

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR Petroleum Inc. API NO. 15-175-20,728-0000

ADDRESS P. O. Box 1255 COUNTY Seward

Liberal, KS 67901 FIELD Holt

** CONTACT PERSON Steve Phillips PROD. FORMATION NA

PHONE 316-624-1686

PURCHASER NA LEASE Federal Land Bank

ADDRESS WELL NO. #1

WELL LOCATION C NW NW

DRILLING NRG Drilling 660Ft. from North Line and

CONTRACTOR CONTRACTOR ADDRESS 660Ft. from West Line of

Box 1157 the (Qtr.) SEC35 TWP32S RGE 34 (W).

Liberal, KS 67901

PLUGGING Halliburton

CONTRACTOR CONTRACTOR ADDRESS Liberal, KS

ADDRESS Liberal, KS

TOTAL DEPTH 6335 PBTD NA

SPUD DATE 12/21/83 DATE COMPLETED 1/9/84

ELEV: GR 2891 DF KB 2903

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1635 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

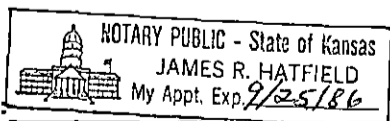
A F F I D A V I T

Steve Phillips, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of Steve Phillips (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 16th day of January, 1984.



MY COMMISSION EXPIRES

Signature of James R. Hatfield (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JAN 18 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
Check if no Drill Stem Tests Run. DST #1 4167-91' 30"-60"-60"-120" REC. 90' watery mud, 450' sw IHP - 1964 FHP - 1964 IFP - 66-131 FFP - 197-311 ISI - 1212 FSI - 1212 BHT - 108 ⁰				LOGS: Dual Induction, & Compensated Density & Neutron Toronto Lsg. Marmaton Morrow Shale Chester St. Gen. St. Louis	4212 4328 5018 5630 5858 6124 6224
If additional space is needed use Page 2, Side 2					

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(XXXX)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½	8 5/8	24#	1635	HLC	600	2%cc
					Class "H"	150	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas-oil ratio CFPB
		Perforations