

3-26-88

To: 1 120086
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 175-21,004 - ~~00-00~~

C SE NE, SEC. 2, T 34 S, R 31 W/EX

3300 feet from S section line

660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3517

Lease Name Pollock Heirs Well # 2-1

Operator: Columbian Services Corporation
Name & Address P.O. Box 3501

County Seward 196.63

Topeka, KS 66601-3501

Well Total Depth 6050 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 1597

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor H-30 Drilling Company, Inc. License Number 5107

Address 251 North Water, Suite 10, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 26 Month: 3 Year: 19 88

Plugging proposal received from John Schlenz

(company name) H-30 (phone) 316-263-2043

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1527-60'

1st plug at Chase Group with 100 sx cement, 2nd plug at 1630' with 50 sx cement,

3rd plug at 750' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 15 sx cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 6 p.m. Day: 26 Month: 3 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 3120' with 100 sx cement,

2nd plug at 1630' with 50 sx cement,

3rd plug at 750' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 4-6-88

Signed Duane Rankin (TECHNICIAN)

INV. NO. 20309

3-26

RECEIVED
STATE CORPORATION COMMISSION
APR - 6 1988
4-06-88
CONSERVATION DIVISION
Wichita, Kansas

(see rules on reverse side)

Expected Spud Date... April 02, 1988
month day year

API Number 15-175-21,004-0000

OPERATOR: License # 3517
Name Columbian Services Corporation
Address PO Box 3501
City/State/Zip Topeka, Kansas 66601-3501
Contact Person Tom Brown
Phone (913)232-7283

C SE NE Sec. 2 Twp. 34 S, Rg. 31
3300 Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 660 feet
County Seward

CONTRACTOR: License # 5107
Name H-30 Drilling Co., Inc.
City/State Wichita, KS

* Lease Name Pollock Heirs Well # 2-1
Ground surface elevation 2705 (approx.) feet MSL

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield X Mud Rotary
X Gas Inj X Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

IF OWWO: old well info as follows:
Operator
Well Name
Comp Date
Old Total Depth

Depth to bottom of fresh water 660
Depth to bottom of usable water 660

Surface pipe by Alternate: 1 X 2
Surface pipe planned to be set 1650 (approx.)

Conductor pipe required
Projected Total Depth 6050 feet

Formation St. Louis

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 18 March 1988 Signature of Operator or Agent Thomas G. Prondal Title Consulting Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 680 feet per Alt. 1 X
This Authorization Expires 9-1-88 Approved By 3-18-88

* WAS: HASSELL Lease

ORIG RCV'D 3-1-88

March 16-88

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Base chase group or formation with 100 feet of 60/40 poz.
2nd plug @ ft. deep. 1680 or formation with 50 feet of 60/40 poz.
3rd plug @ ft. deep. 940 or formation with 30 feet of 60/40 poz.
4th plug @ ft. deep. 40-0 or formation with 10 feet of 60/40 poz.
5th plug @ ft. deep. or formation with feet of.
(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet 10

PUSHER John Schlenz
TD 6052 FORMATION
SURFACE PIPE 8 3/8 @ 1597
ANHYDRITE 1527- ELEVATION
STARTING TIME & DATE 60 3:26-88
COMPLETION TIME & DATE 6:00 PM
1st PLUG @ 100 FT. W/ 50 SX
2nd PLUG @ 1630 FT. W/ 50 SX
3rd PLUG @ 750 FT. W/ 40 SX
4th PLUG @ 40 FT. W/ 10 SX
RAT HOLE CIRCULATED W/ 15 SX
MOUSE HOLE CIRCULATED W/ 10 SX
WATER WELL PLUGGED W/ SX

CEMENT COMPANY Allied
TECHNICIAN
See other sheets
60/40 w/ 6%
Still dug - 5-981
RECEIVED
STATE CORPORATION COMMISSION
APR - 6 1988
CONSERVATION DIVISION
Wichita, Kansas