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8-13

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,814-00-00

SE SE SE, SEC. 19, T 34 S, R 28 W/E

330 feet from S section line

330 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3653

Lease Name Bellney Farms Well # 1

Operator: Pantera Energy Company

County Meade 113.75

Name & Address 724 S. Polk, Suite 300

Well Total Depth 3500 feet

Amarillo, TX 79101

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 905

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Triad Drilling Company License Number 7345

Address 5400 N. Grand Blvd., #310, Oklahoma City, OK 73112

Company to plug at: Hour: 12:30 p.m. Day: 13 Month: 8 Year: 19 90

Plugging proposal received from Scott Herrick

(company name) Pantera Energy Company (phone) 806-376-6625

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2040-2620'

1st plug at 2630' with 60 sx cement, 2nd plug at 1330' with 60 sx cement,

3rd plug at 935' with 50 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:45 p.m. Day: 13 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2630' with 60 sx cement,

2nd plug at 1330' with 60 sx cement,

3rd plug at 930' with 50 sx cement,

4th plug at 60' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix Pozmix RECEIVED STATE CORPORATION COMMISSION burton.

(If additional description is necessary, use BACK of this form.)

Do not observe this plugging.

INVOICED

AUG 27 1990 8-27-90

DATE: 8-30-90

CONSERVATION DIVISION Wichita, Kansas

Signed Case Morris (TECHNICIAN)

INV. NO. 29182

EFFECTIVE DATE: 0-12-70

State of Kansas

NOTICE OF INTENTION TO DRILL 119-20,814

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: AUGUST 15, 1990
month day year

C SE SE SE Sec 19 Twp 34 S, Rg 28 X East West

OPERATOR: License # 03653
Name: PANTERA ENERGY COMPANY
Address: 724 S. POLK SUITE 300
City/State/Zip: AMARILLO, TX 79101
Contact Person: SCOTT D. HERRICK
Phone: (806) 376-6625

330' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 07345
Name: TRIAD DRILLING COMPANY

County: MEADE
Lease Name: BELLINEY FARMS Well #: 1
Field Name: WILDCAT

Well Drilled For: Well Class: Type Equipment:
... Oil ... Inj ... Infield X Mud Rotary ✓
X Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes X no ✓
Target Formation(s): COUNCIL GROVE-CHASE ✓
Nearest lease or unit boundary: 330' ✓
Ground Surface Elevation: 2488 feet MSL ✓
Domestic well within 330 feet: ... yes X no ✓

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Municipal well within one mile: ... yes X no ✓
Depth to bottom of fresh water: 550, 200' ✓
Depth to bottom of usable water: 550, 200' ✓
Surface Pipe by Alternate: X 1 ... 2 ✓
Length of Surface Pipe Planned to be set: 900' ✓
Length of Conductor pipe required: NONE ✓

Directional, Deviated or Horizontal wellbore? ... yes X no ✓
If yes, total depth location: _____

Projected Total Depth: 3500' ✓
Formation at Total Depth: COUNCIL GROVE ✓
Water Source for Drilling Operations: DRLG CONTRACTOR ✓
TO HANDLE ... well ... farm pond X other
DWR Permit #: _____
Will Cores Be Taken? ... yes X no ✓
If yes, proposed zone: _____

Exp. 2/8/91

RECEIVED
STATE CORPORATION COMMISSION
KANSAS

Spud 8-8-90 set 900' Tuff called 540' Alt. I Req.

The undersigned certifies that the drilling operations are in accordance with the provisions of the Kansas Oil and Gas Act.

Pusher _____ INIT. _____

SPUD DATE _____

LENGTH SURFACE PLANNED _____

RESERVE PIT STATUS- REMOVE FLUID _____
after salt sect. bbls. when done _____

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 7/8 @ 905 CONDUCTOR _____
ANHYDRITE T- 20% B- 2620 ELEVATION _____

TD 3500 FORMATION _____

RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hug./Council @ _____ Ft. W/ _____ SX

Anhydrite Base @ 2630 Ft. W/ 60 SX ✓

1/2 Base Anyh. @ 1330 Ft. W/ 60 SX ✓

1/2, 1/2 Plug @ 930 Ft. W/ _____ SX

Bottom Surface @ 235 Ft. W/ 50 SX ✓

40' Plug @ 40 Ft. W/ 10 SX ✓

RAT HOLE CIRC/W 16 SX MOUSE HOLE W/ 10 SX

WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling _____

TECHNICIAN C.M. DATE 8-13-90

TYPE OF CEMENT 60/40 P.O.Z. 670

STARTING TIME _____ (AM/PM) DATE _____

COMPLETION TIME 2:45 (AM/PM) DATE 8-13

CEMENT COMPANY Acell