

1120991 12-2

STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION 100'
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,937 00-00
N SW SE SW SEC. 13, T 34 S, R 28 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30129

Operator: Eagle Creek Corporation
Name & Address: 107 N. Market, Ste. 509
Wichita, KS 67202

540 feet from S section line

1650 feet from WXR section line

Lease Name Davis Ranch Well # 2-13

County Meade

Well Total Depth 6050 196.63 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 1537

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Abercrombie RTD, Inc. License Number 30684

Address 150 N. Main, Ste. 801, Wichita, KS 67202-1383

Company to plug at: Hour: 10 a.m. Day: 2 Month: 12 Year: 19 94

Plugging proposal received from Bill Craig

(company name) Abercrombie RTD, Inc. (phone) 316-262-1841

were: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1550' with 50 sx cement, 2nd plug at 600' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 2:15 p.m. Day: 2 Month: 12 Year: 19 94

ACTUAL PLUGGING REPORT 1st plug at 1550' with 50 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Halliburton.
(if additional description is necessary, use BACK of this form.)

INVOICED (if not) observe this plugging.

DATE 12-12-94

41890

Signed Duane Rankin (TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
DEC 06 1994
CONSERVATION DIVISION
WICHITA, KANSAS

COK

EFFECTIVE DATE: 11-19-95

State of Kansas

FORM MUST BE TYPED

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 119-20,937

FORM MUST BE SIGNED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date 11 15 94 ^{Spot} 100' N SW-SE-SW Sec 13 Twp 34 S, Rg 28 East West

OPERATOR: License # 30129
Name: Eagle Creek Corporation
Address: 107 N. Market, Suite 509
City/State/Zip: Wichita, KS 67202
Contact Person: Bill Harrison
Phone: 316-264-8044

** 540 feet from South / North line of Section
** 1650 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 30684
Name: Abercrombie RTD, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Meade
Lease Name: Davis Ranch Well #: 2-13
Field Name: _____

Well Drilled For: Well Class: Type Equipment:
 Oil Gas CWMO Seismic; Other
 Enh Rec Storage Disposal # of Holes
 Infield Wildcat Other
 Mud Rotary Air Rotary Cable

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi

* Nearest lease or unit boundary: 330' 540'
Ground Surface Elevation: _____ feet MSL

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no

Depth to bottom of fresh water: 240'
Depth to bottom of usable water: 380'

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 1500'

Length of Conductor pipe required: _____
Projected Total Depth: 6150'

Formation at Total Depth: Mississippi
Water Source for Drilling Operations:

_____ well farm pond other

If CWMO: old well information as follows:
Operator: N/A
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: N/A
Bottom Hole Location: _____

Will Cores Be Taken? yes no
If yes, proposed zone: _____

** Was 330' FSL & 1733' FWL

AFFIDAVIT

Exp. 5/21/95

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 17-101, et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED
400' STATE CORP. COMMISSION
NOV 19 1995
DEC 06 1994
CONSERVATION DIVISION
WICHITA, KANSAS

Pusher Bull Canyon
SPUD DATE 11-19-95 INIT. SD
LENGTH SURFACE PLANNED 1500
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2" @ 1537 CONDUCTOR _____
ANHYDRITE T- A B- _____ ELEVATION _____
2050 TD 2050 FORMATION _____
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
_____ SX _____ Y _____ N _____
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ _____ Ft. W/ _____ SX
1/2 Base Anhy. @ 600 Ft. W/ SD SX
1/2, 1/2 Plug @ _____ Ft. W/ _____ SX
Bottom Surface @ 1550 Ft. W/ SD SX
40' Plug @ 40 Ft. W/ LO SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
TECHNICIAN DL DATE 11-30-95 Hauling _____
TYPE OF CEMENT 20-40 @ 76
STARTING TIME 10:00 (AM/PM) DATE 12-2-1995
COMPLETION TIME 2:15 (AM/PM) DATE 12-2-1995
CEMENT COMPANY Wichita