STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

RECEIVED STATE CORPORATION COMMITS ON

APR 1 4 1985 4 - 4 - 8 0

WELL PLUGGING APPLICATION FORM (File One Copy)

CONSERVATION DIVISION
Wichita, Kansas
API NUMBER 15-119-20048-0000 (of this well)
(This must be listed; if no API# was issued, please note drilling completion date.)

(1111D MODE DO 112044) == 110 1== "	<u>,</u> ,
LEASE OPERATOR William Gruenerwald & Associates, I	OPERATORS LICENSE NO. 8685
ADDRESS P.O. Box 909, Colo. Spgs, Co. 80901	PHONE # (303)635-2575
LEASE (FARM) Adams Ranch WELL NO. 5 SWD WEL	L LOCATION C-NE-SW COUNTY Meade
SEC. 11 TWP. 35S RGE. 30 XENOX W TOTAL DE	PTH 6335 PLUG BACK TD 6300
Check One:	
OIL WELL GAS WELL D & A SWD or	INJ WELL X DOCKET NO.92,503-C (C-16,136)
SURFACE CASING SIZE 8 5/8" SET AT 1460	CEMENTED WITH 650 SACKS
CASING SIZE 5 1/2" SET AT 6335	CEMENTED WITH 250 SACKS
PERFORATED AT 6098-6108 and 6114-6118	
CONDITION OF WELL: GOOD POOR CAS	ING LEAK X JUNK IN HOLE
OPERATOR'S SUGGESTED METHOD OF PLUGGING THIS WELL \underline{R}	un cast iron bridge plug - set above perfs -
Run 50 sx cement above perfs - run 50 sx cement at	botton of surface pipe - run 40 sx cement
at 750' - Run 10 sx cement 40' to 0 (If additional space is need)	ded use back of form)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRE (If not, explain	
DATE AND HOUR PLUGGING IS DESIRED TO BEGINup	on rig availability
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE REGULATIONS OF THE STATE CORPORATION COMMISSION.	E WITH K.S.A. 55-101 et seg AND THE RULES AND
NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN	CHARGE OF PLUGGING OPERATIONS:
W. F. McKeen	PHONE # (316) 624-7138
ADDRESS 1039 N. Sherman, Liberal, Kansas 67901	
PLUGGING CONTRACTOR Sargent's Casing Pulling Servi	ce LICENSE NO. 6547
ADDRESS P.O. Box 506, Liberal, Kansas 67901	PHONE # (316) 624-7455
PAYMENT WILL BE GUARANTEED BY OPERATOR OR AGENT	SIGNED Jam
	(Operator or Agent) William Grunerwald April 11, 1986

SCHLUMBERGER C'EMENTE B'O'N.D. L'O.G.

COMPANY WM, GRUENERWALD & ASSOCIATES, INC. WELL ADAMS RANCH NO. 5 FIELD ADAMS RANCH WEST COUNTY MEADE STATE KANSAS COUNTY MEADE STATE KANSAS COUNTY MEADE STATE KANSAS COUNTY MEADE STATE COUNTY MEADE Permanent Datum: GROUND LEVEL, Flev. 2-113 Log Measured From K.B., 9 Ft. Above Perm. Datum Dr.II. 1-7-1 Type Drill Fluid WATER Run No. Fluid Level 1800 Depth Driller 6335 Max. Rec. Temp. 122 °F Depth Logger 6314 Est. Cement Top Depth Logger 6314 Est. Cement Top Bith. Log Interval 5900 Recorded By DOERNER Open Hole Size 7 7/8 Witnessed By GRUENERWALD CASING REC. Size Wt/Ft Grade Type Joint Top Bottom Prot. String Size Wt/Ft Grade Type Joint Top Bottom STRING Surface Protection Production Liner PRIMARY CEMENTING DATA STRING Surface Protection Production Liner Wt. of slurry Within Invision With of slurry Within Invision Within Invision With of slurry Within Invision Wit	1 WEST -30W 1 NO. 5 MALD E INC.	COMPANY WM. GRUENERWALD & ASSOCIATES, INC.								mar
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OHN CARLIN
IICHAEL LENNEN
IARGALEE WRIGHT
'EITH R, HENLEY
L'DITH A, McCONNELL
IJIAN J, MOLINE

Governor Chairman Commissioner Commissioner Executive Secretery General Counsel



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)
200 Colorado Derby Building
202 West 1st Street
WICHITA, KANSAS 67202-1286

THIS NOTICE

JUL 1 4 1986

April 14, 1986

EXPIRES

WELL PLUGGING NOTICE

Adams Ranch #5 (SWD) C NE SW Sec. 11-35S-30W Meade County

William Gruenerwald & Associates, Inc. P. O. Box 909 Colorado Springs, CO 80901

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Sincerely,

William R. Bryson, Director

William R. Briper

Please contact the district office to review your suggested method of plugging

DIST. #1 302 West McArtor Dodge City, KS 67801 316-225-6760

five days prior to plugging the well (KAR-82-3-113).