

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5598
Name Pan Eastern Exploration Co
Address P.O. Box 351
City/State/Zip Liberal, KS 67905-0351

Purchaser... N/A

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Contractor: License # 5842
Name Gabbert-Jones, Inc.

Wellsite Geologist... N/A
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Spud Date 3/15/87 Date Reached TD 3/15/87 Completion Date N/A

Total Depth 2720 PBTD 2710

Amount of Surface Pipe Set and Cemented at 1626 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15- 189-20,502-00-01

County Stevens

Approx. C NE Sec 12 Twp 32 Rge 39 East West

4030 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Ford "A" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3108 KB

Section Plat

Table with 10 columns and 10 rows representing a section plat grid. The grid contains a small black square in the 4th row, 6th column. To the right of the grid are numerical values: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330. To the left of the grid are the same numerical values: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330.

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water... Ft North from Southeast Corner (Stream, pond etc)... Ft West from Southeast Corner Sec Twp Rge East West

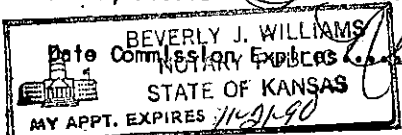
Other (explain) WTR provided by Contractor (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease
Title Division Production Manager Date 9/22/87

Subscribed and sworn to before me this 22nd day of Sept 1987
Notary Public Beverly J. Williams



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rap NGPA
KGS Plug Other (Specify)

Sec. 12 Twp. 32 Rge. 39 W

SIDE TWO

Operator Name Pan Eastern Exploration Co. Lease Name Ford "A" Well # 1H

Sec. 12 Twp. 32 Rge. 39 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

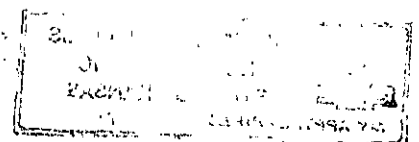
Name	Top	Bottom
Cement & Plug	0	26
Cement-Plug	26	780
Cement-Plug	780	1560
Cement-Mud	1560	2720
TD	2720	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1626	50/50 Poz	600	3%cc + 4% gel
					Common	200	3%cc
Production	7 7/8	5 1/2	14	2690	20% DC-D	80	2%cc + 1/4# cel
					10% DC-D	40	2%cc + 1/4# cel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation Delayed
 Sold Other (Specify)
 Used on Lease Dually Completed
 Conmngled



GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

FORD "A" #1 WASHDOWN
1250' FN & EL
SEC. 12-32S-39W
STEVENS COUNTY, KANSAS

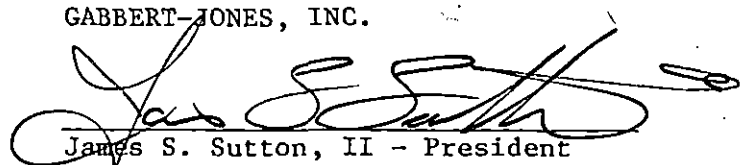
	OLD INFORMATION	NEW INFORMATION
COMMENCED:	4-10-80	3-15-87
COMPLETED:	5-1-80 6178 TD	3-16-87 2720 TD
OPERATOR:	ANADARKO PRODUCTION CO.	PAN EASTERN EXPLORATION CO.

DEPTH From	To	Formation	Remarks
0	26	Cement & plug	Set 1626' of 8 5/8" csg.
26	780	Cement - plug	(was Anadarko Production
780	1560	Cement - plug	Co. - Ford "A" #1)
1560	2720	Cement - mud	
	2720 TD		Ran 67 jts. of 14# 5 1/2" csg. set @ 2690' w/80 sks. Class C 20% Diesel - 2% CC - 1/4# Cellophane 40 sks. Class C - 10% Diesel 2% CC - 1/4# Cellophane PD @ 6:00 AM 3-16-87.

RECEIVED
STATE CORPORATION COMMISSION
SEP 23 1987
CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS)
)
COUNTY OF SEDGWICK) I, the undersigned, being duly sworn on oath, state that
the above Drillers' Well Log is true and correct
to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this 23rd day of March 1987


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88

GABBERT-JONES, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1988

CONSERVATION DIVISION
Wichita, Kansas

Ford "A" #1
1250' FN & EL Sec 12-32S-39W
Stevens County Kansas

Commenced: 4-10-80

Completed: 4-27-80


OPERATOR: Anadarko Production Co.

Depth		Formation	Remarks	
From	To			
0	675	Sand-Redbed	Ran 36 jts of 24# 8 5/8" csg set @ 1628' Cemented w/600 sks 50/50 Posmix - 4% Gel - 2% CC + 200 sks Common 2% CC PD @ 2:30 a.m. 4-12-80	
675	1080	Sand-Redbed-Anhy		
1080	1408	Redbed-Sand		
1408	1629	Redbed		
1629	1715	Sand-Redbed-Anhy		
1715	1955	Sand-Lime-Shale		
1955	2350	Lime-Shale		
2350	2510	Shale-Lime		
2510	6178	Lime-Shale		
	6178 - TD			DRY & ABANDONED

STATE OF KANSAS)
) SS
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above
Drillers' Well Log is true and correct to the best of my knowledge and belief and
according to the records of this office.

GABBERT-JONES, INC.


JAMES S. SUTTON II

Subscribed and sworn to before me this 2nd day of May, 1980.


ELIZABETH J. EDWARDS-NOTARY PUBLIC

My Commission expires February 6, 1983.

