SI (IDE ONE ORIGINAL
STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15- 189-20,502 - 00-02 FROM CONFIDENTIA
RECOMPLETION FORM	
ACO-2 AMENDMENT TO WELL HISTORY	SW NE NE Sec 12 Twp 32S Rge 39 X West
perator: License # 5598	4030 Ft North from Southeast Corner of Section
Name APX Corporation	1250 Ft West from Southeast Corner of Section
Address <u>P. O. Box 351</u>	(Note: Locate well in section plat below)
City/State/ZipLiberal, Kansas 67905-0351	
Panhandle Eastern Pipe Line Co. (Transporter)	Fleid Name Hugoton
erator Contact Person M. L Pease	Name of New Formation Chase
Phone (316) 624-6253	Elevation: Ground 3108 KB
signate Type of Original Completion	Section Plat
New Well X Re-Entry Workover	5280
OIL SWD Temp Abd	4620
Gas Ini X Delayed Comp.	3960
Oil SWD Temp Abd Gas Inj X Delayed Comp. Dry Other (Core, Water Supply etc.)	1 1 3630
	3300
te of Original Completion: 9/8/88	2640
	1980
TE OF RECOMPLETION:	1650
NA NA DECEN	
NA RECEIV Completed STATE CORPORATION	ALCORPAICS ION -: 660
ignato Tuno of Recompletion Workover	3 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8
UEC 21	1 1888
Deepening Delayed Completion (2-2	(1)-88
Plug Back Re-perforation CONSERVATIO	ON DIVISION I
Plug Back Re-perforation Wichita, K	Kansas K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached
Conversion to Injection/Disposal	C Wireline Log Received C Dr. Filers Timelog Received
recompleted production:	Distribution KCC SWD/Rep NGPA
Commingled; Docket No.	KGS Plug Other (Specify)
Dual Completion; Docket No.	
Other (Disposal or Injection)?	
NSTRUCTIONS: This form shall be completed in tri	plicate and filed with the Kansas Corporation Commission,
	within 120 days of the recompletion of any well. Rules
	two of this form will be held confidential for a period of
	th the form. See rule 82-3-107 for confidentiality in all wireline logs and driller's time logs (not previously
•	It ACO-4 prior to or with this form for approval of
	ith all plugged wells. Submit CP-111 with all temporarily
· · · · · · · · · · · · · · · · · · ·	er disposal or injection <u>must</u> receive approval before use;
	rions promulgated to regulate the oil and gas industry have are complete and correct to the best of my knowledge.
ignature M. h lease	The production and the last
M I Pease	day of <u>Security</u> 19 88
ubscribed and sworn to before me this 17 of Dalle	
ordin to the Aprentic State of the State of	GLENNA S. SALLEY NOTARY PUBLIC
JAN 05 1989 KANSAS GEGLBEICAL SURVEY WICHITA BRIANCH	MY APPT. EXPIRES /-6-9/ 5/88
JAN KANSAS GEGLOSTANCH	
Min.	\wedge

L Face JAPIELE

SIDE TWO

Operator Name _	. APX Corporation	Lease Na	mme Ford "A"	Well # -lH
Sec 12 T	wp 32S Rge 39	East County	Stevens	
	RE COMPI	LETED FORMATION DESCR	IPTION:	
		Log Sar	nple	
	<u>Name</u>		Тор	Bo++om
·				
	·			
· · · · · · · · · · · · · · · · · · ·	ADDITI	ONAL CEMENTING/SQUEEZ	ZE RECORD	
ļ	Depth		·	
Purpose:	Top Bottom	Type of Cement	# Sacks Used	Type & Percent Additives
Perforate	_, ·		ļį.	
Protect Q				
Plug Off 2	· · · · · · · · · · · · · · · · · · ·			
	PERFORATION RECORD Specify Footage of Eac		acture, Shot, Cem	ent Squeeze Record
Shots Per Foot	Interval Perforated	1	mount and Kind of	•
2	2338-2352, 2366-2402, 2422-2450, 2492-2520,		,000 gal 2% KC	L wtr. Frac w/134,850 7,800# 12/20 sd.
	2525-2568, 2596-2603	: _ 	A ROLL WELL 1 50	7,000# 12/20 84.
	2628-2642			
		_		
		_		
	_\			l
РВТО 2680	Plug TypeNA			
		TUBING RECORD:		
Size	Set At	Packer At	Was Lin	ner Run?YXN
Date of Resumed	Production, Disposal or Injec	†ion	_ <u>.</u>	
	tion Per 24 Hours		bbl/wa	ter
	e <u> </u>	1250 MCF gas 30 psig	gas-oi	l ratio

INAOICE



REMIT TO: P O. BOX 651046 DALLAS, TX 75265

A Halliburton Company

769699 08/14/19

	:R
TICKET	DATE
08/14/	/198
VIA	FILE N
RUCK	6337
	08/14 /IA

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO: SUITE 600 COLORADO BERBY BUILDING WICHITA, KS 67202-0000

PRICE REF. NO DESCRIPTION QUANTITY U/M UNIT PRICE AMOUNT 000-117 MILEAGE MI 2.20 11.00 UNT 1 555.00 001-016 CEMENTING CASING PUMP CHARGE 700 FT 555.00 UNT 030-018 TYPE SW. PLASTIC TOP PLUG 8 5/3 IN 82.00 82.00 EA 504-043 1,185.05 PREMIUM CEMENT 173 5K 6.85 506-105 POZMIX A 57 SK 3.91 222.87 6.85 1,027.50 504-043 PREMIUM CEMENT 150 SK 509-406 ANHYDROUS CALCIUM CHLORIDE 25.75 206.00 8 SK 507-210 FLOCELE 1.21 114.95 95 LB376.20 500-207 BULK SERVICE CHARGE .95 396 CFT 500-306 MILEAGE 88.2875 TMI .70 61.80 RECEIVED STATE CORPORATION COMMISSION INVOICE SUBTOTAL 3,842.37 DISCOUNT-(BID) 5 | 1988 litt 730.02-INVOICE BID AMOUNT 3,112.35 CONSERVATION DIVISION *-KANSAS STATE SALES TAX 106.15 wichita Kalisas -*-SEWARD COUNTY SALES TAX 26.54 ZE EINO APPROVAL LOCATION AFE # LIBERAL OPERATIONS RECEIVED AUG 2 2 1988 APPROVED DCI 8 11 64 TANGIBLE Cobed By nam stir Nö INVOICE TOTAL - PLEASE PAY THIS AMOUNT == =============> \$3,245.04