

JAN 0 8

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 129-21,089-0000

County Morton

CONFIDENTIAL

SE - SE - SE Sec. 29 Twp. 32 Rge. 40 X W

Operator: License # 3680

500 Foot from SW (circle one) Line of Section

Name: L.B. Industries, Inc.

330 Foot from E (circle one) Line of Section

Address 12200 E. Briarwood Ave.,
Suite 250

Distances Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

City/State/Zip Englewood, CO 80112

Lease Name Myers Well # 1-29

Purchaser: Colony Energy Corporation

Field Name Wildcat

Operator Contact Person: Layle L. Robb

Producing Formation Morrow

Phone (303) 790-8340

Elevation: Ground 3361' KB 12

Contractor: Name: Beredco, Inc.

Total Depth 5890' PBD 5840'

License: 5147

Amount of Surface Pipe Set and Cemented at 1596 Feet

Wellsite Geologist: Soli Shapurji

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion

X New Well Re-Entry Workover

If yes, show depth set 2976 Feet

Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)

Operator:

Chloride content 3100 ppm Fluid volume 100 bbls

Well Name:

Dewatering method used Evaporation

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

9/19/91 10/3/91 WOPL

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Layle L. Robb
Title Operations Manager Date 1/08/92

Subscribed and sworn to before me this 8th day of January 1992

Notary Public Peggy Steffen
Date Commission Expires 1/27/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
Plug Other (Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
1-10-92
JAN 10 1992

Operator Name L. B. Industries, Inc. Lease Name Myers Well # 1-29

Sec. 29 Twp. 32 Rge. 40 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Heebner	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Lansing	3738 3746
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Kansas City	3782 4267
			Marmaton	4267 4334
			Morrow	4396 4614
				5091 --

List All E.Logs Run:
 Dual Induction Laterlog
 Spectral Density Dual Spaced Neutron II Log
 Microlog
 Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24.0	1596	Premium Plus Lite	525	2% CC, 1/4#/sk Flocele
Production	7-7/8	4-1/2	10.5	5890	50-50 Poz Lite	300	2% gel, 3% KCl
					50-50 Poz	230	1/4#/sk Flocele
					50-50 Poz	220	2% gel, 3% KCl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5286'-90', 5293'-96', 5299-5303'	None	

TUBING RECORD	Size <u>2-3/8" OD, EUE</u>	Set At <u>5177' KB</u>	Packer At <u>5174' KB</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled. Other (Specify) _____

Production Interval _____

ORIGINAL

KCO
JAN 0 8
CONFIDENTIAL

MYERS #1-29

DST Results

DST #1: 5384'-5312', 30"-60"-60"-120", GTS 1 min after 1st open, stabilized both flows at 4110 MCFD. Rec 5' condensate. IHP 2544#, IFP 929#-971#, ISIP 1605#, FFP 1003#-971#, FSIP 1594# (stable), FHP 2490#, BHT 135°F.

DST #2: 5455'-5478', 30"-30"-45"-90". Rec 20' drlg mud. IHP 2794#, IFP 54#-54#, ISIP 109#, FFP 54#-54#, FSIP 542#, FHP 2610#, BHT 140°F.

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FEB 23 1993
FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 1992

CONSERVATION DIVISION
WICHITA, KS

HALLIBURTON SERVICES
Duncan, Oklahoma 73538

ORIGINAL

A Division of Halliburton Company

CONFIDENTIAL

TICKET NO. **186759-1**

FORM 1906 R-11

WELL NO.—FARM OR LEASE NAME #1-29 Mayer		COUNTY Morton	STATE Ks.	CITY / OFFSHORE LOCATION	DATE 10-3-91
CHARGE TO L.B. Industries		OWNER SAME		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS		CONTRACTOR Beggs Rig #7		LOCATION 1 Liberal, Ks.	CODE 25540
CITY, STATE, ZIP		FREIGHT CHARGES FREIGHT <input type="checkbox"/> PPD <input type="checkbox"/> COLLECT <input type="checkbox"/>		LOCATION 2 Hugotown, Ks.	CODE 25535
WELL TYPE 02	WELL CATEGORY 01	WELL PERMITTING B-968504	DELIVERED TO Location		LOCATION 3
TYPE AND PURPOSE OF JOB 035		ORDER NO.		REFERRAL LOCATION	

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As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists, invoices payable MET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE	1	Dist	30	m.	2.60	78.00
007-013		1		1st stage charge	1	Unit	5890	ft		1520.00
007-161		1		2nd stage charge	1	Unit	2nd stage			1025.00
007-203		1		Add'l mil charge	8	hrs	PER	hr.	180.00	1440.00
12-A	825.201	1		Guide shoe	1	EA.	4 1/2	IN.		89.00
28	833.10131	1		PDF COLLAR	1	EA.	4 1/2	IN.		580.00
71	813.80100	1		D.U. TOOL	1	EA.	4 1/2	IN.		2474.00
75	812.0112	1		PLUG SET	1	EA.	4 1/2	IN.		373.00
40	807.93004	1		CENTRALIZERS	10	EA.	4 1/2	IN.	45.00	450.00
66	807.64021	1		FASOR	2	EA.	4 1/2	IN.	7.00	14.00
320	800.8881	1		COMP. SKEL	1	EA.	4 1/2	IN.		85.00
350	890.10602	1		WIRELINE	1	EA.	PER	16	11.00	23.00
56	807.2003	1		CABLE FORCE	50	EA.	4 1/2	IN.	25.00	1275.00

NOT AN INVOICE

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 1992
CONSERVATION DIVISION
WICHITA, KS

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-968504** **9303.58**

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

X Stan Wyckoff
CUSTOMER OR HIS AGENT (PLEASE PRINT)

X Stan Wyckoff
CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Valley C. Mearns
HALLIBURTON OPERATOR

HALLIBURTON APPROVAL _____

CUSTOMER

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

\$ 18,711.28

JOB LOG

ORIGINAL

WELL NO. 121 LEASE 1111/1162 TICKET NO. 2106127

CUSTOMER L.B. Industries PAGE NO. _____

FORM 2013 R-2

JOB TYPE 4 1/2 I.S. 2 stage DATE 10-3-91

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	01:30							CALL CONFIDENTIAL
	07:00							LOCATION L.D.P.
	10:45							Start Csg DU Tool @ 3076' 66th Joint
	13:30							Csg In hole Hook up Circulate
	14:03	6 1/2			2		250	Start Job w/ 220 sks 5% Pore mix @ 13.3"
	14:20	—	83		0		0	Shut Down; Drop 1st Plug, Wash up
	14:27	6	—		2		0	DISPLACE w/ H ₂ O
	14:35	6	45	110	2		300	Displace w/ mud
	14:43	2	38	mud	0		275/400	SLOW RATE
	14:49	—	48	mud	0		1250	Plug Down - Float Huddly
	14:58	—	—		0		0	Drop Opening Tool - Wait
	15:10	2	—		1		275	Pump to open DU Tool
	15:14	—	8		0		1750	Shut Down; Hook to Rig Circulate
	18:40							Hook to Casing Line
	18:45	6 1/2			2		250	Start 2nd stage w/ 220 sks 5% Pore mix @ 13.6"
	18:58	6	82		2		300	Pump Tail, 220 sks 5% Pore mix @ 13.6"
	19:07	—	54		0		0	Shut Down, Drop Plug, Wash up
	19:17	6	—		2		0	DISPLACE w/ H ₂ O
	19:28	2	58		1		575/750	SLOW RATE
	19:32	—	48		0		600	Plug Down
	19:33	—	—		—		20700	Crack Tool - Holding
	20:00							TRK's Released

RELEASED

FEB 23 1993

FROM CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

JAN 10 1992

CONSERVATION DIVISION
WICHITA, KS

Thank you for calling

Halliburton

Jeffrey M. Afee



JOB SUMMARY

HALLIBURTON DIVISION

CONSERVATION DIVISION

HALLIBURTON LOCATION

Liberal, KS

BILLED ON TICKET NO. 186759

ORIGINAL WELL DATA

FIELD _____ SEC. 29 TWP. 32 RING 400 COUNTY, MOBILE STATE, MOBILE

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		10.50	4 1/2	K-B	5870	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR FDF 4 1/2	1	HOWCO
FLOAT-PISTON F398.0	2	
GUIDE SHOE RBG	1	
CENTRALIZERS S-L	10	
BOTTOM-PISTON DU, TWIN	1	
TOP PLUG SRT	1	
HEAD Manual	1	
PACKER Cast Bokat	1	
OTHER Liberal-10	2 #	

JOB DATA

CALL OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 10-3-91	DATE	DATE	DATE 10-31-91
TIME 01:30	TIME 04:00	TIME 11:00	TIME 20:50

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. M. HARRIS	40075	Liberal, KS
T. Broadbent	52276	" "
M. CRAVEN	3315	Hugoton, KS
M. G. CART	5303	" "
D. C. W. E.	52827	" "

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL.-API

DISPL. FLUID _____ DENSITY _____ LB./GAL.-API

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. _____ IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN

GELLING AGENT TYPE _____ GAL.-LB. _____ IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

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DEPARTMENT CMT

DESCRIPTION OF JOB 1 1/2 L.S. 2 STAGE

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Stan W. Skiff

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	300	50/50 P. 2	H	15	3 1/2 KCL - 4 1/2 Halad 322, 4 1/2 12 1/2 # Gal. 500 # R	1.53	13.5
2	230	CL 100		3	1/4 # Fluoride	1.90	12.5
3	220	50/50 P. 2	H	8	3 1/2 KCL - 4 1/2 Halad 322, 5 # Gal. 500 # R	1.40	13.6

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 41 REASON Shut

SUMMARY

PRESLUSH: BBL-GAL _____ TYPE _____

LOAD & BRDN: BBL-GAL 45 BBL PAD: BBL-GAL _____

TREATMENT: BBL-GAL 48 BBL DISPL: BBL-GAL 18 BBL

CEMENT SLURRY: BBL-GAL 85 BBL DISPL: BBL-GAL 5 1/2 # - 5 = 136

TOTAL VOLUME: BBL-GAL _____

REMARKS
KANSAS CORPORATION COMMISSION
JAN 10 1992
CONSERVATION DIVISION
WICHITA, KS

CUSTOMER: B Industries

LEASE: PAYABLES

WELL NO: #1-29

JOB TYPE: 1 1/2 L.S. 2 STAGE

DATE: 10-3-91

ORIGINAL WORK ORDER CONTRACT AND PRE-TREATMENT DATA

KCC

ATTACH TO INVOICE & TICKET NO. #186759

CONFIDENTIAL DATE 10-3-91

DISTRICT L. LARAL KS.

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: L B Industries (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO: #1-29 LEASE W. MYERS SEC. 29 TWP. 32 S RANGE 40 W

FIELD _____ COUNTY _____ STATE KS. OWNED BY SAME

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____ FORMATION THICKNESS _____ FROM _____ TO _____ PACKER: TYPE _____ SET AT _____ TOTAL DEPTH _____ MUD WEIGHT _____ BORE HOLE _____ INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., SHOTS/FT. Rows include CASING, LINER, TUBING, OPEN HOLE, PERFORATIONS.

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED DV. TOOL 544 @ 302.6 ft Centralizers and Joints #1, 2, 4, 6, 8, 10, 13, 15, 16 & 67. Basket and Joint #66. DV. Tool on Joint 106. Scratchers on Joints #2 w/3, Joint #3 w/7 Joint #4 w/3, Joint #6 w/3 Joint #7 w/6, Joint #8 w/7, Joint #9 w/6 Joint #13 w/6 Joint #14 w/6 Joint #15 w/6 PDF Collar on Top of 1st Guide Shoe on Bottom

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent, and affiliated companies...
c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials...
d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials.
e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or to be performed.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

JAN 10 1992

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

CONSERVATION DIVISION WICHITA, KS

SIGNED Stan W... CUSTOMER

DATE _____

TIME _____ A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER



ORIGINAL BULK MATERIALS DELIVERY AND TICKET CONTINUATION

JAN 0 8

FOR INVOICE AND TICKET NO. #186759

CONFIDENTIAL

DATE 10-3-91	CUSTOMER ORDER NO.	WELL NO. AND FARM Meyers 1-29	COUNTY Morton	STATE Kansas
CHARGE TO L. B. Industries	OWNER Same	CONTRACTOR Beredco Rig #7		No. B 968504
MAILING ADDRESS	DELIVERED FROM Hugoton, Kansas	LOCATION CODE 25535	PREPARED BY Don Phillips	
CITY & STATE	DELIVERED TO N/W Rolle, Kansas	TRUCK NO.	RECEIVED BY <i>M. A. F. E. R.</i>	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-120		2	B	Halliburton Light Cement	230	sk			6.63	1,524	90
				520 Cu. Ft. 50/50 Pozmix Cement							
504-043	516.00272	2	B	Premium Cement	260	sk			6.85	1,781	00
506-105	516.00286	2	B	Pozmix "A"	260	sk			4.32	1,123	20
506-121	516.00259	2	B	Halliburton Gel 2%	9	sk					NC
507-210	890.50071	2	B	Flocele B/ 1/2" W/ 230	58	lb			1.30	75	40
507-775	516.00144	2	B	Halad-322 B/ .4% W/ 520	175	lb			6.15	1,076	25
508-002	70.15302	2	B	Potassium Chloride B/ 3% W/ 520	750	lb			.25	187	50
508-291	516.00337	2	B	Gilsonite B/ 12% # W/ 300 5# W/ 220	4,850	lb			.35	1,697	50
<p>RELEASED FEB 23 1993 FROM CONFIDENTIAL KANSAS JAN 10 1992 CONSERVATION DIVISION WICHITA, KS</p>											
				Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES				
				SERVICE CHARGE ON MATERIALS RETURNED			CU. FEET				
500-207		2	B	SERVICE CHARGE			CU. FEET	851	1.15	978	65
500-306		2	B	Mileage Charge	71,598#	30	LOADED MILES	1,073.970	.80	859	18
No. B 968504		CARRY FORWARD TO INVOICE					SUB-TOTAL		9303 58 8525 32		

CUSTOMER

ORIGINAL

ORIGINAL

JAN 0 6
REMIT P.O. BOX 95
DALLAS, TX 75399

INVOICE

HALLIBURTON SERVICES RECEIVED CONFIDENTIAL



A Halliburton Company

OCT 4 1991

INVOICE NO. DATE

186755 09/21/1991

WELL LEASE NO./PLANT NAME WELL/PLANT LOCATION STATE WELL/PLANT OWNER

MYERS 1-29

MORTON

KS

SAME

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

LIBERAL

BEREDCO #7

CEMENT SURFACE CASING

09/21/1991

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

489428 STAN WYCKOFF

COMPANY TRUCK 22771

RELEASED

FEB 23 1993

FROM CONFIDENTIAL

L B INDUSTRIES
12200 E. BRIARWOOD AVE.
SUITE 250
ENGLEWOOD, CO 80112

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO. DESCRIPTION QUANTITY U/M UNIT PRICE AMOUNT

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	30	MI	2.60	78.00
		1	UNT		
001-016	CEMENTING CASING	1595	FT	1,020.00	1,020.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8	IN	130.00	130.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8" 8RD	1	EA	171.00	171.00
815.19502					
40	CENTRALIZER 8-5/8" MODEL S-4	3	EA	62.00	186.00
807.93059					
12A	GUIDE SHOE - 8 5/8" 8RD THD.	1	EA	216.00	216.00
825.217					
504-050	PREMIUM PLUS CEMENT	125	SK	7.08	885.00
504-120	HALL. LIGHT -PREMIUM PLUS	525	SK	6.63	3,480.75
507-210	FLOCELE	131	LB	1.30	170.30
509-406	ANHYDROUS CALCIUM CHLORIDE	11	SK	26.25	288.75
500-207	BULK SERVICE CHARGE	681	CFT	1.15	783.15
500-306	MILEAGE CMTG MAT DEL OR RETURN	917.655	TMI	.80	734.12

INVOICE SUBTOTAL

8,143.07

DISCOUNT-(BID)

PROPERTY

2,802.15-

INVOICE BID AMOUNT

5,340.92

RECEIVED

*-KANSAS STATE SALES TAX
KANSAS CORPORATION COMMISSIONER SEWARD COUNTY SALES TAX

AFE NO.

~~DATE~~

196.50

46.25

USED FOR

Cementing

APPROVED BY

[Signature]

DATE

10-7-91

JAN 10 1992

CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$5,583.67

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTOR'S FEES AND