

175-21243-0000

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

APR NO. 15-
County Seward

Operator: License # 09012

Name: OXY USA INC.

Address P.O. BOX 26100

City/State/Zip OKLAHOMA CITY, OK 73126-0100

Purchaser: None (Dry Hole)

Operator Contact Person: RAYMOND HUI

Phone (405) 749-2471

Contractor: Name: Cheyenne Drilling Company

License: 5382

Wellsite Geologist: Robert Vick

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

3/13/92 3/24/92 3/24/92
Spud Date Date Reached TD Completion Date

CSE SE Sec. 35 Twp. 32 Rge. 34

660 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Boyer C Well # 3

Field Name Hugoton Deep

Producing Formation None (Dry Hole)

Elevation: Ground 2894' KB

Total Depth 5836 PSTD

Amount of Surface Pipe Set and Cemented at 1689 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan (Date must be collected from the Reserve Pit) AIT I Dya

Chloride content 900 ppm Fluid volume 365 bbls

Dewatering method used By evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. 3 Rng. E/W

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature  VIC TURLINSON

Title DRILLING OPERATIONS MANAGER Date 3/27/92

Subscribed and sworn to before me this 27th day of March 19 92.

Notary Public Kelly A. Andrews

Date Commission Expires 8/19/95

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Geologist Report Received

Distribution
 SVD/Rep NGPA
 Plug Other (Specify)

RECEIVED KCC
 STATE CORPORATION COMMISSION

APR 1 5 1992
4-16-92
CONSERVATION DIVISION
Wichita, Kansas

01

Operator Name OXY USA INC.

Lease Name Boyer C

Well # 3

Sec. 35 Twp. 32S Rge. 34

East
 West

County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name	Datum
	Winfield	2685'
	Council Grove	2931'
	Heebner	4225'
	Lansing	4423'
	Marmaton	5049'
	Morrow	5640'
	Chester	5828'
	TD	5836'

Ran Dual Induction and Sonic Logs.
List All E.Logs Run:

DST: Mor. 5639'-5836'. Recovered 1170' muddy water & 180' clean water. IHP 2825'psi; IFP 534 psi; FFP 555 psi; ISIP 704 psi; SFP 693 psi; IFP 534 psi; FFP 555 psi; ISIP 704 psi; SFP 693 psi; SFP 725 psi; FSIP 746 psi; FMI 2781 psi.

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor Pipe	30"	20"		55'	Redi Mix	5 1/4 yd	
Surface	12 1/4"	8 5/8"	24#	1689'	Cl. C.	650 sk	6% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD NONE

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not perforated: D & A	Not treated	

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or In] _____ Producing Method Flowing Pumping Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) Dry Hole Production Interval _____



The Western Company
of North America

INVOICE NO. 394772	OUR RECEIPT NO. 205487	DATE 03/23/92
YOUR ORDER NO.		
65390	1225	E58

REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

OXY USA INC
ATTN: ACCOUNTING DEPT.
P.O. BOX 76100
14000 QUAIL SPRINGS PARKWAY
OKLAHOMA CITY OK 73126-0100

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER ARRINGTON	SIGNED FOR YOU BY MONGOLD
FOR SERVICING WELL NAME BOYER C 3	COUNTY SEWARD	STATE KS 15

FEDERAL I.D. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
C9985	D.P. PIN SUB/SET		6.0	2.000	12.00	43.00	6.84
F0585	CEMENT THRU DP/TB, 3001 - 3500'	BHRS	1.0	1150.000	1150.00	43.00	655.50
K1005	MILEAGE CHARGE, PER UNIT	MILE	15.0	2.600	39.00	43.00	22.23
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	15.0	1.350	20.25	43.00	11.54
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	233.5	1.200	280.20	43.00	159.71
M2305	DELIVERY CHG BULK MATLS	TONMI	146.9	.800	117.52	43.00	66.99
P2495	BENTONITE	LB	740.0	.150	111.00	43.00	63.27
P422N	POZ A, HUGOTON, KS	SACK	86.0	4.350	374.10	43.00	213.24
P432N	PREMIUM CMT, HUGOTON, KS	SACK	129.0	7.750	999.75	43.00	569.86
	SUB TOTAL				3103.82		1,769.18

9-1572634 X 2360.1/724
4/3 *kel*

RECEIVED
KANSAS CORPORATION COMMISSION

APR 16 1992

CONSERVATION DIVISION
WICHITA, KS

OKLAHOMA CITY

ISS. APPR.		DATE REC'D APR 2 1992	
CG-DIV-SUP 321-77	LOG-CODE 13 52	USE DATE	APL. RPT. CD. 006
SAY TAX	MC	PC	DID
ALGTS APPR.		CASH DISB.	



The Western Company
of North America

INVOICE NO. 394295	OUR RECEIPT NO. 205483	DATE 03/14/92
65380	1225	E58

REMIT TO: P.O. BOX 911543
DALLAS, TX 75391-1543

OXY USA INC
ATTN: ACCOUNTING DEPT.
P.O. BOX 24100
14000 QUAIL SPRINGS PARKWAY
OKLAHOMA CITY OK 73126-0100

SERVICES FROM OUR STATION AT <u>PERRYTON CEMENTING</u>	OUR ENGINEER ARRINGTON	SIGNED FOR YOU BY MONGOLD
FOR SERVICING WELL NAME <u>BOYER C 3</u>	COUNTY SEWARD	STATE KS 15

FEDERAL ID. NO. C 75-0763484

ORIGINAL

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
F0055	CEMENT CASING, 1501 - 2000'	8HRS	1.0	1021.000	1021.00	45.00	561.55
K1005	MILEAGE CHARGE, PER UNIT	MILE	15.0	2.600	39.00	45.00	21.45
K1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	15.0	1.350	20.25	45.00	11.14
M1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	727.3	1.200	872.76	45.00	480.02
M2305	DELIVERY CHG BULK MATLS	TONMI	460.5	.800	368.40	45.00	202.62
P0527	CALCIUM CHLORIDE-TEXAS PANHANDLE	LB	1200.0	.350	420.00	45.00	231.00
P1715	CELLU-SEAL	LB	163.0	1.750	285.25	45.00	156.89
P3625	CMT PLUG, RUBBER, TOP 8-5/8"	EACH	1.0	97.200	97.20	45.00	53.46
P392N	PREM PLUS CMT, HUGOTON, KS	SACK	125.0	8.150	1018.75	45.00	560.31
P462N	PACESTR PREM + LITE, HUGOTON, KS	SACK	525.0	8.450	4436.25	45.00	2,439.94
	SUB TOTAL				8578.86		4,718.38

OKLAHOMA CITY E&P

DISB. APPR.	DATE REC'D
LOC. CODE	SPL. RPT. CO.
327-77	006
S/U TAX	CASH OR.D.

9-1572634X 2360.1/724
4/3 ksb

RECEIVED
STATE CORPORATION COMMISSION

APR 16 1992

CONSERVATION DIVISION
Wichita, Kansas

PHONE: (713) 629-2600

TERMS: NET 30 DAYS

PAY THIS AMOUNT

4,718.38