

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
200 Colorado Derby Building  
Wichita, Kansas 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-151-01309-00-02

LEASE NAME Konald-Lawton

TYPE OR PRINT  
NOTICE: fill out completely  
and return to Cons. Div.  
office within 30 days.

WELL NUMBER \_\_\_\_\_

SPOT LOCATION <sup>NW</sup> NE NE NW

SEC. 34 TWP. 28 RGE. 12 (E) or W

COUNTY Pratt

Date Well Completed \_\_\_\_\_

Plugging Commenced 5/23/84

Plugging Completed 5/29/84

LEASE OPERATOR Patton Oil Co.

ADDRESS 5660 S. Syracuse Circle, Suite 200, Englewood, Co. 80110

PHONE # 303 773-6016 OPERATORS LICENSE NO. \_\_\_\_\_

Character of Well \_\_\_\_\_  
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? Yes

Which KCC/KDHE Joint Office did you notify? Dodge City

Is ACO-1 filed? \_\_\_\_\_ If not, is well log attached? \_\_\_\_\_

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ bottom \_\_\_\_\_ T.D. 4600'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				8 5/8	409'	none
				5 1/2"	4595'	2638'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet each set.

Pumped bottom with 30 sacks cement to 4000'. Shot pipe at 3416', 3001', 2832' & 2638'. Pulled 68 joints of pipe. Plugged well with 3 hulls, 25 gel, 50 cement, 10 gel, 1 hull, 8 5/8 plug, & 125 sacks cement.

Plugging complete

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Kelso Casing Pulling License No. 6050

Address Box 347, Chase, Ks. 67524

STATE OF Kansas COUNTY OF Rice, ss.

R. Darrell Kelso (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) R. Darrell Kelso

(Address) Box 347, Chase, Ks. 67524

SUBSCRIBED AND SWORN TO before me this 8th day of June, 1984



Irene Hoover  
NOTARY PUBLIC

My Commission expires \_\_\_\_\_

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STATE CORPORATION COMMISSION

JUN 11 1984

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.			Log Tops	
<u>DRILLERS LOG</u>			Herington	1940 (-44)
Sand & Shale	0	1520'	Indian Cave	2692 (-796)
Shale w/lime streaks	1520'	1915'	Topeka	3204 (-1308)
Shale	1915'	2475'	Heebner Sh.	3570 (-1674)
Shale & Lime	2475'	4600'	Douglas	3597 (-1701)
RTD	4600'		Lansing	3762 (-1866)
			B/KC	4141 (-2245)
			Miss. Chert	4203 (-2307)
			Viola	4350 (-2454)
			Simpson Sh.	4450 (-2554)
			Simpson Sd.	4453 (-2557)
			Arb.	4559 (-2663)
			RTD	4600'
			LTD	4597'

SEE ATTACHED SHEET

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If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	409'	Common	325 SX	2% gel 3% ccl
Prod. Casing		5 1/2"		4595'	Common	200 sx	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4 jets		4501'-4503'
TUBING RECORD			2 jets		4204'-4212'
			2 jets		4230'-4240'
Size	Setting depth	Parker set at	4 jets		4113'-4119'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal. 15% DeMud Acid w/10% alcohol	4501'-4503'
500 gal. 15% DeMud Acid w/10% alcohol	4204'-4212'
1000 gal. 15% DeMud Acid w/10% alcohol	4230'-4240'
500 gal. 15% DeMud Acid	4113-4119'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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SHUT IN

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	100 MCF	%	bbls.

Disposition of gas (vented, used on lease or sold)

Perforations