

1020880 6-22

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 119-20,946-0000
100' N of
N/2 SW NW, SEC. 14, T. 34 S, R. 30 W/X
1550 feet from N~~S~~ section line
660 feet from W~~E~~ section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 6113

Lease Name Johnson Well # 1-14

Operator: Landmark Oil Exploration, Inc.

County Meade

Name & Address 250 N. Water, Ste. 308

Well Total Depth 6525 212.06 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1519

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor Murfin Drilling Company, Inc. License Number 30606

Address 250 N. Water, Ste. 300, Wichita, KS 67202

Company to plug at: Hour: _____ Day: 22 Month: 6 Year: 19 95

Plugging proposal received from Bill Wynn

(company name) Murfin Drilling Company, Inc. (phone) 316-267-3241

work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 1520' with 50 sx cement, 2nd plug at 600' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Glenn Barlow (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 4:30 a.m. Day: 22 Month: 6 Year: 1995

ACTUAL PLUGGING REPORT 1st plug at 1520' with 50 sx cement,

2nd plug at 600' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

RECEIVED STATE CORPORATION COMMISSION

JUN 29 1995

6-29-95 CONSERVATION DIVISION

INVOICED (Do not observe this plugging.)

DATE 6-30-95

Signed Glenn R. Barlow (TECHNICIAN)

INFL 43018

6-22

EFFECTIVE DATE: 5-22-95

State of Kansas 15-119-20,946-0000
NOTICE OF INTENTION TO DRILL

DISTRICT # 1
CSA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date May 22 1995
month day year

170' D
N/2 SW NW Sec 14 Twp 34 S. Rg 30 East
X West

OPERATOR: License # 06113
Name: Landmark Oil Exploration, Inc.
Address: 250 N. Water, Suite 308
City/State/Zip: Wichita, KS 67202
Contact Person: Jeff Wood
Phone: (316) 265-8181

1050
660 feet from South / North line of Section
660 feet from East / West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Meade

CONTRACTOR: License # 30606
Name: Murfin Drilling Company, Inc.

Lease Name: Johnson Well #: 1-14
Field Name: unnamed

Is this a Prorated/Spaced Field? ... yes X no

Target Formation(s): MOCKOW

Nearest lease or unit boundary: 660'

Ground Surface Elevation: 2677.2 feet MSL

Water well within one-quarter mile: ... yes X no

Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 380

Depth to bottom of usable water: 520

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1500'

Length of Conductor pipe required: N/A

Projected Total Depth: 6100'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
... well ... farm pond X other

Oil Permit #: _____

Will Cores Be Taken? ... yes X no

If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:

- Oil ... Enh Rec ... Infield Mud Rotary
- Gas ... Storage ... Pool Ext. ... Air Rotary
- ... CWQD ... Disposal Wildcat ... Cable
- ... Seismic: ... # of Holes ... Other
- ... Other

If CWQD: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes X no

If yes, true vertical depth: _____

Bottom Hole Location: _____

540' Alt. I Req.

RECEIVED

KANSAS CORPORATION COMMISSION

Exp. 11/17/95

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 20-101, et. seq.

Pusher Bull Wynn

SPUD DATE 6-2-95 INIT. MLC

LENGTH SURFACE PLANNED _____

RESERVE PIT STATUS- REMOVE FLUID _____ LINED _____
after salt sect. bbls. when done bbls. _____

RATHOLE AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 8 1/2" @ 1519 CONDUCTOR _____
ANHYDRITE T- B ELEVATION _____

TD 6525 FORMATION S1 Level 2

RAN PIPE @ SX DV TOOL SX ALT II DONE Y N

Arbuckle Plug @ _____ Ft. W/ _____ SX

Hng./Council @ _____ Ft. W/ _____ SX

1 1/2 Anhydrite Base @ _____ Ft. W/ _____ SX

1 1/2 Base Anhy. @ 600 Ft. W/ 50 SX

1 1/2, 1 1/2 Plug @ _____ Ft. W/ _____ SX

Bottom Surface @ 1722 Ft. W/ 50 SX

40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 1 1/2 SX MOUSE HOLE W/ 1 1/2 SX

WATER WELL CS SX (Int. Well) Pond _____
Hauling _____

TECHNICIAN C. J. ... DATE 6/20/95

TYPE OF CEMENT 60/80 DATE 6/20/95

STARTING TIME _____ DATE _____

COMPLETION TIME 4:30 (AM/PM) DATE 6-22-95

CEMENT COMPANY Alclad