

Plugged
5-14-96

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20,963-0000

County Meade

- W/2 - E/2 - NW Sec. 36 Twp. 34S Rge. 29W XX W ^E

1320' Feet from S (circle one) Line of Section

1650' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name BARRAGREE Well # 1

Field Name Cimmaron Bend

Producing Formation None

Elevation: Ground 2508' KB 2513'

Total Depth 4645' PBDT _____

Amount of Surface Pipe Set and Cemented at 1536.75' Feet

Multiple Stage Cementing Collar Used? Yes _____ No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

_____ feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A 8/4 11-6-96
Data must be collected from the Reserve Pit)

Chloride content 33,000 ppm Fluid volume 1785 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 31807

Name: Cretaceous Energy, Inc.

Address 4925 Greenville Ave.
Suite 1010

City/State/Zip Dallas, TX 75206

Purchaser: N/A

Operator Contact Person: H. Sherman Anderson

Phone (214) 692-7092

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Kevin Kessler

Designate Type of Completion

XX New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
XX Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT _____
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

5-6-96 5-14-96 5-14-96
Spud Date Date Reached TD Completion Date

RECEIVED
STATE CORPORATION COMMISSION
JUL 11 1996
7-11-96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Henry S. Anderson

Title PRESIDENT Date 7/11/96

Subscribed and sworn to before me this 1st day of JULY 19 96.

Notary Public Shirley A. Hudkins

Date Commission Expires 4-24-00

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Geologist Report Received

KCC _____ SWD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other
(Specify)

SHIRLEY A. HUDKINS
MY COMMISSION EXPIRES
April 24, 2000

SIDE TWO

Operator Name Amalgam Cretaceous Energy, Inc.

Lease Name BARRAGREE

Well # 1

Sec. 36 Twp. 34S Rge. 29W

East
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Schlumberger Array Induction - SP
Microresistivity - GR

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Chase	2690	-183
Council Grove	3114	-602
Wabanse	3650	-1138
Toronto	4514	-2002

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1536.75'	65/35 poz Class A	525 sks 150 sks	6% gel, 3% CC, 1/4# floeal, 2% gel, 3% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

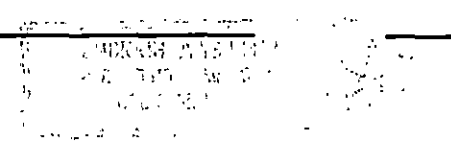
Date of First, Resumed Production, SMD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____



GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

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(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Cretaceous Energy Inc.
 WELL NAME: Barragree #1
 LOCATION : 36-34S-29W
 INTERVAL : 3658.00 To 3680.00 ft

DATE 5-11-96

KB 0.00 ft TICKET NO: 7850 DST #1
 GR 2508.00 ft FORMATION: Waubaunsee
 TD 3680.00 ft TEST TYPE: CONVENTIONAL

15-119-20963

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15 Rec.	AK-1	AK-1	Alpine			PF Fr. 1343 to 1358 hr
SI 30 Range (Psi)	4050.0	4050.0	4995.0	0.0	0.0	IS Fr. 1358 to 1428 hr
SF 30 Clock (hrs)	12	12	Elet.			SF Fr. 1428 to 1458 hr
FS 30 Depth(ft)	3677.0	3677.0	3660.0	0.0	0.0	FS Fr. 1458 to 1528 hr

	Field	1	2	3	4	
A. Init Hydro	1842.0	1836.0	1782.0	0.0	0.0	T STARTED 1145 hr
B. First Flow	43.0	74.0	50.0	0.0	0.0	T ON BOTM 1340 hr
B1. Final Flow	286.0	303.0	280.0	0.0	0.0	T OPEN 1343 hr
C. In Shut-in	1106.0	1104.0	1033.0	0.0	0.0	T PULLED 1528 hr
D. Init Flow	348.0	353.0	301.0	0.0	0.0	T OUT hr
E. Final Flow	563.0	551.0	583.0	0.0	0.0	
F. Fl Shut-in	1086.0	1094.0	1130.0	0.0	0.0	
G. Final Hydro	1761.0	1757.0	1751.0	0.0	0.0	
Inside/Outside	0	0	I			

RECOVERY

Tot Fluid 1080.00 ft of 356.00 ft in DC and 724.00 ft in DP
 1080.00 ft of Salt water - 100% water

TOOL DATA-----

Tool Wt.	1800.00 lbs
Wt Set On Packer	20000.00 lbs
Wt Pulled Loose	60000.00 lbs
Initial Str Wt	50000.00 lbs
Unseated Str Wt	30000.00 lbs
Bot Choke	0.75 in
Hole Size	7.88 in
D Col. ID	2.25 in
D. Pipe ID	3.80 in
D.C. Length	356.00 ft
D.P. Length	3305.00 ft

SALINITY 30000.00 P.P.M. A.P.I. Gravity

RECEIVED
 STATE CORPORATION COMMISSION

JUL 1 1996

CONSULTING
 WICHITA, KANSAS

BLOW DESCRIPTION

Initial Flow -
 Fair blow, bottom of bucket in 3 min

Initial Shutin -
 Bled off 2", .5" blow back

Final Flow -
 Fair blow, bottom of bucket in 4 min

Final Shutin -
 Bled off 2", no blow back

SAMPLES: NO

SENT TO:

MUD DATA-----

Mud Type	Chemical
Weight	8.90 lb/cf
Vis.	51.00 S/L
W.L.	12.00 in3
F.C.	0.00 in
Mud Drop Y	25.0 ft
Amt. of fill	0.00 ft
Btm. H. Temp.	108.00 F
Hole Condition	Good
% Porosity	0.00
Packer Size	6.75 in
No. of Packers	2
Cushion Amt.	0.00
Cushion Type	
Reversed Out N	
Tool Chased N	
Tester	Mike Colantonio
Co. Rep.	Kevin Kessler
Contr.	Abercrombie
Rig #	5
Unit #	
Pump T.	

Test Successful: Y

TRILOBITE TESTING L.L.C.

ORIGINAL

OPERATOR : Cretaceous Energy Inc.

DATE 5-13-96

WELL NAME: Barragree #1

KB 2513.00 ft

TICKET NO: 8960

DST #2

LOCATION : 36-34S-29W, Meade Cty KS

GR 2508.00 ft

FORMATION: Toronto

INTERVAL : 4507.00 To 4524.00 ft

TD 4524.00 ft

TEST TYPE: CONVENTIONAL

RECORDER DATA

Mins	Field	1	2	3	4	TIME DATA-----
PF 15	Rec. AK-1	AK-1	Alpine			PF Fr. 1155 to 1210 hr
SI 30	Range(Psi)	4400.0	4400.0	4995.0	0.0	0.0 IS Fr. 1210 to 1240 hr
SF 20	Clock(hrs)	12	12	Elect		SF Fr. 1240 to 1300 hr
FS 60	Depth(ft)	4521.0	4521.0	4512.0	0.0	0.0 FS Fr. 1300 to 1400 hr

	Field	1	2	3	4	
A. Init Hydro	2272.0	2289.0	2308.0	0.0	0.0	T STARTED 0929 hr
B. First Flow	310.0	310.0	300.0	0.0	0.0	T ON BOTM 1153 hr
Bl. Final Flow	310.0	315.0	277.0	0.0	0.0	T OPEN 1155 hr
C. In Shut-in	359.0	346.0	349.0	0.0	0.0	T PULLED 1402 hr
D. Init Flow	283.0	292.0	262.0	0.0	0.0	T OUT 1620 hr
E. Final Flow	306.0	301.0	284.0	0.0	0.0	
F. Fl Shut-in	306.0	306.0	295.0	0.0	0.0	TOOL DATA-----
G. Final Hydro	2217.0	2232.0	2216.0	0.0	0.0	Tool Wt. 2100.00 lbs
Inside/Outside	0	0	I			Wt Set On Packer 25000.00 lbs
						Wt Pulled Loose 65000.00 lbs
						Initial Str Wt 55000.00 lbs
						Unseated Str Wt 56000.00 lbs
						Bot Choke 0.75 in
						Hole Size 7.88 in
						D Col. ID 2.25 in
						D. Pipe ID 3.80 in
						D.C. Length 356.00 ft
						D.P. Length 4144.00 ft

RECOVERY

Tot Fluid 510.00 ft of 356.00 ft in DC and 154.00 ft in DP
510.00 ft of Heavy drilling mud

10.00 ft of Pay (est)

SALINITY 6000.00 P.P.M. A.P.I. Gravity 0.00

RECEIVED
STATE CORPORATION COMMISSION

BLOW DESCRIPTION

Initial Flow -
Weak blow, .25" or less

Final Flow -
No blow, flushed tool 14 min into
flow

JUL 1 1996
CONSOLIDATION DIVISION
WICHITA, KANSAS

MUD DATA-----

Mud Type Chemical
Weight 9.40 lb/cf
Vis. 53.00 S/L
W.L. 14.40 in³
F.C. 0.20 in
Mud Drop N

Amt. of fill 0.00 ft
Btm. H. Temp. 110.00 F
Hole Condition POOR
% Porosity 10.00
Packer Size 6.75 in
No. of Packers 2
Cushion Amt. 0.00 N
Cushion Type NONE

Reversed Out N
Tool Chased N
Tester GARY PEVOTEAUX
Co. Rep. SHERMAN ANDERSON
Contr. ABERCROMBIE INC.
Rig # 5
Unit #
Pump T.

SAMPLES:
SENT TO:

Test Successful: Y