

COPY SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-21,089-0000

County Morton

SE - SE - SE Sec. 29 Twp. 32 Rge. 40 X E

500 Feet from SW (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Myers Well # 1-29

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 3361' KB 12

Total Depth 5890' PBTD 5840'

Amount of Surface Pipe Set and Cemented at 1596 Feet

Multiple Stage Cementing Collar Used? X Yes No

If yes, show depth set 2976 Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan A/E
(Data must be collected from the Reserve Pit)

Chloride content 3100 ppm Fluid volume 100 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

Operator: License # 3680

Name: L.B. Industries, Inc.

Address 12200 E. Briarwood Ave.,

Suite 250

City/State/Zip Englewood, CO 80112

Purchaser: Colony Energy Corporation

Operator Contact Person: Layle L. Robb

Phone (303) 790-8340

Contractor: Name: Beredco, Inc.

License: 5147

Wellsite Geologist: Soli Shapurji

Designate Type of Completion

X New Well Re-Entry Workover

 Oil SWD SIOW Temp. Abd.

X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

 Deepening Re-perf. Conv. to Inj/SWD

 Plug Back PBTD

 Commingled Docket No.

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

9/19/91 10/3/91 WOPL

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Layle L. Robb Layle L. Robb

Title Operations Manager Date 1/08/92

Subscribed and sworn to before me this 8th day of January 1992.

Notary Public: Peggy Steffen
Peggy Steffen
Date Commission Expires 1/27/92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
COMMISSION Plug Other
(Specify)
RECEIVED
KANSAS CORPORATION COMMISSION
1-10-92
JAN 10 1992

RELEASED
 P. 4/4
 AUG 25 1992

ORIGINAL

JUL 1 8

OILFIELD SERVICES INDUSTRIAL SERVICES

DSI SERVICE ORDER RECEIPT AND INVOICE NO.
 03-12-3745

CUSTOMER NUMBER
 CUSTOMER P.O. NUMBER

DSI SERVICE LOCATION NAME AND NUMBER
 TYPE SERVICE CODE
 BUSINESS CODES

CUSTOMER'S NAME
 ADDRESS
 CITY, STATE AND ZIP CODE

Hogoton Energy Corp

WORKOVER NEW WELL OTHER
 W N
 API OR IC NUMBER
 ARRIVE LOCATION MO. DAY YR. TIME

SERVICE ORDER RECEIPT
 I certify that the materials and services listed were authorized and received and all services performed in a workmanlike manner and that I have the authority to accept and execute this document.

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS or DSI INDUSTRIAL SERVICE CONTRACT NO. in accordance with the terms and conditions as printed on the reverse side of this form.

CMT 1800' 8 7/8 SURF W/ 570 SKS 35/165 (POZ/C) +
 12% 1230 + 2% CALC + 44 #/SK 129

125 SKS C + 2% CALC + 44 #/SK 129

JOB COMPLETION MO. DAY YR. TIME
 4 24 91 0320
 SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE

STATE CODE COUNTY/PARISH CODE CITY
 Kansas MORTON

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA
 MARQUARDT #1-28 SEC 28-325-40W DS

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
102871-020	Ramp chg.	EA	1	1000.00	1000.00
059697-000	PAID	EA	1	125.00	125.00
059200-002	MILEAGE ON PUMP	M.	45	2.65	119.25
049100-000	SERVICE CHG	FT	4770	1.13	5385.00
049102-000	Hauling 65,727# 45 m.	TON	4779	.80	1183.20
040003-000	CLASS C	SK	496	7.75	3844.00
045008-000	LITE POZ B	FT	199	3.30	656.70
045014-050	120 BENTONITE	LB	2976	.16	476.16
067005-100	CALC	LB	1225	.34	416.50
044003-025	29 CELLULOSE FLAKE	LB	174	1.45	252.30
050001-085	TEXAS PATERN SHOE	EA	1	215.00	215.00
053003-085	OFFICE FILL INSERT	EA	1	320.00	320.00
056011-085	CENTRALIZERS	EA	5	72.00	360.00
056704-085	TOP RUBBER PLUG	EA	1	150.00	150.00
056014-085	STOP BING	EA	1	22.00	22.00
057499-001	THREAD LOCK	EA	1	23.00	23.00

AUG 1 1991

(2824.89)

Field Estimate \$10,089.59 Less 28% \$ 2824.89
 SUB TOTAL 7264.02

REMARKS: Thanks for using DS

LICENSE/REIMBURSEMENT FEE
 LICENSE/REIMBURSEMENT FEE

STATE COUNTY CITY
 % TAX ON \$ 4878.69 209.34
 % TAX ON \$
 % TAX ON \$
 SIGNATURE OF DSI REPRESENTATIVE TOTAL \$ 7471.36



KCC

TREATMENT NUMBER 23-12-3745 P. 3/4 TE 23-11
 STAGE DS DISTRICT 23

ORIGINAL DOWEL SCHLUMBERGER INCORPORATED

WELL NAME AND NO. **MARGARET #1-28**
 LOCATION (LEGAL) **Sec 28-323-40W**
 FORMATION
 COUNTY/PARISH **Moreton** STATE **Kansas** API. NO.

OWNER **HUGOTON ENERGY CORPORATION**
 AND
 ADDRESS
 ZIP CODE

SPECIAL INSTRUCTIONS

WELL DATA: **CONFIDENTIAL # 2**

BIT SIZE 12 1/4	CGI/Lineal Size 8 5/8	TOP
TOTAL DEPTH	WEIGHT 242	1110 2 5 1990
<input type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE 635.64	FROM CONFIDENTIAL
MUD TYPE	GRADE	
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S) 16.2	TOTAL 16.2
MUD VISC.	Disp. Capacity 1789.44	

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

Final	TYPE ORICE Fill insert	TYPE
	DEPTH 1539.44	DEPTH
SHOE	TYPE TX FILTER	TYPE
	DEPTH 635.64	DEPTH

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE **671** PSI CASING WEIGHT - SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT PSI BUMP PLUG TO PSI
 ROTATE RPM RECIPROCATATE FT No. of Centralizers **5**

Head & Plug	<input type="checkbox"/> YBG <input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE	TOOL TYPE
<input checked="" type="checkbox"/> Single	WEIGHT	DEPTH
<input type="checkbox"/> Swage	GRADE	TAIL PIPE: SIZE DEPTH
<input type="checkbox"/> Knockoff	THREAD	TUBING VOLUME Bbls
TOP BR QW	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls
BOT BR QW	DEPTH	TOTAL Bbls
		ANNUAL VOLUME Bbls

JOB SCHEDULED FOR TIME: 2:00 DATE: 4-23 ARRIVE ON LOCATION TIME: 2:00 DATE: 4-23 LEFT LOCATION TIME: 0400 DATE: 4-24

TIME	PRESSURE		VOLUME PUMPED cbl		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	TBG OR D.P.	CASING	INCREMENT	CUM				
0001 to 2400								PRE-JOB SAFETY MEETING
0207	2000							PRESSURE TEST LINES
0210		140	10		5	F/H2O		START F/H2O ahead
0212		140	213	10	6	CMT 12.3		F/H2O PUMPED START LEAD CEMENT
0246		170	29	223	4	CMT 14.8		LEAD CEMENT PUMPED START TAIL
0253		-		252	-			TAIL CEMENT PUMPED SHUT dn
0254		-		252	-			Drop TOP Plug
0254			101	252	5	F/H2O		START 12 1/2 DISPLACEMENT
0300		140		18	5			CATCH PRESSURE
0306		340		60	5			CEMENT TO SURFACE
0310		500		91	2			slow RATE
0315		410		101	2			Bump Plug
0315		900		101	-			CHECK FLOAT
0319		0		101	1			REPRESSURE Plug
0320		1000			-			CHECK FLOAT. Float Holding

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	370	2.1	3 3/4 1/2 (POZ/C) + 6 9/16 D20 + 2 7/8 GARC + 1 1/4 1/2 SK 129		213	12.3
2.	25	1.32	Class C + 2 7/8 GARC + 1 1/4 1/2 SK 129		29	14.8
3.						
4.						
5.						
6.						

BREAKDOWN FLUID TYPE VOLUME DENSITY PRESSURE MAX. 1000 MIN. 109 SKS
 HESITATION SO. RUNNING SO. CIRCULATION LOST YES NO Cement Circulated To Surf. YES NO 4 Bbls
 BREAKDOWN PSI FINAL PSI DISPLACEMENT VOL. 101 Bbls TYPE OF WELL OIL GAS STORAGE BRINE WATER
 Washed Thru Parts YES NO TO FT. MEASURED DISPLACEMENT WIRELINE INJECTION WILCOAT
 PERFORATIONS TO TO CUSTOMER REPRESENTATIVE **DS SUPERVISOR**

CEMENTING SERVICE REPORT



ATTN NUMBER 0312-3759 DATE 5/3/91
 STAGE DS DISTRICT Ulysses RELEASED

DS 486 PRINTED IN U.S.A.

ORIGINAL

BOWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO. **MARQUARDT #1-2B** LOCATION (LEGAL) **Sec 23-523-40W**
 FIELD NO. **Huron** FORMATION **Kimmerly**
 COUNTY/TOWNSHIP **Huron** STATE **Kentucky** API NO.

RIG NAME: **Transpac #2**
 WELL DATA: BIT SIZE **7 7/8** CSG/Liner Size **4 1/2** FROM **1110 2** TOP **5 1992**
 TOTAL DEPTH **5538** WEIGHT **10.5**
 ROT CABLE FOOTAGE **5538**
 MUD TYPE GRADE
 BHST BHCT THREAD **2 9**
 MUD DENSITY LESS FOOTAGE SHOE JOINT(S) **30** TOTAL **44.8**
 MUD VISC. Disp. Capacity **5538** **87.8** **44.8**

NAME **Huron Energy Corp**
 AND
 ADDRESS
 ZIP CODE

SPECIAL INSTRUCTIONS:
Provide materials + services to safely cmt 4 1/2 stage production string

NOTE: Include Footage From Ground Level To Head In Disp. Capacity

TYPE	oil paper cement	TYPE	2 stage
DEPTH	5538	DEPTH	2820
TYPE	cmt nose	TYPE	
DEPTH	5538	DEPTH	

Head & Plugs TBG D.P. SQUEEZE JOB
 Double SIZE TOOL TYPE
 Single WEIGHT DEPTH
 Swage GRADE TAIL PIPE: SIZE DEPTH
 Knockoff THREAD TUBING VOLUME Bbls
 TOP OR CW NEW USED CASING VOL BELOW TOOL Bbls
 BOT OR CW DEPTH TOTAL Bbls
 ANNUAL VOLUME Bbls

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE **3071** PSI CASING WEIGHT - SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT **1000** PSI BUMP PLUG TO **1220** PSI
 ROTATE HPM RECIPROCATE FT No. of Centralizers **12**

TIME	PRESSURE	VOLUME PUMPED (cu. ft.)	JOB SCHEDULED FOR TIME 0630 DATE: 5/3/91	ARRIVE ON LOCATION TIME: 0430 DATE: 5/3/91	LEFT LOCATION TIME: 18:10 DATE: 5/3/91
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TIME	PRESSURE		VOLUME PUMPED (cu. ft.)		INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
	WELL OR OP	CASING	INCREMENT	CUM				
12:31	900	0	1	-	1	160	8.33	PRE-JOB SAFETY MEETING PSI test done
12:33	NA	100	12	-	3.4	160	CW	start pre flush + spacer
12:38		300	35	-	5.8	cmt	14.8	start cmt slurry
12:42		110	-	-	-	-	-	shot down wash line drop plug
12:46		140	88	-	5.9	160	mud	start displacement
13:03		290	-	-	2.1	160	mud	lower pump Rt.
13:08		1220	-	-	1.4	mud		bump plug
13:25		600	.3	-	.3	mud	140	set packer
14:56		40	2	-	5.9	160	8.33	160 ahead
14:57		70	94	-	5.9	cmt	12.2	start 2nd cmt
17:14		90	47	-	5.9	cmt	14.8	start tail cmt
17:21		0	-	-	-	-	-	shot down wash line drop plug
17:24		30	44.8	-	5.9	160	8.33	start displacement
17:33		0	-	-	2.1	160	8.33	lower pump Rt.
17:38		120	-	-	1.9	160	8.33	bump plug
17:38		240	-	-	-	160	8.33	release PSI
17:40								Stop cmt

REMARKS: **MANASSAS CORPORATION COMMISSION** **JAN 17 1992**

SYSTEM CODE	NO. OF BAGS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		DENSITY
			CLASS	ADDITIONALS	
1	150	1.32	Class C cmt	+ 5% Q60 + 1/4 #10K Q29	35.2
2	250	2.1	35/65 40%K	+ 60% Q20 + 1/4 #15K Q29	43.5
3	200	1.32	Class C	+ 1/4 #15K Q29	47.0

BREAKDOWN FLUID TYPE: RESISTION SO RUNNING SC LUBRICATION LOST YES NO
 CEMENT CIRCULATED TO SURF: YES NO
 BREAKDOWN: PSI FINAL **87.8/44.8** Bbls TYPE **OIL** STORAGE INJECTION
 WASHED THROUGH PERIS: YES NO TO **44.8** FT MEASURED DISPLACEMENT WIRELINE WELL **OIL** STORAGE INJECTION
 PERFORATIONS: TO **10** TO **10** CUSTOMER REPRESENTATIVE: **Terry Maxwell** DS SUPERVISOR: **Breg Black**