15-119-00178-0000

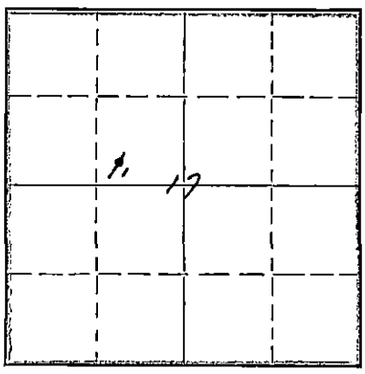
00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD

NORTH



Locate well correctly on above Section Plat

Meade County. Sec. 17 Twp. 34S Rge. (E) 27 (W)

Location as "NE/CNW¼SW¼" or footage from lines SW/4 SE/4 NW/4

Lease Owner Skelly Oil Company

Lease Name J. C. Tucker Well No. 1

Office Address Box 1650, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed June 23, 19 51

Application for plugging filed June 25, 19 51

Application for plugging approved June 26, 19 51

Plugging commenced June 24, 19 51

Plugging completed June 24, 19 51

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes (verbally)

Name of Conservation Agent who supervised plugging of this well Mr. M. A. Rives 6430'

Producing formation Depth to top Bottom Total Depth of Well PB 6238 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS — CASING RECORD

Formation	Content	From	To	OD Size	Put In	Pulled Out
Mississippi Lime	Dry	5954'	5976'	13-3/8"	406'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Stuck drill pipe	1660'		
35 sacks cement	1660'	to	1545'
Mud laden fluid	1545'	to	540'
45 sacks of cement	540'	to	430'
Mud laden fluid	430'	to	20'
20 sacks of cement	20'	to	6'
Surface soil	6'	to	0'

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Skelly Oil Company

Address Box 391
Hutchinson, Kansas

STATE OF Kansas, COUNTY OF Reno, ss.

H. E. Wamsley (employee of owner) ~~or owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) H. E. Wamsley

Box 391, Hutchinson, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 17th day of July, 19 51

Jacqueline L. Johnson Notary Public.

My commission expires April 7, 1955

23-3273-s 4-50—10M

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CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 17 T 34 R 27W
BOOK PAGE 99 LINE 39

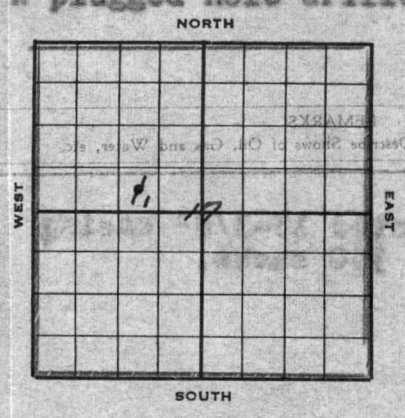
Form N47A Rev.

A plugged hole drilled July, 1948, by White Eagle Oil Company. Reopened by Skelly to test zone from 5954' to 5976', May, 1951.

SKELLY OIL COMPANY

Well Record

#44251



Lease Name and No. J. C. Tucker Well No. 1 Elev. 2272' DF

Lease Description 8240 Acres in Township 34 South, Range 27 and 28 West, Meade County, Kansas

Location made ____ 19__ by ____

990 feet from North line ____ feet from East line } NW/4

330 feet from South line ____ feet from West line } of Sec. 17-34-27

Work com'd ____ 19__ Rig comp'd ____ 19__ Drlg. com'd May 25, 19 48 Drlg. comp'd July 12, 19 48

Rig Contractor Reopening

Drilling Contractor Nichols-Duncan Drlg. Co.

Rotary Drilling from ____ to ____ Cable Tool Drilling from ____ to ____

Commenced Producing DRY HOLE 19__ { Initial Prod. before shot or acid ____ Bbls. / Initial Prod. after shot or acid ____ Bbls.

Dry Gas Well Press ____ Volume ____ Cu. ft.

Casing Head Gas Pressure ____ Volume ____ Cu. ft.

Braden Head (Size) Gas Pressure ____ Volume ____ Cu. ft.

Braden Head (Size) Gas Pressure ____ Volume ____ Cu. ft.

PRODUCING FORMATION DRY HOLE (Name) Top ____ Bottom ____ TOTAL DEPTH 6430' PB 6238'

CASING RECORD

OD Size	Wt.	Thds.	Where Set	PULLED OUT Jts.	PULLED OUT Feet	PULLED OUT In.	LEFT IN Jts.	LEFT IN Feet	LEFT IN In.	KIND	Cond'n	CEMENTING Sacks Used	CEMENTING Method Employed
13-3/8"			406'									350	
(open hole perforated from 5954' to 5976' with 66 holes)													

Liner Set at ____ Length ____ Perforated at ____

Liner Set at ____ Length ____ Perforated at ____

Packer Set at ____ Size and Kind ____

Packer Set at ____ Size and Kind ____

SHOT OR ACID TREATMENT RECORD

	FIRST	SECOND	THIRD	FOURTH
Date	6/3/51	6/4/51		
Acid Used / Size Shot	2000 Gals. Qts.	1500 Gals. Qts.	Gals. Qts.	Gals. Qts.
Shot Between	5954 Ft. and 5976 Ft.	5954 Ft. and 5976 Ft.	Ft. and Ft.	Ft. and Ft.
Size of Shell				
Put in by (Co.)	Dowell Inc.	Dowell Inc.		
Length anchor	Treatment in-			
Distance below Cas'g	complete			
Damage to Casing or Casing Shoulder				

SIGNIFICANT GEOLOGICAL FORMATIONS

NAME	Top	Bottom	GAS From	GAS To	OIL From	OIL To	REMARKS
Herrington	2467'						
Krieder	2585'						
Lansing Lime	4514'						
Morrow	5790'						
Mississippi Lime	5830'						
St. Genevieve	6266'						

CLEANING OUT RECORDS

	DATE COMMENCED	DATE COMPLETED	PROD. BEFORE	PROD. AFTER	REMARKS
1st					See Reverse for other details.
2nd					" " " " "
3rd					" " " " "
4th					" " " " "

PLUGGING BACK AND DEEPENING RECORDS

	Date Commenced	Date Completed	No. Feet Plugged Back or Deepened	Prod. Before	Prod. After	REMARKS
1st						See Reverse for other details.
2nd						" " " " "
3rd						" " " " "
4th						" " " " "

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(See Reverse for Record of Formation)

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RECORD OF FORMATIONS

FORMATION	TOP	BOTTOM	REMARKS Indicate Casing Points, Describe Shows of Oil, Gas and Water, etc.
Sand	0	70	
Red bed	70	490	Set and cemented 13-3/8" casing at 406' with 350 sacks.
Variegated shale and lime shells	490	1012	
Red bed and shells	1012	1240	
Anhydrite and shale	1240	1280	
Shale, shells and salt	1280	1430	
Shale and shells	1430	2150	
Shale and anhydrite	2150	2506	TOP HERINGTON 2487'
Cherty dolomite	2506	2544	
Dolomite	2544	2744	TOP KRIEDER 2565'
Lime, broken	2744	2800	
Lime	2800	2830	
Lime and shale	2830	3082	
Lime	3082	3098	
Lime and shale	3098	3150	
Lime	3150	3182	
Cherty lime	3182	3196	
Lime and shale	3196	3360	
Lime	3360	3382	
Lime and shale	3382	3530	
Lime	3530	3600	
Lime and shale	3600	3808	
Lime	3808	3946	
Lime, shale streaks	3946	4040	
Lime and shale	4040	4384	
Lime	4384	4822	TOP LANSING LIME 4314'
Lime and shale	4822	4854	
Lime	4854	4912	
Lime and shale	4912	4940	
Lime	4940	5040	
Lime and shale	5040	5082	
Lime	5082	5670	
Shale and lime	5670	5697	
Lime	5697	5745	TOP MORROW 5790'
Shale and lime	5745	5835	TOP MISSISSIPPI LIME 5830'
Lime	5835	5876	
Lime and shale	5876	5915	
Lime	5915	6252	
Lime and shale	6252	6265	
Lime	6265	6309	TOP ST. GENEVIEVE 6266'
Lime and shale	6309	6332	
Lime	6332	6430	

PLUGGING
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TOTAL DEPTH 6430'

Moved in and rigged up rotary tools of Nichols-Duncan Drilling Company. On May 17, drilled cement pluge and cleaned out to 490'. Mixed mud and re-conditioned hole and cleaned out to 6238'. On May 20, 1951, plugged back with 100 sacks of cement to 6005'. On May 22, washed out and reconditioned mud and drilled cement plug from 6005' to 6032'SLM.

On May 23, attempted to run Halliburton drill stem test with packer set at 5940'. Packer did not hold as anchor broke off at 5977' leaving one drill collar and one joint of pipe in hole. Tried to fish out drill pipe and drill collar, and could not recover.

On May 26, tried to run Halliburton drill stem test and packer would not set. Pulled drill pipe and tester. On May 27, ran drill pipe open end and plugged back with 100 sacks of cement and 2 sacks of CaL-Seal. Raised drill pipe to 5890' and circulated out excess cement, pulled drill pipe and shut down for cement to set.

On May 29, drilled cement plug to 5902', reconditioned hole and ran Schlumberger Survey. On this date ran Halliburton drill stem test with packer set at 5856', open 1 hour and 25 mins. Slight blow for 35 minutes, recovered 90' of drilling mud, BHP-215#. Ran Halliburton drill stem test with packer set at 5840', open 90 minutes, recovered 210' of drilling mud, BHP-575#.

On May 31, drilled cement plug and cleaned out to 5990'. Circulated and cleaned up hole, then perforated with Lane-Wells Kone shots from 5954' to 5976' with 66 holes. Reconditioned hole and ran 2½" EUE steel tubing on Johnson open hole packer with 50' of anchor. Set packer at 5940'. Swabbed well down through 2½" tubing, no shows. On June 3, tried to acidize through 2½" tubing with 2000 gallons of Dowell "X" acid. Held 900# pressure on 2½" tubing 17 hours and pumped 4½ barrels of acid into formation. Swabbed out acid and cleaned up hole, no show of oil, gas, or water. On June 4, re-acidized through 2½" tubing with 1500 gallons of Dowell "X" acid as follows:

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ACID TREATMENT NO. 2 - Between 5954' and 5976'

Treatment put in 6/4/51 by Dowell Inc., using 1500 gallons of acid and 36 barrels of water to flush.

TIME	CP	TP	REMARKS
12:55 pm			1000 gallons of acid in tubing
12:57 pm			1500 gallons of acid in tubing
1:01 pm		375#	Start pump part time
1:28 pm		500#	Maintain 500 P.S.I.
2:45 pm		450#	Start flush
4:45 pm		400#	Reduce pressure on tubing
8:40 pm		350#	4½ barrels of water in tubing to flush
9:05 pm		325#	6½ barrels of water in tubing to flush
9:28 pm		350#	9 barrels of water in tubing to flush
10:08 pm		575#	12 barrels of water in tubing to flush
11:05 pm		575#	15 barrels of water in tubing to flush
1:00 am		400#	21 barrels of water in tubing to flush
2:30 am		425#	25 barrels of water in tubing to flush
5:15 am		450#	36 barrels of water used to flush and treatment completed

Swabbed out water used in treating, no shows of oil, gas, or water. Tried to pull 2⅜" tubing and packer, packer would not move. Backed off of packer and pulled tubing. Fished out packer with drill pipe, then ran drill pipe open end to 5625' and plugged back with 100 sacks of cement. Raised drill pipe to 5390' and circulated out excess cement and pulled drill pipe. On June 7, drilled out streaks of cement from 5400' to 5495', cement plug did not set. On June 8, ran drill pipe open end and plugged back with 50 sacks of cement. Raised drill pipe to 5390' and circulated out excess cement.

On June 9, reconditioned hole and drilled cement plug to 5403'. Tried to run Halliburton drill stem test, packer would not set at 5359'. Pulled and reran tester, packer would not set at 5341'. Pulled tester, drilled cement plug and cleaned out to 5463'. Ran drill pipe open end to 5463' and plugged back with 100 sacks of cement. Raised drill pipe to 5380' and circulated out excess cement.

On June 11, reconditioned hole to 5389'. Tried to run Halliburton drill stem test with packer at 5357', packer would not set due to cavings in hole. Pulled tester, cleaned out cavings, and reconditioned hole. Tried to run drill stem test using 30' of anchor, anchor stopped at 5359'. Pulled tester, reconditioned hole and reran tester. Set packer at 5359', open 1 hour and 30 mins., recovered 270' of drilling mud, no oil, gas, or water, no BHP. Tried to run drill stem test with packer set at 5290'. Drill pipe stuck at 4129'. Ran McCullough Magna-Tector and found drill pipe stuck at 1680'. Attempted to circulate with 1300# pressure, could not circulate, unable to loosen pipe by working drill pipe. On June 16th, perforated drill pipe by McCullough with 6 holes at 3900' and gained circulation. Worked drill pipe 12 hours and pipe would not pull. Shot drill pipe at 1633' by McCullough and pulled drill pipe above that point. Ran in with Baash-Ross bumper sub, jarred on tools 6 hours, raised drill pipe 30" and pipe stuck.

On June 18, jarred and pulled on stuck drill pipe, but were unable to loosen pipe. Backed off drill pipe at 1633'. Ran in replacement drill pipe and took hold of stuck pipe with bumper sub. Jarred on drill pipe 8 hours, pipe would not move. Backed off of drill pipe at 1660'. Tried to take hold of drill collar side tracked in hole, could not get hold. Reran drill pipe with 7" OD wash over joint. Washed over stuck drill pipe to 1667', then ran in with top and took hold of drill collar lost in hold. Jarred on drill collar 12 hours, could not loosen. Lost hold on collar and at this time regular authority was granted to plug and abandon the well.

On June 24th, the well was plugged as follows:

35 sacks of cement	1660'	to	1545'
Mud laden fluid	1545'	to	540'
45 sacks of cement	540'	to	430'
Mud laden fluid	430'	to	20'
20 sacks of cement	20'	to	6'
Surface soil	6'	to	0'