ORIGINAL Reco

RECEASED

	UNTUINAL
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 189-21,012-0000 .1\\(\) 3 (902
RECOMPLETION FORM ACC-2 AMENDMENT TO WELL HISTORY	County Stevens FROM CONFIDENTIAL
ACC 2 PARTICIPATION TO MELL THOUSAND	SE NW NE Sec 23 Twp32S Rge 39 X West
Operator: License # 5598 Name APX Corporation	4030 Ft North from Southeast Corner of Section 1390 Ft West from Southeast Corner of Section
Address P. O. Box 351	(Note: Locate well in section plat below)
City/State/ZipLiberal, Kansas 67905-0351	Lease Name Rhinehart "D" Well # 1H
Purchaser Panhandle Eastern Pipe Line Co.	Field Name Hugoton
M I Posco	Name of New FormationChase
Operator Contact Person M. L. Pease Phone (316) 624-6253	Elevation: Ground 3133.0 KB Section Plat
Designate Type of Original Completion	Section Flat
X New Well Re-Entry Workover	5280 4950
OII SWD Temp Abd	4620
O(1)	3960
Dry Other (Core, Water Supply etc.)	3630
Date of Original Completion: 8/25/88 RECENTION:	THE COMMISSION 2970
STATE CORPORATION	2640 2310
DATE OF RECOMPLETION:	1980
DEC 2	1320
	990
Commenced, Completed CONSERVA	
Designate Type of Recompletion/Workover:	# Kausas
Deepening Delayed Completion	
Plug Back Re-perforation	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Conversion to injection/Disposal	C Wireline Log Received C Drillers Timelog Received
Is recompleted production:	Distribution KCC SWD/Rep NGPA
Commingled; Docket No.	KGS Plug Other (Specify)
Dual Completion; Docket No.	
Other (Disposal or Injection)?	
200 Colorado Derby Building, Wichita, Kansas 67202, 82-3-107 and 82-3-141 apply. Information on side t	plicate and filed with the Kansas Corporation Commission, within 120 days of the recompletion of any well. Rules wo of this form will be held confidential for a period of the form. See rule 82-3-107 for confidentiality in
	al wireline logs and driller's time logs (not previously)
submitted) shall be attached with this form. Submi	It ACO-4 prior to or with this form for approval of
commingling or dual completions. Submit CP-4 wi	th all plugged wells. Submit CP-111 with all temporarily
•	r disposal or injection <u>must</u> receive approval before use;
submit form U-1.	
	ions promulgated to regulate the oil and gas industry have
been fully compiled with and the statements herein a	
Signature W. L. Please	Title Division Production Mgr. Date 12/21/08
M. L Pease	ν

888 E O 11688

KUNRUR ESPERATORE SURVEY

GLENNA S. SALLEY

NOTARY PUBLIC

STATE OF KANSAS

MY APPT. EXPIRES /-C-9/

Date Commission Expires

FORM A00-2 5/88



RECOMPLETED FORMATION DESCRIPTION: Log	erator Name	. A	PX Corpo	ration	<u> </u>		_ Lease Name	Rhineha	rt "D"	Well#H
RECOMPLETED FORMATION DESCRIPTION: Log					E.	nc+				
RECOMPLETED FORMATION DESCRIPTION: Log Sample Name Top Bottom ADDITIONAL CEMENTING/SQUEEZE RECORD Purpose: Top Bottom Type of Ommant & Sacks Used Type & Percent Additive Protect Casing Plug Back TD Plug Off Zone Plug Off Zone Acid, Fracture, Shof, Cament Squeeze Record (Amount and Kind of Material Used) 2 2355-67, 2385-414, 2432 Brk dwn w/2500 gals 15% HCL & 18,000 gals 2% KGL wtr & 368,000# 12/20 sd.	c 23 Tw	p	32S Rge	39			County	Stevens		
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Name Top Bottom Type of Cament # Sacks Used Type & Percent Additive Protect Casing Plug Back TD Plug Off Zone Plug Off Zone Perforate Acid, Fracture, Shof, Cament Squeeze Record Interval Perforated (Amount and Kind of Material Used) Sacks Used Type & Percent Additive Protect Casing Plug Back TD Plug Off Zone Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Sacks Used Type & Percent Additive Protect Casing Plug Back TD Plug Off Zone Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Sacks Used Type & Percent Additive Protect Casing Plug Back TD Plug Off Zone Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Sacks Used Type & Percent Additive Protect Casing Plug Back TD Plug Off Zone Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Sacks Used Type & Percent Additive Protect Casing Plug Back TD Plug Off Zone Plug Back TD Plug Back TD				RE	COMPLETE	D FORMAT	ION DESCRIPT	10N:		
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Specify Footage of Each Interval Perforated Acid, Fracture, Shof, Cement Squeeze Record (Amount and Kind of Material Used)			<u> </u>							
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	: D2707		Plug Type							
: TD_ <u>2707</u>							CORD:			
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TUBING RECORD: Be Set At Packer At Was Liner Run? Y _X					njection			············		
TUBING RECORD: Be Set At Packer At Was Liner Run? Y X Be of Resumed Production, Disposal or injection	timated Product	tion f	Per 24 Hou	rs		bb1	/011	bb1/s	vater	
TUBING RECORD: Be Set At Packer At Was Liner Run? Y _X					16	30 MCF	das	nae-	oll ratio	
TUBING RECORD: Set At Packer At Was Liner Run? Y X The of Resumed Production, Disposal or Injection						psig			, , 4110	

GABBERT-JONES, INC. WICHITA, KAS.

DRILLERS WELL LOG

RECEIVED
STATE CORPORATION COMMISSION

1390' FEL & 1250' FNL Sec. 23-32S-39W STEVENS COUNTY, KANSAS

To

RHINTHART "D" #1H

nFC 35 1888

CONSERVATION DIVISION Wichita, Kansas

COMMENCED:

8-6-87

COMPLETED:

8-10-87

OPERATOR:

From

PAN EASTERN EXPLORATION COMPANY

ДЕРТН

Formation

0 215 530 1200 1346 1660 2220 2515	215 530 1200 1346 1660 2220 2515	Sand Sand-Redbed Redbed Glorita Sand Shale - Sand Shale Shale-Lime	Ran 12 jts. of 24# 8 5/8" csg. set 0 527 w/150 sks 75/25 Posmix 2% CC - 1/4# Flakes - 150 sks Commor 3% CC - 1/4# Flakes PD 0 8:15 AM 8-7-87
2313	2708 2708 TD	Lime	Ran 66 jts. of 14# 5 1/2" csg.

Ran 66 jts. of 14# 5 1/2" csg set 0 2707 w/190 sks Class C - 20% Diecell D, 2% CC - 1/4# Flakes - 40 sks Class C - 10% Diecell D 2% CC - 1/4# Flakes PD 0 4:30 AM 8-10-87.

Remarks

STATE OF KANSAS)

COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

to the retords of this or.

KANSAS GEBLÆÆICAL SURVEY WICHITA BRANCH

GABBERT-JONES, INC.

James S. Sutton, II - Presiden

Subscribed & sworn to before me this 14th day of August 1987.

Lola Lenore Costa - Notary Public

My Commission expires 11-21-88