 - 41.2
 fsip 1205#
 hyd. 1864-1874

K.B. 1221'

Name	Top	Bottom
Heebner	2499	(-1278)
Stalnaker Ss	2857	(-1636)
Layton Ss	3303	(-2082)
Kansas City	3318	(-2097)
B/KC	3499	(-2278)
Marmaton	3592	(-2371)
Miss. Chat	3955	(-2734)
Kinderhook Shale	4315	(-3094)
Simpson Ss	4385	(-3164)
LTD	4436	(-3215)
DTD	4435	(-3214)

Plugged with:
 35 sx @ 1250'
 35 sx @ 350'
 15 sx @ 40'
 10 sx in rathole
 (total 95 sx, 60/40 Posmix, 2% gel, 3% c.c.)
 PD 4:15 p.m. 8/6/84

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	307'	60/40 Posmix	215	2% gel, 3% c.c.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)		
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled