of

WELL PLUGGING RECORD

STATE OF KANSAS

STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

William Kansas					
NORTH					
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Clark	County. Sec. 5 Twp. 315 Rge	(E) (W)
Location as "NE/CNW%SW%	" or footage from lines 330 Irom Nor	th & West lines
Lease Owner Sinclair	U11 & Gas: Co.	NE/4
Lease Name Io J.	Klinger	_ Well No1
Office Address Box 52	l, Tulsa, Oklahoma	
Character of Well (complete	ed as Oil, Gas or Dry Hole) Dry Ho.	le `
Date well completed 6	-21;-60	19
Application for plugging filed	6-12-60	19
Application for plugging appr	roved 6-12-60	19
Plugging commenced 6	-22-60	19
Plugging completed 6-	<u>21:-60 </u>	
Reason for abandonment of w		
If a producing well is abando	oned, date of last production	19
	om the Conservation Division or its agents bef	
	In-ula Desardenat St. Johns Van	200

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot, St. Johns, Kansas

Producing formation None Depth to top Bottom Total Depth of Well Depth to top_____ Bottom____ Total Depth of Well 7243 Show depth and thickness of all water, oil and gas formations.

FORMATION	CONTENT	FROM	TO	SIZE	PUTIN	PULLED OUT
No producing formations	encountered			2011	501	None
				13-3/8"	6141	None
		-		9-5/8"	27901	1991'
						· · · · · · · · · · · · · · · · · · ·
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Describe in detail the manner in which the well was plugged indicating where the mud fluid was placed and the method or method a method as

bootable in detail the manner in which the well was progress, increasing where the man had was placed and the methods as
in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 2800 feet
surface feet for each plug set.
Hole was filled from TD 7243; known to program 2800' - Set plug at 2800'
Dumped sand to 2780! and dumped xxxxx seven sacks cement on top of plug
and sand - Shot off 9-5/8" casing at 1991' and pulled same. Mudded hole
from 2766' to 300' with heavy drilling mud. Set rock bridge from 300' to
290' dumped 30 sacks cement to 230', mudded hole to 20' and set rock
bridge to 10' and from 10' to surface with 10 sacks cement. COMPLETED
PLUCGING at 4:PM 6-23-60.
STATE COLUMN TO THE STATE OF TH
STATE CORPURATION GOMMISSION
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JUL 1 2 1960
COND- 7-12-107)
CONSERVATION DIVISION Wichita V
Wichita, Kansas
'4
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Knight Casing Pulling Company
Address Chase, Kansas

Name of Plugging Contractor	Knight Casing Fulling; Company		
Address	Chase, Kansas		
STATE OF Kansas	COUNTY OF Rice		

Virgil L. Johnson _(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help the God.

(Signature).

Box 466, Chase, Kansas

•		(Ad	dress)
Subscrieed and Sworn to before me this 11	day of	July	60
	26	K	201

L. B. Reynolds My commission expires August 13, 1962

Notary Public.



Re

I. J. KLINGER NO. 1

NE/4 of Section 5-34S-23W Clark County, Kansas Sinclair Oil & Gas Company

13-3/8" O. D. casing cemented at 614' 9-5/8" O. D. casing cemented at 2790'

Drilling commenced 4-21-60 Drilling completed 6-12-60

 			
FROM	TO	FORMATION	REMARKS
0†	210'	Surface	
210	650	Red bed & shale	13-3/8" O. D. casing cemented with
650	900	Shale & lime	425 sacks at 614'
900	940	Anhydrite	
940	1200	Shale & shells	
1200	1510	Shale	
1510	1805	Shale & shells	
1805	1933	Shale & anhydrite	
1933	2075	Anhydrite & shale	
2075	2304	Anhydrite	
2304	2315	Lime & chert	
2315	2320	Anhydrite	
2320	2394	Shale & lime	
2394	2467	Lime & chert	•
2467	2547	Lime & shale	
2547	2580	Shale & lime	
2580	2669	Lime	
2669	2744	Lime & shale	
2744	3075	Lime	9-5/8" O. D. casing cemented with
3075	3185	Lime & shale	200 sacks at 2790!
3185	3236	Lime	·
3236	3343	Shale & lime	
3343	3580	Lime & shale	
3580	3648	Shale & lime	
3648	3704	Lime & shale	
3704	4173	Shale & lime	
4173	4282	Shale	1
4282	4385	Shale & lime	
4385	4595	Lime	and the second s
4595	4655	Lime & chalk	
4655	4700	Lime & shale	LE E SUBSINION COMMISSION
4700	4870	Lime	STATE CORPORATION COMMISSION
4870	4932	Lime & chert	uu 13 ¹⁹⁶⁰
4932	5023	Lime & shale	COLL TOW DIAGON
5023	5123	Lime	104 DIMOIO
5123	5156	Lime & chert	Cant Assessed
<i></i>	J J -		1 2 4* **

FROM	TO	FORMATION	REMARKS
5156' 5190 5224 5450 5502 5555 5563 5793 5911 5934 528 6418 6456 6492 6517 6862 6517 6862 6913 7005 7016 7078 7088 7107 7120	5190' 5224 5450 5502 5555 5563 5793 5911 5934 6219 6328 6404 6418 6456 6492 6517 6575 6863 6892 7005 7016 7041 7078 7088 7107 7120 7243	Lime Lime & chert Lime Lime & shale Lime Chalky lime Lime Lime & chert Lime Lime & chert Lime Lime & chalk Lime Lime & chert Lime Lime & shale Lime & chalk Lime Dolomite & chert Lime Sand & shale Sand Shale & sand Lime	STATE CORPORATION COMMISSION JUL 1 3 1960 CONSERVATION DIVISION Wichita, Kansas DRY HOLE
T. D.	72431		

This is a true copy of the driller's log as shown on the drilling tickets.

BARBOUR DRILLING COMPANY

By C.W. Driby

Subscribed and sworn to before me on this 27th day of June, 1960

Merry Jane Burt Notary Public

My commission expires July 27, 1961