ORIGINAL

CONFIDENTIALRELEASED

DEC 1 3 1991

API NO. 15- 129-21,041 - 50-0

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

RECOMPLETION FORM	Gounty Morton FRON CONFIDENTIAL
ACO-2 AMENDMENT TO WELL HISTORY	W/2 NW NE Sec. 29 Twp. 32 Rge. 40 X West
Operator: License # 3680	4620 Ft. North from Southeast Corner of Section
Name: L.B. Industries, Inc.	2310 Ft. West from Southeast Corner of Section
Address: 12200 E. Briarwood Ave., Ste	(NOTE: Locate well in section plat below.)
city/State/Zip: Englewood, CO 80112 250	Lease Name Montgomery Well # 1-29 Field Name Wildcat
Purchaser: Colony Energy Corporation	Producing Formation Morrow
Operator Contact Person: Phone:(303) 790-8340 - Teresa Jimenez	Elevation: Ground 3356' KB 3368'
Designate Type of Original Completion New Well Re-Entry Workover	5280 4950 4620
Date of Original Completion <u>Delayed</u>	4290 3960
Name of Original Operator Same	3630 3300
Original Well NameMontgomery #1-29	2970 2640
Date of Recompletion:	2310
10/22/90 10/26/90 Completed	1650 IIV
Re-entry Workover X	990 660 330
Designate Type of Recompletion/Workover: Oil SWD Temp. Abd. X Gas Inj Delayed Comp. Dry Other (Core, Water Supply, etc.) Peepening Re-perforation Plug Back 5412 KB PBTD Conversion to Injection/Disposal Is recompleted production: NA Commingled Docket No.	K.C.C. OFFICE USE ONLY F Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC SWD/Rep NGPA KGS Plug Other
Dual Completion Docket No. Other (Disposal or Injection?) Docket No.	(Specify)
wireline logs and driller's time logs (not previously submi prior to or with this form for approval of commingling or d	s of the recompletion of any well. Rules 82-3-107 and 82-3-149 confidential for a period of 12 months if requested in writing entiality in excess of 12 months. One copy of any additional ted) shall be attached with this form. Submit ACO-4 or ACO 5
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to t	lgated to regulate the oil and gas industry have been fully complied the best of my knowledge.
signature Telesa mere Titl	e <u>Senior Petroleum Engineeroate 10/31/90</u>
Teresa Amemez Subscribed and sworn to before me this <u>0 31st</u> day of	STAUCTOBERATION COMMINGION 19 90
Notery Public May Stayley	νι∩ V Date Commission Expires
Peggy Steffin	11-5-90 FORM ACO-2 CONSERVATION DIVISION 7/89)

Wichita, Kansas

to the Superior		400	COMPILE	MM.	
			SIDE THO		
Operator Name	B. Industrie	es, Inc.	Lease Name		Well #
sec. 29 Tup 32	· 🗖	East	County		···
*		RECOMPLE	TION FORMATION DE	ESCRIPTION	•
	·	XX	Log Sa	mple	
<u>Name</u>				Тор	Bottom
Morrow '	В			5142' KB	
Morrow	'C' .			5221' KB	
	•				
	Ġ,				
`					
		ADDITIONAL C	EMENTING/SQUEEZE	RECORD	
Purpose:	Depth KB Top Bottom	Type of Cement	# Sacks Used	Type and F	Percent Additives
Protect Casing X Plug Back TD Plug Off Zone	5412' 5420	Class H	1	Class H Neat	
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
4	5230'-37' KB		2000 gal 7-1/2% Fe Acid,		
6 5148'-52' KB		inhibitor, clay stabilizer,			
			· - ·	& surfactants	
		_		•	
рвто <u>5412' КЕ</u>	3 Plo	ug Type CIBP	@ 5420' KB	w/1 sk cement on	top
0.040#		FOOLI KD	TUBING RECORD	721 40	io en la
Size 2-3/8"			Packer At50	/3'KB Was Li	ner Run X
Date of Resumed Produ				7 Bbls.,,	Gas-Oil Rat o
		C1 C .	_ Mcf	. See to the second of	
Disposition of Gas: Vented X Sold	Used on Leas	se (If vented. s	submit ACO-18.)	dy Sto. it.	