

LANDMARK OIL EXPLORATION & DAVIS PET. INC. COBERLY "D" 1-19
Operator Name Lease Name Well #Sec....19.... Twp....15S.... Rge....28.... ☐ East
☒ West County....GOVE.....**RELEASED**.....

WELL LOG

MAR 07 1990

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
Samples Sent to Geological Survey ☒ Yes ☐ No
Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

DST #1 3718-3740, 30-30-30-30. Rec. 5' socm.
FP 20-20/31-31#. SIP 291-83#.

DST #2 3898-3919, 30-45-30-60. Rec. 120' ocmw,
180' ocmw, 60' sl ocmw, and 1200' water with
shows of oil. FP 166-562/624-759#. SIP 873-
873#.

DST #3 3932-3967, 30-30-30-30. Rec. 5' mud.
FP 20-20/20-20#. SIP 31-20#.

DST #4 3899-3910, 30-45-30-60. Rec. 210' gip,
10' wcmo, 90' o & gcwm, 60' ocw and 1080' water
with shows of oil. FP 62-385/416-603#. SIP
863-863#.

Name	Top	Bottom
Heebner	3610'	(-1121)
Toronto	3631'	(-1142)
Lansing	3648'	(-1159)
Muncie Creek	3804'	(-1315)
Stark	3900'	(-1411)
"K" Zone	3906'	(-1417)
Hushpuckney	3936'	(-1447)
"L" Zone	3949'	(-1460)
Marmaton	4006'	(-1517)
Ft. Scott	4171'	(-1682)
Cherokee Shale	4200'	(-1711)
LTD	4351'	(-1862)

CASING RECORD ☐ Now ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	272'	60/40 Poz	180	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run ☐ Yes ☐ No			
Date of First Production		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify)
☐ Used on Lease ☐ Dually Completed
☐ Commingled

DRILLERS WELL LOG

DATE COMMENCED: September 14, 1988
DATE COMPLETED: September 23, 1988

Landmark Oil Exploration & Davis Pet. Inc
COBERLY "D" 1-19
SE SE SE Sec. 19-15S-28W
Gove County, Kansas

0	-	760	Sand & Shale
760	-	1425	Shells & Shale
1425	-	1906	Shale
1906	-	1939	Anhy
1939	-	4350	Lime & Shale
		4350	R.T.D.

Elevation: 2484 GR 2489 KB

FORMATION DATA

Sample Tops:	
Anhydrite	1906'
Base Anhydrite	1939'
Heebner	3610'
Toronto	3630'
Lansing	3647'
Stark	3900'
B K/C	3975'
Marmaton	4000'
Ft. Scott	4169'
Cherokee Shale	4196'
B. Johnson	4254'
Missippi	
T.D.	4350'

RECEIVED
STATE CORPORATION COMMISSION

OCT 4 1988

CONSERVATION DIVISION
Wichita, Kansas

SURFACE CASING:

8 5/8" Set at 272' W/180 sx. 60/40
Pozmix, 2% Gel, 3% CC

A F F I D A V I T

STATE OF KANSAS
COUNTY OF BARTON SS

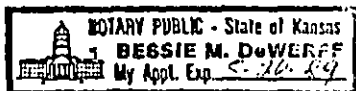
Greg Davidson of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 27th day of September 1988.

My Commission Expires: 5-20-89

Bessie M. DeWerff
Bessie M. DeWerff, Notary Public



COPY

OCT 07 1988
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH