

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5002  
name George R. Jones  
address 125 N. Market, Suite 1210  
Wichita, KS 67202  
City/State/Zip

Operator Contact Person George R. Jones  
Phone 316/262-5503

Contractor: license # 5302  
name Red Tiger Drilling Company

Wellsite Geologist Robert W. Hammond  
Phone 316/262-5503

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
7/27/84 8/6/84 8/6/84  
Spud Date Date Reached TD Completion Date

4445'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 7. its @ 307 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-191-21,721-0000  
County Sumner  
C SW SE NE Sec 27 Twp 33S Rge 1 East X West

2970 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

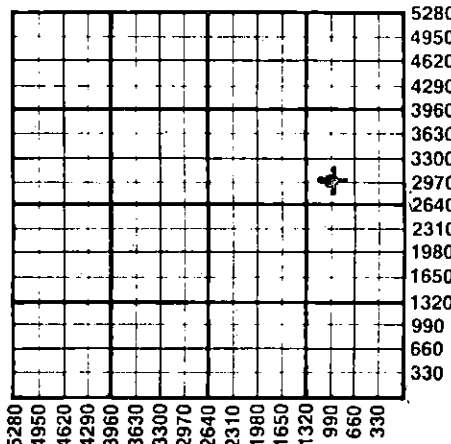
Slaten  
Lease Name Well# 1

Field Name WC

Producing Formation

Elevation: Ground 1214' KB 1221'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

Surface Water 850 Ft North From Southeast Corner and (Stream, Pond etc.) 3000 Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Operator Date 8/6/84

Subscribed and sworn to before me this 6th day of August 19 84

Notary Public [Signature] Date Commission Expires 8/5/88



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 27 Twp 33S Rge 1W2

SIDE TWO

Operator Name George R. Jones Lease Name Slaten Well# 1 SEC. 27 TWP. 33 RGE. 1  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1: 3957- 3975

30" 30" 30" 30"  
 weak blow, rec. 70 ft. mud  
 ifp 10.3 - 20.6  
 isip 1307  
 ffp 30.9 - 41.2  
 fsip 1205#  
 hyd. 1864-1874

Name	Top	Bottom
K.B. 1221'		
Heebner	2499	(-1278)
Stalnaker Ss	2857	(-1636)
Layton Ss	3303	(-2082)
Kansas City	3318	(-2097)
B/KC	3499	(-2278)
Marmaton	3592	(-2371)
Miss. Chat	3955	(-2734)
Kinderhook Shale	4315	(-3094)
Simpson Ss	4385	(-3164)
LTD	4436	(-3215)
DTD	4445	(-3224)

Plugged with:  
 35 sx @ 1250'  
 35 sx @ 350'  
 15 sx @ 40'  
 10 sx in rathole  
 (total 95 sx, 60/40 Posmix, 2% gel, 3% c.c.)  
 PD 4:15 p.m. 8/6/84

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	23#	307'	60/40 Posmix	215	2% gel, 3% c.c.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

Dually Completed  
 Commingled