

RECEIVED
Well Plugging Record

SEP 05 2002 K.A.R. -82-3-117

KCC WICHITA

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15-119-20,916 -00-00
LEASE NAME Cordes
WELL NUMBER 1-36

TYPE OR PRINT

NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

2310 Ft. from South Line of Section
660 Ft. from East Line of Section

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION C E2 SE/4
ADDRESS P. O. Box 780208 Section 36 Township 33 Range 29W
CITY, STATE, ZIP Wichita, Kansas 67278-0208 County Meade
PHONE # 316-636-2737 Date Well Completed 8/21/94
Character of Well Oil Date Plugging Commenced 5/13/02
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed 5/15/02

The plugging proposal was approved on May 13, 2002 (date)
by Steve Durant (KCC District Agent's Name)

Is ACO-1 Filed? yes If not, is well log attached?
Producing Formation(s) Marm. Depth to Top 5171 Bottom 5172 T.D. 6075

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8-5/8"	1510	0
				4-1/2"	5326	3023

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Sand at 5109', bailed 4 sacks cement. Shot pipe 3065', worked free. Pull to 59 1500', pump 10 sacks gel and 50 sacks cement. Pull to 620', pump 50 sacks cement. Pull to 40', pump 10 sacks cement. Laid last joint down.

Name of Plugging Contractor Quality Well Service, Inc.
Licence No. 31925
Address 401 W. Main City: Lyons State: KS Zip 67554
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

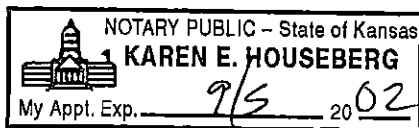
STATE OF KANSAS COUNTY OF Sedgwick,ss.

Scott Hampel (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of
the above described well as filed that the same are true and correct, so help me God.

(Signature) Scott Hampel
(Scott Hampel, Petroleum Engineer)

(Address) 453 S. Webb, Suite 310, P.O. Box 780208 City: Wichita State: KS Zip 67278

SUBSCRIBED AND SWORN TO me this 31 day of August, 20 02



Karen E. Houseberg
(Notary Public)

My Commission Expires: 9/5/2002

OR

ALLIED CEMENTING CO., INC. 08668

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: med. lodge, ks

DATE <u>5-15-02</u>	SEC. <u>36</u>	TWP. <u>33</u>	RANGE <u>29</u>	CALLED OUT <u>4:00A.M.</u>	ON LOCATION <u>9:00A.M.</u>	JOB START <u>9:30A.M.</u>	JOB FINISH <u>11:00A.M.</u>
LEASE <u>Cordes</u>		WELL# <u>1-36</u>	LOCATION <u>meade, 8S-4W-1/4S-2E</u>		COUNTY <u>meade</u>	STATE <u>KS</u>	
<u>OLD</u> OR NEW (Circle one)			<u>1/4S</u>				

CONTRACTOR <u>Quality Well Service</u>		OWNER <u>McCoy Pet.</u>
TYPE OF JOB <u>O.H.P.</u>		
HOLE SIZE <u>7 7/8</u>	T.D.	CEMENT
CASING SIZE <u>4 1/2</u>	DEPTH <u>1500'</u>	AMOUNT ORDERED <u>10sx Gel</u>
TUBING SIZE	DEPTH	<u>110sx 60' 40' 6% Gel</u>
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX <u>200</u>	MINIMUM <u>100</u>	COMMON <u>66 @ 6.65 = 438.90</u>
MEAS. LINE	SHOE JOINT	POZMIX <u>44 @ 3.55 = 156.20</u>
CEMENT LEFT IN CSG.		GEL <u>15 @ 10.00 = 150.00</u>
PERFS.		CHLORIDE @
DISPLACEMENT <u>Fresh H₂O</u>		@
EQUIPMENT		@
PUMP TRUCK # <u>360</u>	CEMENTER <u>Arvy Dreiling</u>	@
BULK TRUCK # <u>356</u>	HELPER <u>Mike Rucker</u>	@
BULK TRUCK #	DRIVER <u>Ed Reed</u>	HANDLING <u>125 @ 1.10 = 137.50</u>
BULK TRUCK #	DRIVER	MILEAGE <u>125x100 = 12,500</u>
		<u>RECEIVED</u>
		SEP 05 2002
		TOTAL <u>1382.60</u>

REMARKS:
Pipe set 1500' Pump 10sx Gel
50sx 60' 40' 6
Pipe set 620' w/ 50sx 60' 40' 6
40' w/ 10sx 60' 40' 6, Circ. to surface

KCC WICHITA SERVICE

DEPTH OF JOB 600 <u>1500'</u>	
PUMP TRUCK CHARGE	<u>475.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>100 @ 3.00</u>	<u>300.00</u>
PLUG @	
@	
@	
TOTAL	<u>775.00</u>

CHARGE TO: McCoy Pet.
STREET _____
CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@	
@	
@	
@	
@	
TOTAL	
TAX <u>124.23</u>	
TOTAL CHARGE <u>2881.23</u>	
DISCOUNT <u>228.18</u>	IF PAID IN 30 DAYS
<u>Net 3053.10</u>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Richard O. Mc Coy

PRINTED NAME _____

DATE	HOURS POB	BELS. OIL	BELS. WTR.	REMARKS
4/28/59	18	35		Used in treating
4/29/59	24	42		"
4/30/59	6	23		"
5/1/59				SD repair fuel system
5/2/59	24	12		Used in treating
5/3/59	24	5		"
5/4/59	24	1		"
		2	0	Formation oil
5/5/59				SI to build up casing pressure
5/9/59	24	3	1	SI CP-440 $\frac{1}{2}$

PLUGGED BACK TOTAL DEPTH

PETROGEL-FRAC TREATMENT

Date Commenced: July 14, 1959
Date Completed: September 16, 1959

Plugged back from 5726' to 5711' PB TD-5711'

Production Before: Acid treatment failed to open producing formation
Production After: POB 24 hours, 3 barrels oil, 1 barrel water

On July 14, 1959, ran Petrojel-Frac through 5 $\frac{1}{2}$ " casing as follows:

TREATMENT NO. 7 - Petrogel-Frac - 5690'-98' and 5704'-09'

Used 8000 gallons galled diesel
8000# sand
Maximum CP-2400#, minimum CP-1800#
Time 10 minutes
Used 148 barrels oil to flush
Injection rate 29.1 barrels per minute

Moved in and rigged up well servicing unit of Pratt Well Service Company on July 15, pulled rods and 2" tubing, ran steel line measurement and found hole plugged back with sand from 5726' to 5703'. Cleaned out sand from 5703' to 5713', then plugged back with 2 gallons of crushed rock from 5713' to 5711'.

PLUGGED BACK TOTAL DEPTH 5711'

Ran 2" tubing with mud anchor. Swabbed through 2" tubing 4 hours, 16 barrels of load oil. On July 18, ran rods, and on July 19, POB 19 hours, 28 barrels of oil used in treating. Continued pumping well daily until September 12, to recover oil used in treatment, no formation oil recovered. During the next five days the well produced net formation fluid as follows: