

RECEIVED

SEP 05 2002
9-5-02
KCC WICHITA
Well Plugging Record
K.A.R. -82-3-117

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15-119-20,450 -00-00
LEASE NAME Hilst
WELL NUMBER 1-36

orig
KCC

TYPE OR PRINT
NOTICE: Fill out completely and return
to Cons. Div. office within 30 days.

1320 Ft. from South Line of Section
3960 Ft. from East Line of Section

LEASE OPERATOR McCoy Petroleum Corporation SPOT LOCATION C SW
ADDRESS P. O. Box 780208 Section 36 Township 33 Range 29W
CITY, STATE, ZIP Wichita, Kansas 67278-0208 County Meade
PHONE # 316-636-2737 Date Well Completed Nov., 22, 1980
Character of Well Oil Date Plugging Commenced May 9, 2002
(Oil, Gas, D&A, SWD, Input, Water Supply Well) Date Plugging Completed May 10, 2002

The plugging proposal was approved on May 9, 2002 (date)
by Steve Durant (KCC District Agent's Name)

Is ACO-1 Filed? yes If not, is well log attached? Not available to us
Producing Formation(s) Miss. Depth to Top Bottom T.D. 6288

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULL OUT
				8-5/8"	1650	0
				4-1/2"	5120	3030

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet each set.

Sand at 4910', bailed 4 sacks cement. Shot pipe 3030', worked free. Pull to 1640', pump 10 sacks gel and 50 sacks cement. Pull to 620', pump 50 sacks cement. Pull to 40', pump 10 sacks cement. Laid last joint down.

Name of Plugging Contractor Quality Well Service, Inc.
Licence No. 31925
Address 401 W. Main City: Lyons State: KS Zip 67554
NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: McCoy Petroleum Corporation (Operator)

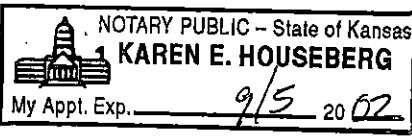
STATE OF KANSAS COUNTY OF Sedgwick, ss.

Scott Hampel (Employee of Operator or (Operator) of above described well, being first
duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of
the above described well as filed that the same are true and correct, so help me God.

(Signature) Scott Hampel
(Scott Hampel, Petroleum Engineer)

(Address) 453 S. Webb, Suite 310, P.O. Box 780208 City: Wichita State: KS Zip 67278

SUBSCRIBED AND SWORN TO me this 31 day of August, 20 02



Karen E. Houseberg
(Notary Public)

My Commission Expires: 9/5/2002

Form CP-4
Revised 12-92

OR

RECEIVED

SEP 05 2002

KCC WICHITA

MESA PETROLEUM CO.
50 PENN PLACE SUITE 1200
OKLAHOMA CITY, OK 73118
CONTR SAGE DRILLING

#1-36 HILST

36-33-29W
C SW/4

CTY MEADE

GEOL _____ FIELD WC (1/2 S OF MOHLER NE; 1-1/2

E 2464 KB CM 11/22/80 CARD ISSUED 4/9/81 IP P 40 BOPD & B
2453 GL 15-119-20,450 MCFGPD & 90 BWPD
API KC @ 4970'

+	+	+
+	+	+
+	+	+

LOG	TOPS	DEPTH	DATUM
WRE		2930	-466
HEEB		4342	-1878
LANS		4504	-2040
KC		4958	-2504
MARM		5180	-2716
CHER		5358	-2904
MRW		5694	-3230
CHEST		5752	-3288
STE GEN		6122	-3658
ST L		6184	-3720
PBTD		5060	-2596
TD		6288	-3824

8 5/8" 1615/750sx; 4 1/2" 5120/200sx

DST (1) 5676-5745 (MRW) TIMES NA, REG
60' DM, SIP 99-82#, FP 56-66/66-66#
HP 2710-2694#
DST (2) 4935-4975 (KC) TIMES NA, REG 941'
HGCO, 500' GCSW, SIP 1704-1704#
FP 86-292/292-581#, HP 2412-2412#

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS

Quality Well Service, Inc.
401 West Main
Lyons, KS 67554

Invoice

Date	Invoice #
5/17/2002	288

Bill To
McCoy Petroleum Corporation Box 2250 Garden City, KS 67846

RECEIVED
 SEP 05 2002
 KCC WICHITA

P.O. No.	Terms	Lease Name
	net	Hilst #1-36

qty	Description	Rate	Amount
21.5	Rig Time	120.00	2,580.00T
	Trucking	90.00	90.00T
	Sand	35.00	35.00T
4	Cement	9.00	36.00T
1	Shot	135.00	135.00T
	Troch	35.00	35.00T
3	Water Truck	55.00	165.00T
5	Backhoe	60.00	300.00T
	Phone Calls	5.00	5.00T
	Clerical Fees	10.00	10.00T
	5-9-02 Drove to location. Rigged up and checked hole. Sanded bottom, loaded hole and dug cellar. Cut surface off, tore casing head down. Set floor, checked hole. Sand at 4910, bailed 4 sacks cement. Shot pipe at 3030, worked pipe, swedge in and drove home.		
	5/10/02 Drove to location, worked pipe free. Pulled to 1640, pumped 10 sacks gel and 50 sacks cement. Pulled to 620', pumped 50 sacks cement. Pull to 40', pumped 10 sacks cement. Laid last joint down and tore down. Loaded out, emptied pit and filled pit and cellar. Leveled location off.		

RECEIVED
 MAY 27 2002
 MCCOY PETROLEUM CORPORATION

--

Subtotal	\$3,391.00
Sales Tax (5.9%)	\$200.07
Total	\$3,591.07



COPY

SALES OFFICE:
 105 S. Broadway
 Suite #420
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (316) 672-1201
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:	5556600	Invoice	Invoice Date	Order	Order Date
MCCOY PETROLEUM		205043	5/15/02	4835	5/13/02
P.O. Box 780208		Service Description			
Wichita, KS 67278-0208		Cement			
		Lease		Well	
		Hilst		1-36	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	Richard McIntyre	D. Scott	Old Well		Net 30

RECEIVED
 SEP 05 2002
 KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	110	\$7.75	\$852.50
C321	CEMENT GEL	LB	1380	\$0.25	\$345.00
E107	CEMENT SERVICE CHARGE	SK	110	\$1.50	\$165.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$3.00	\$270.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	428	\$1.25	\$535.00 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit)	EA	1	\$650.00	\$650.00 (T)

Sub Total:	\$2,817.50
Discount:	\$704.84
Discount Sub Total:	\$2,112.66
Tax Rate: 5.90%	Taxes: \$71.67
(T) Taxable Item	Total: \$2,184.33

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.		Subject to Correction		FIELD ORDER 4873	
Date	3-13-02	Lease	Hilst	Well #	1-36
Customer ID		County	Meade	State	KS
		Depth	Formation	Legal	36-33-29
McCoy Pet Corp			PBTD = 5060'	Station	Pro#KS
		Casing	Casing Depth	TD	Shoe Joint
		2 1/2	1650 898		MTA
		Customer Representative	Treater		Job Type
		Richard McInty	D Sco. #		PTA Oldwell

AFE Number	PO Number	Materials Received by	X <i>Richard O. McInty</i>
------------	-----------	-----------------------	----------------------------

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	1100ki	60/40 porz Common	✓			
C321	380lbj	Cmt Gel	✓			
C321	1000lbj	Cmt Gel on side	✓			
E107	1105ki	Cmt Serv Chg				
E100	1ca	UNITS 1way MILES 90				
E104	428tm	TONS 1way MILES 90				
R406	1ca	EA. PTA PUMP CHARGE				
Discounted price =				2113.66		

RECEIVED
SEP 05 2002
KCC WICHITA



TREATMENT REPORT

Customer ID	Date
Customer McCoy Pet Corp	5-13-02
Lease Hilst	Lease No.
	Well # 7-36

Field Order # 4835	Station Pratt KS	Casing 8 7/8	Depth 1650'	County Meade	State KS
Type Job PTA	Old well	Formation	Legal Description 36-33-29		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shots/Ft		Acid 110ski 60/40 ppc		RATE	PRESS	ISIP
Depth 1650	Depth	From	To	Pre Pad 6% Total Gel	Max			5 Min.
Volume 22.2	Volume	From	To	Pad 1.59 lbs 13.3 ppg	Min			10 Min.
Max Press	Max Press	From	To	Frac 10ski Gel on side	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	3 1/2 Bbls SL	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume			Total Load

Customer Representative Richard McTarr	Station Manager Dave Aubry	Treater D. Srot
---	-------------------------------	--------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1400					On loc w/ Trki Safety mtg
1520	200		35	5	1st Plug @ 1650' 50ski Break Circ w/ Gelled H2O
1527	200		14.1	5	Mix + Pump 50ski Cmt @ 13.3 ppg
1529	100		22.2	5	Balance + Disp Cmt
1600	100		8	5	2nd Plug @ 620' 50ski Break Circ
1605	100		14.1	5	Mix + pump 50ski Cmt @ 13.3 ppg
1610	100		3.8	5	Balance + Disp Cmt
1630			2.8	2.0	3rd Plug @ 410' 10ski mix + pump Cmt + Circ Cmt
					Pumped 110ski 60/40 ppc 6% Gel 10ski Gel on side
					Job Complete Thank you Scotty

RECEIVED
SEP 05 2002
KCC WICHITA