

plugged 11-6-87

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5123
Name ... Pickrell Drilling Company, Inc.
Address 110 North Market, Suite 205
Wichita, Kansas 67202
City/State/ZIP

Purchaser ... N/A

Operator Contact Person ... Jack Gurley
Phone ... (316) 262-8427

Contractor: License # 5123
Name ... Pickrell Drilling Company, Inc.

Wellsite Geologist ... Billy G. Klaver
Phone ... (316) 721-4051

Designate Type of Completion

New Well Re-Entry Workover

 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Kill Other (Core, Water Supply etc.)

If ~~OWO~~ old well Info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

9-15-87 9-29-87 9-30-87
.....
Spud Date Date Reached TD Completion Date

4380' 4339'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 300 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from (*) feet depth to w/ SX cmt
Cement Company Name,
Invoice #

(*) 175 sx around btm., T.O.C. 3914' by survey, squeezed at 3760' with 180 sx.

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Jack Gurley*

Title Jack Gurley - Engineer Date 10-21-87

Notary Public BETH HARMON
NOTARY PUBLIC
STATE OF KANSAS

Subscribed and sworn to before me this 21st day of October 1987

Notary Public *Beth Harmon*
Beth Harmon

Date Commission Expires 6-29-88

API NO. 15-063-21,149-00-00
County Gove
SW NE NE Sec. 26 Twp. 14S Rge. 29W ~~East~~ West

4290 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

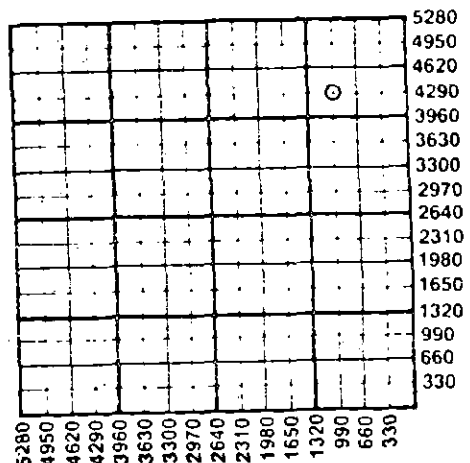
Lease Name Foos 'N' Well # 1

Field Name Wildcat

Producing Formation

Elevation: Ground 2602' 2607' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC NGPA
 KGS STATE CORPORATION COMMISSION
10-26-87 (Specify)
82-26-1987
CONSERVATION
Form VAC (Rev. 8-84)

Sec 21 Twp 14 Rge 29W

SIDE TWO

Operator Name Pickrell Drilling Company, Inc. Lease Name..... Foos 'N' No. 1 Well #.....

Sec..... 26 Twp..... 14S Rge..... 29W East West County..... Cove.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1, 3744'-3774', 30"-45"-30"-30", Rec. 70' mud w/VSSO, IFP 31#-31#, FFP 41#-52#, ISIP 1043#, FSIP 1002#.	Heebner	3680	(-1073)
DST #2, 3790'-3812', 30"-45"-60"-90", Rec. 1150' wtr, IFP 83#-218#, FFP 281#-489#, ISIP 1043#, FSIP 1043#.	Lansing	3716	(-1109)
DST #3, 3812'-3820', 30"-45"-90"-90", Rec. 250' wtr, IFP 31#-52#, FFP 93#-135#, ISIP 1063#, FSIP 1012#.	Stark	3964	(-1357)
DST #4, 3879'-3938', 30"-45"-90"-90", Rec. 240' GIP, 60' FO (38° grav) 60' OCMW, 180' Wtr, IFP 83#-125#, FFP 156#-229#, ISIP 1063#, FSIP 1012#.	B/KC	4034	(-1427)
DST #5, 3951'-3960', 30"-30"-30"-30", Rec. 5' mud, IFP 21#-21#, FFP 21#-21#, ISIP 21#, FSIP 21#.	Pawnee	4150	(-1543)
DST #6, 3964'-3991', 30"-30"-30"-30", Rec. 5' mud, IFP 21#-21#, FFP 21#-32#, ISIP 21#, FSIP 32#.	Ft Scott	4222	(-1615)
DST #7, 3997'-4115', 30"-45"-60"-90", Rec. 1230' OCMW, IFP 75#-237#, FFP 345#-572#, ISIP 1023#, FSIP 1023#.	Cherokee	4249	(-1642)
DST #8, 4139'-4210', 30"-30"-30"-30", Rec. 5' mud, IFP 32#-32#, FFP 32#-43#, ISIP 32#, FSIP 43#.	Mississippian	4329	(-1722)
	LTD	4379	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 6/8"	20#	300'	60/40poz	185	2% gel/3%cc
Production	7 7/8"	4 1/2"	10.5#	4373'	Common	175	
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	4241'-4246' & 4224'-4228' (Ft. Scott)			A 500 gal & reacidize 2000 gal		4224'-4246'	
4	3932'-3934' (KC)			A 250 gal		3932'-3934'	
4	3960'-3961' (Lsg)			Squeeze w/180 sx cement		3960'-3961'	
4	3753'-3755' (Lsg)			A 250 gal		3753'-3755'	
TUBING RECORD Size Set At Packer at None. Attempted Completion -- FAILED.				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production None		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		NONE (Attempted Completion -- FAILED)					
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

Production Interval: NONE