

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5399 EXPIRATION DATE 6/85

OPERATOR American Energies Corporation API NO. 15-063-20,738-00-00

ADDRESS 575 Fourth Financial Center COUNTY Gove

Wichita, Kansas 67202 FIELD Wildcat

** CONTACT PERSON Mr. Alan L. DeGood PROD. FORMATION N/A
PHONE (316) 263-5785 N/A Indicate if new pay.

PURCHASER N/A LEASE Owens

ADDRESS _____ WELL NO. 1

WELL LOCATION SW NW SW

DRILLING CONTRACTOR Donald C. Slawson 1650 Ft. from South Line and

ADDRESS 200 Douglas Building 330 Ft. from West Line of

Wichita, Kansas 67202 the SW (Qtr.) SEC8 TWP15S RGE27W 

PLUGGING CONTRACTOR Same as Drilling Contractor WELL PLAT _____ (Office Use Only)

ADDRESS Allied Cementing Co., Inc. KCC

Box 31, 332 W. Wichita KGS

Russell, Kansas 67665 SWD/REP _____

TOTAL DEPTH 4381' PBDT _____ PLG. _____

SPUD DATE 2/17/84 DATE COMPLETED 2/26/84 NGPA _____

ELEV: GR 2502' DF _____ KB 2506'

DRILLED WITH (~~CALL~~) (ROTARY) (~~CALL~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 259' DV Tool Used? No

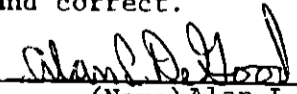
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

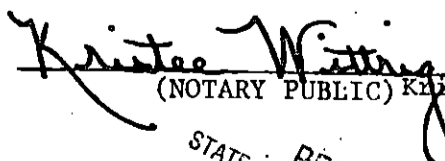
I, Alan L. DeGood, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.


(Name) Alan L. DeGood

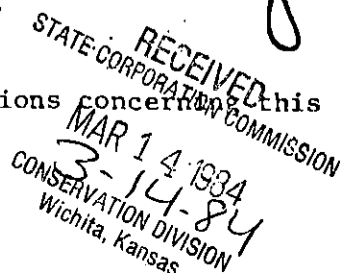
SUBSCRIBED AND SWORN TO BEFORE ME this 9th day of March, 19 84.




(NOTARY PUBLIC) Kristee Wittrig

MY COMMISSION EXPIRES: 8/31/87

** The person who can be reached by phone regarding any questions concerning this information.



Side TWO

OPERATOR American Energies Corp. LEASE NAME Owens

SEC 8 TWP 15 SRGE 27W

(E)
(W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.
Check if samples sent Geological Survey.

@ 3808', circulating for DST #1 3797-3808 Wt. 9.2, Vis 44. Shut down, working on rig, DST #2 3873-3905', (H Zn.), drawworks motor will not start, results DST #1 3793-3808' (E Zn.), 30/60/45/75, 1st open-wk. blow 1" into bucket, 2nd open-wk. blow into bucket, IHP 1934, IFP 32-32, ISIP 1183, FFP 43-43 FSIP 1106, FHP 1923, rec. 50' MW w/spots of oil (27% M, 73% W), 19,000 chl., 12,00 mud chl., pipe strap 2'9" long. Tripping out for DST #3 @ 4000'. Drilling @ 4176', DST #3 3961-4000' (K Zn. 30/60/45/75, 1st open-strong blow 10" in 7". 2nd open-strong blow 10" in 11", IH 1989, IF 65-174, ISIP 1216, FF 218-327, FSIP 1183, FH 1967, rec. 680' MW (24% M, 76% W), chl. 52,000 PPM, mud chl. 7,000 PPM.

DST #2 3873-3905' (H Zn.), 15/30/20/120, 1st open-wk. blow died in 11", 2nd open-no blow, IFP 32-32, ISIP 1106, FFP 32-32, FSIP 1172, IHP 1956, FHP 1934, rec. 20' DM.

Electric Log			
Anhydrite	1956	+552	-5
Heebner	3680	-1172	-3
Lansing	3720	-1212	-3
Mun. Ck.	3682	-1374	-7
Stark	3972	-1464	-4
BKC	4033	-1525	-8
Pawnee	4132	-1624	-8
Ft. Scott	4226	-1718	-13
Cher. Sh.	4253	-1745	-13
Johnson	4288	-1780	-14
Miss.	4328	-1820	-18
LTD	4381	-1873	

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~EXISTING~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	259' KE	60/40 POZ	175	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD	
Size	Setting depth

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD			
Amount and kind of material used			Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production— I. P.	Oil	Gas	Water	Gas-oil ratio
	bbbl.	bbbl.	MCF	bbbl.
Disposition of gas (vented, used on lease or sold)			Perforations	