

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

**COPY**

**CONFIDENTIAL**

API NO. 15- 119209060000  
County Meade County, Kansas  
Sec. 19 Twp. 34S Rge. 27 X<sup>E</sup><sub>V</sub>

Operator: License # 03394

660 Feet from SW (circle one) Line of Section

Name: HEADINGTON OIL COMPANY

660 Feet from NW (circle one) Line of Section

Address 205 NW 63 rd St, Ste 310  
Oklahoma City, Oklahoma

Footages Calculated from Nearest Outside Section Corner:  
NE, SW, NW or SW (circle one)

City/State/Zip 73116-8209

Lease Name Barragree Well # 2-19

Purchaser: Northern Natural Gas

Field Name Fincham Field

Operator Contact Person: Herman Roark

Producing Formation Council Grove

Phone (405) 843-6423

Elevation: Ground 2336' KB

Contractor: Name: Zenith Drilling Corp.

Total Depth 3300' PSTD 3255'

License: # 5141

Amount of Surface Pipe Set and Cemented at 773 Feet

Wellsite Geologist: Michael Arquijo

Multiple Stage Cementing Collar Used? Yes XXX No

Designate Type of Completion  
XX New Well      Re-Entry      Workover

If yes, show depth set      Feet

XX Oil      SWD      SIDW      Temp. Abd.  
XX Gas      ENHR      SIGW  
     Dry      Other (Core, VSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from     

feet depth to      w/      sz cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan ALT 1 894 2-1-95  
(Data must be collected from the Reserve Pit)

Operator: NA

Chloride content 52,000 ppm Fluid volume 200 bbls

Well Name:     

Desulfaring method used Evaporated

Comp. Date      Old Total Depth     

Location of fluid disposal if hauled offsite:     

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PSTD  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

Operator Name NA

Lease Name      License No.     

5-17-94 5-31-94 6-24-94  
Spud Date Date Reached TD Completion Date

Quarter      Sec.      Twp. 34S Rge. 27 X<sup>E</sup><sub>V</sub>

County Meade Docket     

**CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Herman Roark

Title District Manager Date 7-25-94

Subscribed and sworn to before me this 26<sup>th</sup> day of July 1994.

Notary Public Kay Centenas

Date Commission Expires July 13, 1998

K.C.C. OFFICE USE ONLY		<b>RECEIVED</b>
F	<input checked="" type="checkbox"/> Letter of Confidentiality	KANSAS CORPORATION COMMISSION
C	<input checked="" type="checkbox"/> Wireline Log Received	
C	<input type="checkbox"/> Geologist Report Received	AUG 05 1994
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KCS	<input type="checkbox"/> Plug