

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9953
Name W. G. Harris Oil & Gas
Address 910 16th St. Suite 1212
Denver, CO 80202
City/State/Zip

Purchaser na

Operator Contact Person Harold K. Frauli
Phone 316 624-8388

Contractor: License # 5842
Name Gabbert-Jones

Wellsite Geologist Marc Harvey
Phone 316 624 5338

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator na

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..1-6-85... ..1-7-85... ..none.....
Spud Date Date Reached TD Completion Date
..1122' ..none.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 74' feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-119-20698-0000

County Meade

C SE/4 Sec 14 Twp 32S Rge 29 East West

1320 Ft North from Southeast Corner of Section
1320 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

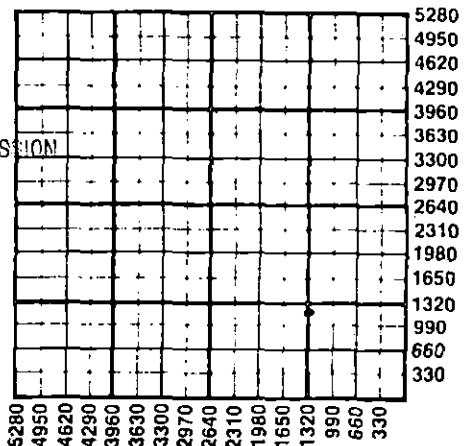
Lease Name Sanders Well # 1

Field Name Angell

Producing Formation Morrow Sandstone

Elevation: Ground 2572 KB 2582

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T-85-19

Groundwater 1320 Ft North from Southeast Corner
(Well) 1320 Ft West from Southeast Corner of
Sec 14 Twp 32S Rge 29 East West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

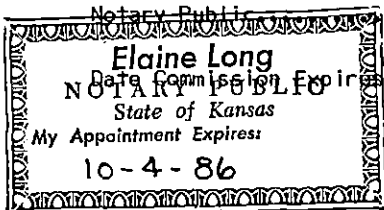
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Harold K. Frauli

Title Manager Date 5-1-85

Subscribed and sworn to before me this 1st day of May 1985

Notary Public Elaine Long



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 14 Twp 32S Rge 29

SIDE TWO

Operator Name ... W. G. Harris Oil & Gas Lease Name ... Sanders Well # ... 1

Sec ... 14 Twp ... 32S Rge ... 29 East West County ... Meade

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Csd hole	0	74
Sand-Redbed	74	585
Redbed	585	958
Glorretta Sand	958	1097
Shale	1097	1122
TD	1122	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Conductor		20"		74'	grout	10	none
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	na			na			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

GABBERT-JONES, INC.
DRILLERS WELL LOG

SANDERS #1
SE/4 Sec 14-32S-29W
Meade County, Kansas
Commenced: 1-6-85

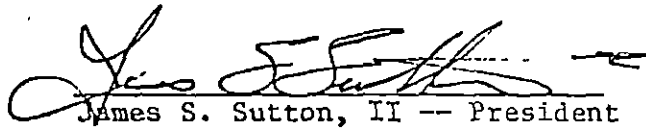
Completed: 1-7-85

Operator: HARRIS OIL & GAS

Depth		Formation	Remarks
From	To		
0	74	Cased hole	
74	585	Sand-Redbed	74' of 20" csg
585	958	Redbed	
958	1097	Glorretta Sand	
1097	1122	Shale	
1122-TD			Skid

State of Kansas)
County of Sedgwick) I, the undersigned, being duly sworn on oath, state
that the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II -- President

Subscribed & sworn to before me this
7 day of February, 1985.


Lola Lenore Costa

My Commission expires November 21, 1988

RECEIVED
STATE CORPORATION COMMISSION

MAY 02 1985

CONSERVATION DIVISION
Wichita, Kansas