

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C * Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

*Logs filed at time of completion.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6417 EXPIRATION DATE June 30, 1983

OPERATOR Champlin Petroleum Company API NO. Drilled 1956

ADDRESS 6441 N.W. Grand Blvd. #300 COUNTY Morton

Oklahoma City, OK 73116 FIELD Greenwood

** CONTACT PERSON Marilyn Day PHONE 405-840-5521 PROD. FORMATION Wabaunsee, Elmont and Topeka

PURCHASER Colorado Interstate Gas LEASE Withroder

ADDRESS P.O. Box 1087 WELL NO. 1

Colorado Springs, CO 80944 WELL LOCATION C NE

DRILLING Garvey Drilling 1320 Ft. from North Line and

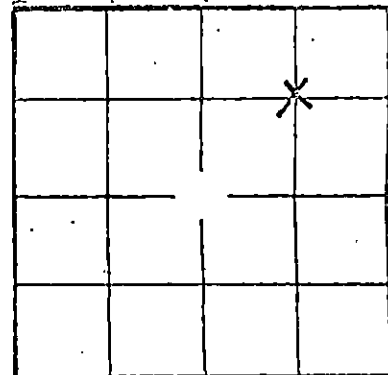
CONTRACTOR CONTRACTOR ADDRESS 1320 Ft. from East Line of

the NE (Qtr.) SEC 26 TWP 32S RGE 42 (W).

PLUGGING CONTRACTOR CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC KGS SWD/REP PLG. _____ NGPA _____

TOTAL DEPTH 3360' PBDT 3314'

SPUD DATE 1/25/56 DATE COMPLETED 2/21/56

ELEV: GR 3483' DF 3489' KB 3491'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 660' DV Tool Used? yes

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Marilyn Day, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marilyn Day (Name)

(Name)

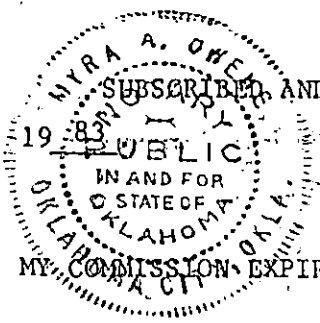
SUBSCRIBED AND SWORN TO BEFORE ME the 29th day of March

STATE CORPORATION COMMISSION

APR 08 1983

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 10/8/83 CONSERVATION DIVISION Wichita, Kansas



** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. /

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
yes Check if samples sent to Geological Survey				
Surface Clay & Sand	0	120		
Sand, Red Rock & Gypsum	120	650		
Red Rock & Gypsum	650	1150		
Sand	1150	1200		
Anhydrite, Red Rock & Sand	1200	1235		
Rock & Sand	1235	1428		
Anhydrite	1428	1447		
Rock & Gypsum	1447	1470		
Red Rock, Gypsum & Shale	1470	1905		
Red Rock & Shale	1905	2245		
Red Rock & Shale w/Lime Streaks	2245	2360		
Shale & Lime	2360	2955		
Lime	2955	3095		
Lime & Shale	3095	3193		
Lime	3193	3360		
RTD		3360		
DST #1: (2999-3082' Elmont) Open 2 hours, SI 30 min. Weak blow 70 min, strong blow 50 min. Rec 125' mud. Initial and final flowing pressure 75#, 30" SIBHP 2'				
DST #2: (3201-3253') Open 70 min, SI 30 min. Gas to surface in 8 min., 25 min. gauge 2060 MCFD. Rec. 290' mud. IFF 165#, FFP 270#, 30" SIBHP 435#.				

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD **New** or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	13-3/4"	10-3/4"	32.75#	651'	Common	425	25% strata 1/4#/sk flocele 2% CaCl
Production		7"	20#	3359'	Common	488	25% strata 1/4#/sk flocele 4% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	1/2" Bullets	3206-3295' OA
TUBING RECORD					3061-3194'
Size	Setting depth	Packer set at			
1-1/2"	3306'		4		2824-3042' OA

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1000 gals 15% acid	3206-3295' OA
Acidized w/1000 gals 15% acid	3061-3194' OA
Acidized w/4000 gals 15% acid	3061-3194' OA
Acidized w/1000 gals 15% acid	2824-3042' OA

Washed all perfs w/15,000 gals 7 1/2% acid

Date of first production 7/31/56	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
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Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	0 bbl.	2653 MCF	0 bbl.	0 CFPB

Disposition of gas (vented, used on lease or sold)

Sold

Perforations	Wabaunsee 2824-3042'
	Elmont 3061-3194'
	Topeka 3206-3295'