FILLIVED

		SEP OF	Well Pluggin	g Record					
STATE OF KANSAS		9-5	Well Pluggin 2002 K.A.R82	-3-117	API NUN	∕BER	15-119-2	20,450 <b>~ 0</b> 6	מחשח
STATE CORPORAT	ION COMMIS	SIGNEC MICH	2	0	LEASE N.		Hilst	20,100 0	<u> </u>
30 S. Market, Room	n 2078	SIGIA O ANICE	ATTA		WELL N		1-36		
Nichita, Kansas 672		TYPI	E OR PRINT		VVLLL IN	ONIDER	1-30		
, , , , , , , , , , , , , , , , , , , ,			out completely an	d return	1320	Ft. from	South	Line of Sect	ion
			office within 30 da			Ft. from		Line of Secti	
		10 001101 = 111		~, ~,					
EASE OPERATOR	McCoy Petrol	eum Corporatio	on	SPOT LO	CATION	C SW			
ADDRESS	P. O. Box 780	0208		 Section	36	Townshp	33	Range	29W
CITY, STATE, ZIP	Wichita, Kar	nsas 67278-02	08		County	Meade			
PHONE #	316-636-273	7				Date Well	Complete	ed Nov., 22.	1980
Character of Well	Oil				Date	Plugging C	ommence	ed May 9, 20	002
		(Oil, Gas, D&	A, SWD, Input, W	ater Supply \		e Plugging	Complete	ed May 10, 2	2002
The plugging propo	sal was approv	red on	May 9, 2002				_	(	date)
ру	Steve Durant						KCC Di	strict Agent's	s Name)
s ACO-1 Filed?		yes	_ If not, is well log	attached?	No	t available	to us		
Producing Formatio	n(s)	Miss.	Depth	to Top		Bottom		T.D.	6288
Show depth and thi	ckness of all w	ater, oil and gas	formations.			-			
	ER RECORDS					CASING F	RECORD		
DIL, GAS OR WAT		CONTENT	FROM	то	SIZE	PUT IN		PULL OU	JΤ
		CONTENT			8-5/8"	1650		0	
ORMATION		CONTENT				1030			
		CONTENT			4-1/2"	5120		3030	
		CONTENT			4-1/2"			3030	
ORMATION  Describe in detail the methods used in interesting t	roducing it into	hich the well w			ne mud fluid	5120 was place		method or	d,
Describe in detail the nethods used in interior feetoms.	roducing it into tof 4910', bailed	which the well we the hole. If ce eet each set.		s were used, worked free.	ne mud fluic state the ch	5120 d was place naracter of 0', pump 1	same and 0 sacks ge	method or depth place	
Describe in detail the methods used in interior feetons and at	roducing it into tof 4910', bailed	which the well we the hole. If ce eet each set.	Shot pipe 3030',	s were used, worked free.	ne mud fluic state the ch	5120 d was place naracter of 0', pump 1	same and 0 sacks ge	method or depth place	
Describe in detail the methods used in interior feet Sand at cement.	roducing it into tof 4910', bailed 4 Pull to 620', p	which the well we the hole. If ce eet each set. If sacks cement, bump 50 sacks cement.	Shot pipe 3030',	s were used, worked free. , pump 10 sa	ne mud fluic state the ch	5120 d was place naracter of 0', pump 1	same and 0 sacks ge	method or depth place	
Describe in detail the methods used in interior feet Sand at cement.	roducing it into tof 4910', bailed 4 Pull to 620', p	which the well we the hole. If ce eet each set. A sacks cement. Sump 50 sacks company Qua	Shot pipe 3030', cement. Pull to 40'	s were used, worked free. , pump 10 sa	ne mud fluic state the ch	5120 d was place naracter of 0', pump 1	same and 0 sacks ge	method or depth place	
Describe in detail the methods used in interior feet Sand at cement.  Name of Plugging Calicence No.	roducing it into tof 4910', bailed 4 Pull to 620', p	which the well we the hole. If ce eet each set. A sacks cement. Sump 50 sacks company Qua	Shot pipe 3030', cement. Pull to 40', lity Well Service, I	s were used, worked free. , pump 10 sa	e mud fluic state the ch Pull to 164 cks cement	5120 d was place naracter of 0', pump 1	same and 0 sacks ge	method or depth place	
Describe in detail the methods used in interferom feet Sand at cement.  Name of Plugging Calicence No.	roducing it into tof 4910', bailed 4 Pull to 620', p Contractor 3192 401 W. Main	which the well we the hole. If ce eet each set. 4 sacks cement. 5 Qua	Shot pipe 3030', cement. Pull to 40', lity Well Service, I	worked free. pump 10 sa	e mud fluic state the ch Pull to 164 cks cement	5120 d was place naracter of 0', pump 1 . Laid last	same and 0 sacks ge	method or depth place el and 50 sad n.	cks
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Describe in detail the methods used in interferon feet Sand at cement.  Name of Plugging Concented No. Address NAME OF PARTY RESTATE OF Scott Haddress	roducing it into tof 4910', bailed 4 Pull to 620', p Contractor 3192 401 W. Main ESPONSIBLE I KANSAS Impel says: That I h I well as filed to	Qua 5 City COUNTY OF ave knowledge hat the same are (Scott Hampe	Shot pipe 3030', tement. Pull to 40', tement. Pull to 40', tement. Pull to 40', tement. Pull to 40', tement. Star Grees:  Sedgwick,ss.  (Employee of Op of the facts, statem true and correct, the facts of the facts.)  I, Petroleum Engine. Box 780208	worked free. pump 10 sa nc. te: KS McCoy Potents, and mass help me Coy	Pull to 164 cks cement  Zip etroleum Co	5120 d was place naracter of 0', pump 1 Laid last orporation above description of contained	same and 0 sacks ge joint dow	method or depth place el and 50 sac n.  () () () () () () () () () () () () ()	Operator)



My Commission Expires: \_\_\_9/5/2002

Chave E. House by
(Notary Public)

Form CP-4 Revised 12-92

OR

			120D	#1-36 HILST C SW/4
KLAHOM	A ČIT	Y, OK	73118	CTY MEADE
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2464		м 11/22	AND ISSUE	
API .	15-11			MCFGPD & 90 BWPD KC @ 4970'
	TOPS			A STATE OF THE STA
	<del></del>			8 5/8" 1615/750sx: 45" 5120/200sx
				$18.5/8$ " $1615/750$ sx; $4\frac{1}{2}$ " $5120/200$ sx
				DOT (4) REDC EDAT(
	<u> </u>			DST (1) 5676-5745 (MRW) TIMES NA, REC
	<del></del>			60 pm, sip 99-82#, FP 56-66/66-66#
				1007 (3) 4035 4035
				OST (2) 4935-4975(KC) TIMES NA, REC 941
				HGCO, 500 GCSW, SIP 1704-1704# FP 86-292/292-581#, HP 2412-2412#
	N.			1)   PP 00-292/292-081#, HP 2412-2412#
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	2464 2453 LOG WRE HEEB LANS KC MARM CHER MRW CHEST	O PENN PLAC KLAHOMA CIT ONTR SAGE  2464 KB C 2453 GL 15-11 LOG TOPS WRE HEEB LANS KC MARM CHER MRW CHER STE GEN ST L PBTD	SAGE DRILLING	O PENN PLACE SUITE 1200 KLAHOMA CITY, OK 73118 DNTR SAGE DRILLING  2464 KB CM 11/22/80 ISSUE 2453 GL 15-119-20,450 LOG TOPS DEPTH DATUM WRE 2930 - 466 HEEB 4342 -1878 LANS 4504 -2040 KC 4968 -2504 MARM 5180 -2716 CHER 5368 -2904 MRW 5694 -3230 CHEST 5752 -3288 STE GEN 6122 -3658 ST L 6184 -3720 PBTD 5060 -2596

# Quality Well Service, Inc. 401 West Main Lyons, KS 67554

# **Invoice**

Date	Invoice #
5/17/2002	288

Bill To

McCoy Petroleum Corporation

Box 2250

Garden City, KS 67846

RECEIVED
SEP 0 5 2002
KCC WICHITA

P.O. No.	Terms	Lease Name
	net	Hilst #1-36

qty Description .	Rate	Amount
21.5 Rig Time Trucking Sand 4 Cement 1 Shot Troch 3 Water Truck 5 Backhoe Phone Calls Clerical Fees  5-9-02 Drove to location. Rigged up and checked hole. Sanded bottom, loaded hole and dug cellar. Cut surface off, tore casing head down. Set floor, checked hole. Sand at 4910, bailed 4 sacks cement. Shot pipe at 3030, worked pipe, swedge in and drove home.  5/10/02 Drove to location, worked pipe free. Pulled to 1640, pumped 10 sacks gel and 50 sacks cement. Pulled to 620', pumped 50 sacks cement. Pull to 40', pumped 10 sacks cement. Laid last joint down and tore down. Loaded out, emptied pit and filled pit and cellar. Leveled location off.	Rate  120.00 90.00 35.00 9.00 135.00 35.00 55.00 60.00 5.00 10.00	Amount  2,580.00T 90.00T 35.00T 36.00T 135.00T 35.00T 165.00T 300.00T 5.00T 10.00T

Subtotal	\$3,391.00
Sales Tax (5.9%)	\$200.07
Total	\$3,591.07





**SALES OFFICE:** 105 S. Broadway Suite #420 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (316) 672-1201 (316) 672-5383 FAX

ACIDIZING - FRACTURING - CEMENTING

### Invoice

Bill to:	***************************************	5	556600	Invoice	Invoi	ce Date	Order	Order Date
	MCCOY PETROLEUM			205043		15/02	4835	5/13/02
	P.O. Box 780208		IVEL,	Samont	S	Service Des	scription	
	Wichita, KS 67278-0208	SEP n i	5 2000					
		KCC WI	CHITA		Lease		i	Well
					Hilst			1-36
AFE	CustomerRep	Treater		Well Typ	e Pi	irchase Or	der	Terms
	Richard McIntyre	D. Scott	(	Old Well				Net 30
<u>ID.</u>	<u>Description</u>		<u>UO</u>	<u>M</u> <u>O</u>	uantity	Unit Pr	ice	<u>Price</u>
203	60/40 POZ (COMMON)		SK		110	\$7.7	5 \$85	2.50
C321	CEMENT GEL		LB		1380	\$0.2	5 \$34	5.00
E107	CEMENT SERVICE CHA	RGE	SK		110	\$1.5	0 \$16	55.00 (T)
E100	HEAVY VEHICLE MILEA	AGE - 1 WAY	MI		90	\$3.0	00 \$27	(T) 0.00
E104	PROPPANT / BULK DEL! MILE, \$200 MIN	V SERVICES/T	ON TM	[	428	\$1.2	5 \$53	5.00 (T)
R400	CEMENT PUMPER, PLUG (Workover Unit)	G & ABANDON	EA		1	\$650.0	00 \$65	(T) 00.00
						Sub Total	<b>:</b> \$2,81	7.50
						Discount	: \$70	04.84
				ı	Discount	Sub Total	\$2,11	2.66
				Tax Rate: 5.9	0%	Taxes	: \$7	1.67
			(T) Taxab	le Item		Total	\$2,18	4.33

' )4	<b>T</b>	INVOICE NO.	Subjec	ot to Correction	FIELD	FIELD ORDER			
		Date 5-13-02	Lease // /Sz	<i>-</i>	ی - / Weil	36-33	- 29		
SER	VICES,	Customer ID	County	 e.	State	Shoe Joint	<i>'</i> '5		
c M	Coy Pe	t Corp	Depth	Formation 71	25060'	NA			
H A			Sasino 277/2		78p TD	PTA 0/4	10c11		
R ———— G E			Customer Repres	sentative Int	Treate	D Sco.#			
	<u> </u>		10.0101	217 211		- 1	-		
AFE Numbe	r	PO Number	Materials Received by	X Rich	pc//00	My Julian	<b></b>		
ProductCode	QUANTITY	MATERIAL, EQUIPMENT and S	ERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	BUNTING AMOUNT		
D203_	1100 /3		ommon	V					
<u>c321</u>	380665	Cm+ Gel	<u> </u>	/		<del></del> -			
<u> </u>	1000 lbs	Cm+ Gel on Si	de	V		F. 5-			
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-	+					SEP	d		
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E167	1105Ki								
E100	1/00	UNITS / WEY MILES	90				_		
E 104	428+n	TONS Way MILES	90	<del>                                     </del>					
<u>R 406</u>	109	EA. PTA PUMP CH	AHUL	-					
	<del>                                     </del>	Discounted pr		2113.66		<del></del>	_		
<u> </u>	<del>                                     </del>	D. J. CUNTTY DV	MEK	B/19.00					
<u> </u>				<del>                                     </del>					
10944 NE I	livery 61 D O	Rox 8613 - Pratt KS 67124-8	612 . Dhono (62)	n\ 679_1901	ov (620) 672-5292				

## TREATMENT REPORT

Contemple of the part of the p	<b>E</b>							Custor	mer iD			J	Date		<del>-</del>		
The state of the s					7			Custor	ney Co	v Pe-	t Caro	一	5-1.	3-02			
PIPE DATA PREFORATING DATA PREFORATING DATA PREFORATING DATA PREFORATING DATA FULID USED  TREATMENT RESUME  RATE PRESS SIP  RATE PRESS SIR.  SAME.  S	S E, R	V 1 c	: E S		L C.			11 00 10 1011					Lease No. Well & 36				
PIPE DATA PREFORATING DATA PREFORATING DATA PREFORATING DATA PREFORATING DATA FULID USED  TREATMENT RESUME  RATE PRESS SIP  RATE PRESS SIR.  SAME.  S	Field Order	}	Statio	$^{\circ}\rho_{c}$	a H	K5		•		Casing	58 Depth/650	7'	County Me	ade		State /15	
PIPE DATA  PERFORATING DATA  PERFORATING DATA  FULID USED  TREATMENT RESUME  RATE PRESS SIP  PROPERTY OF THE P	Type Job	PTX	4	01	18 6	2e//								Legal Descr	iption - 33 -	29	
Depth From To Prophy Total Ge Max SMA.  Valley John From To Prophy Total Ge Max SMA.  Valley John From To Prophy Total Ge Max SMA.  Valley John Marchine Marchine From To John Still Ge I on Side And I to Man.  Valley Depth Probably From To John Still Ge I on Side And I to Man.  Valley Depth Probably From To Still Marchine To Surface Depth From To Flush Had O Consecution Annalus Pressure  Control Walth John Still Still Thermoger Dave Aury Treates D. Soot Form  Time Trans The Probably Bobs. Pumped Rate Service Log Still Thermoger Dave Aury Treates D. Soot Form  Time Probably Bobs. Pumped Rate Service Log Still Thermoger Dave Aury Treates D. Soot May Service Log Still Thermoger Dave Aury Treates D. Soot May No.  1460 Dave Trik's Substitute Marchine Bobs. Pumped Rate Break Circ "Helled Had O Marchine Treates D. Soot May No.  1520 Boo Jos Jan. Jan. Break Circ "Helled Had O Marchine Treates D. Soot May No.  1520 Boo Jan. Jan. Jan. Belance & Disp Imp.  1520 Jan. Jan. Jan. Jan. Jan. Jan. Jan. Jan.	PI	PE DA	TΑ	,	PE	RFORAT	ING	DATA FLUID USED					7	•			
Depth From To Prophy Total Ge Max SMA.  Valley John From To Prophy Total Ge Max SMA.  Valley John From To Prophy Total Ge Max SMA.  Valley John Marchine Marchine From To John Still Ge I on Side And I to Man.  Valley Depth Probably From To John Still Ge I on Side And I to Man.  Valley Depth Probably From To Still Marchine To Surface Depth From To Flush Had O Consecution Annalus Pressure  Control Walth John Still Still Thermoger Dave Aury Treates D. Soot Form  Time Trans The Probably Bobs. Pumped Rate Service Log Still Thermoger Dave Aury Treates D. Soot Form  Time Probably Bobs. Pumped Rate Service Log Still Thermoger Dave Aury Treates D. Soot May Service Log Still Thermoger Dave Aury Treates D. Soot May No.  1460 Dave Trik's Substitute Marchine Bobs. Pumped Rate Break Circ "Helled Had O Marchine Treates D. Soot May No.  1520 Boo Jos Jan. Jan. Break Circ "Helled Had O Marchine Treates D. Soot May No.  1520 Boo Jan. Jan. Jan. Belance & Disp Imp.  1520 Jan. Jan. Jan. Jan. Jan. Jan. Jan. Jan.	Casing Size							1	cid //05/	160/40 x	7	RATE	PRESS	ISIP			
Volume Press New Press From To Pad 39 h3 13.3 ppg Ang 10 km.  Volume Press Mac Press From To 10 10 10 10 10 10 10 10 10 10 10 10 10			Depth		From		То		F	na Pad		М	ex.		5 Min.		
Mal Prises  Wall Connection Annalus Vol. From To SI/BU/SI HIP Used Annalus Pressure  Plush Ha O Ges Volume Todai Load  Customer Representative Todai Load  Customer Representative Pressure  I/C Lucrof M Tatte  Sarvice Units  I/O SS S7 36 7/  The Pressure Pressure  Pressure Pressure  Button Marrager  Dave Surfry  Treater D. Scot  Sarvice Log  Pressure  Pressure  Button Marrager  Dave Surfry  Treater D. Scot  Sarvice Log  Sarvice Log		1	Volume	-	From		To		۶	<del></del>	#3 13.3 no	М	in	1	10 Min.		
Well Connection Annulus Vol. Price Proper Packer Depth Prom To SI/BBh SL HIPP Lead Annulus Pressure Price Depth Packer Depth Prom To Station Manager Dave Surfay  Service Unite 106 35 57 36 7/ Service Log Station Manager Dave Surfay  Time Pressure Pressure Bloke Pumped Rate Service Log Stop Williams  Time Pressure Pressure Bloke Pumped Rate Service Log Stop Williams  Ser	Max Press	7	Max Pres	<b>35</b>					F	Osti I	el on side	A	/g		15 Min.		
Customer Representatives  Customer Representatives  106 35 57 36 7/  Service Unite  106 35 57 36 7/  Service Unite  106 35 57 36 7/  Customer Representatives  106 35 57 36 7/  Customer Representatives  106 35 57 36 7/  Customer Representatives  106 35 57 36 7/  Inne  108 Customer Representatives  108 Processure  108 Dela Pumped  109 Dela C 4 Trikis Seefety mtg KCC WICHITA  154 Plag 2 1650' 505 Ki  1527 260 141.1 5 Break Circ "16elled 1120  1527 260 141.1 5 Mix & Pump 505 Ki. Cmt 2 13.3 ppg  1529 100 22.2 5 Break Circ  1605 100 141.1 5 Mix & pump 50 5Ki. Cmt 2 13.3 ppg  1610 100 5.8 5 Break Circ  1605 100 141.1 5 Mix & pump 50 5Ki. Cmt 2 13.3 ppg  1610 100 5.8 5 Break Circ  1628 2 00 105 Ki.  1630 2.8 0.0 Mix & pump 50 5Ki. Cmt 2 13.3 ppg  1630 2.8 0.0 Mix & pump 50 5Ki. Cmt 2 13.3 ppg  1630 5.8 5 Break Circ  1630 105 Ki. Cmt  1630 5.8 5 Break Circ  165Ki. Gel On Side	Well Connec	tion /	Annulus '	Vol.		,			3	31./34	1.32	HI	HP Used	1	Annulus	Pressure	
Customer Representation of Part e Station Manager Dave Augry Treater D. Stock Service Units 106 35 57 36 7/ Service Log Service Log Service Log Pressure Line Pressure Pressur	Plug Depth	1	Packer D	opth					F	Tush H2	0	G	as Volume		Total Los	ad ·	
Service Unite    106   35   57   36   7/	Customer Re	present	etive	M	May	n +++ +		Station M	enager	Dave	Autry		Treater D.	Sro.F	ř.	_	
1460   Onloc Trks Sabety mtg KCC WICHITA   St Plug 2 1650' 505 ki   1520 800   35   S Broak Circ "I belled 1120   1527 200   14.1   S Mix + Pump 505 ki; Pmt 2 13.3 ppg   1529 100   22.2   S Balance & Disp Cmt   2 and Plug 2 620' 505 ki   1605 100   14.1   S Mix & Pump 50 5 ki; Cm to 13.3 ppg   1610 100   5.8   S Balance & Disp Cm t   3 and Plug 2 40' 105 ki;   1630   2.8   2.0 Mix & pump 100 kis 60140 poc 68 6el   165 ki; Ge on Side   Thank you soofy	Service Units					33	7	57			7/				THE.	Colinary .	
1460   Onloc Trks Sabety mtg KCC WICHITA   St Plug 2 1650' 505 ki   1520 800   35   S Broak Circ "I belled 1120   1527 200   14.1   S Mix + Pump 505 ki; Pmt 2 13.3 ppg   1529 100   22.2   S Balance & Disp Cmt   2 and Plug 2 620' 505 ki   1605 100   14.1   S Mix & Pump 50 5 ki; Cm to 13.3 ppg   1610 100   5.8   S Balance & Disp Cm t   3 and Plug 2 40' 105 ki;   1630   2.8   2.0 Mix & pump 100 kis 60140 poc 68 6el   165 ki; Ge on Side   Thank you soofy	Time					Bbis. P	umpa	ď	F	late .			Servi	ce Log	SEP	O LO	
	1460										Onloc 4/TI	Kś	Safety	mta	KCO	5 2002	
Strug 2 1630 305 11.															UV.	CHITA	
1520   200   35   5   Break (ire 46elled H20   1527   200   14.1   5   Mix + Pump 50ski (Imt 2) 13.3 ppg   1529   1600   22.2   5   Balance & Disp (Imt 2)   1600   1600   1600   17.1   5   Mix & Pump 50 ski (Imt 2) 13.3 ppg   1600   1000   17.1   5   Mix & Pump 50 ski (Imt 2) 13.3 ppg   1610   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000   1000											Ist Plug 2	160	50' 50.	s fli		শ	
1829   100   22.2   3   Balance & Disp [m].    2nd Plig 2 620' 50 ski     1600   100   8   5   Break line     1605   100   14.1   5   Mixe pump 50 ski (met 13.3 ppg     1610   100   3.8   5   Balance & Disp [m]     1630   2.8   2.0   Mix & pump [m] & line [m]     Pumped 110ski 60/40poz 686e/     165ki 6e   on Side     Thank you scoft	1520	20	50			35			5		Brown & C	'he	W/Cell	ed Ha	0		
1829   100   22.2   3   Balance & Disp [m].    2nd Plig 2 620' 50 ski     1600   100   8   5   Break line     1605   100   14.1   5   Mixe pump 50 ski (met 13.3 ppg     1610   100   3.8   5   Balance & Disp [m]     1630   2.8   2.0   Mix & pump [m] & line [m]     Pumped 110ski 60/40poz 686e/     165ki 6e   on Side     Thank you scoft	1527	20	σ			14.	$\overline{/}$		3		Mix + Pump 565k; Cont @ 13.3 pgg						
660   100   8   5   Break Circ    1605   100   14.1   5   Mixed pump 50 5K; (med 13.3 ppg    1610   100   8.8   5   Balance D. S. P. C. M. F.    1630   2.8   2.0   Mix & pump (mt & Circ Cm f    1630   Pumped 1105 K; 60/40 poe 68 6e/    165Ki Gel on Sige	1529	10				22.2		?		Balance		<b>d</b> - 2	Diso C	Mt	77	J	
660   100   8   5   Break Circ    1605   100   14.1   5   Mixed pump 50 5K; (med 13.3 ppg    1610   100   8.8   5   Balance D. S. P. C. M. F.    1630   2.8   2.0   Mix & pump (mt & Circ Cm f    1630   Pumped 1105 K; 60/40 poe 68 6e/    165Ki Gel on Sige			_										,				
660   100   8   5   Break Circ    1605   100   14.1   5   Mixed pump 50 5K; (med 13.3 ppg    1610   100   8.8   5   Balance D. S. P. C. M. F.    1630   2.8   2.0   Mix & pump (mt & Circ Cm f    1630   Pumped 1105 K; 60/40 poe 68 6e/    165Ki Gel on Sige											2nd Pla	g é	620'	50 s	Ki		
1605 100 19.1 3 Mixe pump 80 ski (met 13.3 ppg 1610 100 8.8 5 Balance & Disp Cmf 3rd Plug D 40' 10ski 1630 2.8 2.0 Mix & pump (mt & lirc Cmf  Pumped 110sks 60/40poz 68 6e/ 165ki 6e on Side  Thank you Scoffy	/600	/c	0			8	<u> </u>			<u>-</u>	Break C	i'n c	_				
Pumped 110sks 60/40poz 686e/ 16ski Gel on Sige  Jah Complete  Thank you Scotty	1605	10	σ						5		Mixonum	n 6	60 ski (	meo	13.3	209	
Pumped 110sks 60/40poz 686e/ 16ski Gel on Sige  Jah Complete  Thank you Scotty		100	5			3.8	2		<u>S</u>		Balance	+ 1	D15p	Cmf		<i></i>	
Pumped 110sks 60/40poz 686e/ 16ski Gel on Sige  Jah Complete  Thank you Scotty						_					3rd Plu	<u> </u>	) 40°	1051	k;		
Pumped 110sks 60/40poz 686e/ 16ski Gel on Sige  Jah Complete  Thank you Scotty	1630					<u> 2.</u>	<u>8</u>		Q	<i>.</i> 0	MIX & Du	n p	Cont	& Cir	c C	m f	
John Complete Thank you Scotty	<u>_</u> _										,	•					
John Complete Thank you Scotty		_									Pamped	_//	<u>0s.Ks</u>	<u>60/40</u>	20C	<u>68 6e/</u>	
					-			$\perp$		_	165Ki	<u>5e</u>	01	Side	· · · · · · ·		
		<b> </b>						_									
	_							$\perp$								<del></del> -	
												f	<del></del> -	<u></u>			
								$\bot$			50,	1	Compl.	110			