

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04824

Name: PIONEER NATURAL RESOURCES USA, INC.

Address 5205 N. O'CONNOR BLVD., STE 1400

City/State/Zip IRVING TX 75039

Purchaser: PNR

Operator Contact Person: DEANA R. REA

Phone (972) 969-3973

Contractor: Name: CHEYENNE DRILLING CO., INC.

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

8/31/99 9/6/99 11/8/99

Spud Date Date Reached TD Completion Date

API NO. 15- 189223150000

County STEVENS

____ - ____ - SW - NE Sec. 12 Twp. 32S Rge. 39W X W

1,980 FNL Feet from S/N (circle one) Line of Section

1,980 FEL Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(NE) SE, NW or SW (circle one)

Lease Name YOUNGREN C2 Well # 11R

PANOMA

Producing Formation COUNCIL GROVE

Elevation: Ground 3102.29' KB 3107.29'

Total Depth 3000' PBTD _____

Amount of Surface Pipe Set and Cemented at 637' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) AH.1, 2-4-00 U.C.

Chloride content 1000 ppm Fluid volume 3000 bbls

Dewatering method used DRY OUT/EVAPORATION/BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rge. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Deana R. Rea

Title Engineering Tech III Date 12-6-99

Subscribed and sworn to before me this 6th day of November, 19 99.

Notary Public Deborah Pollock

Date Commission Expires 12-2001

My commission expires 04-02-2001

K.C.C. OFFICE USE ONLY
F No Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name PIONEER NATURAL RESOURCES USA, INC. Lease Name YOUNGREN C2 Well # 11R

Sec. 12 Twp. 32S Rge. 39W East West
 County STEVENS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2328'	KB	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HERRINGTON	2380'	KB	
List All E.Logs Run: GR-CCL-CBL-CNL		TOWANDA	2481'	KB	
		COUNCIL GROVE	2651'	KB	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	637'	LT. PREM+	305	2%CaCl2
Production	7 7/8"	5 1/2"	15.5#	3,000'	PREM+	515	2%CaCl2

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2678' - 2683'; 2694' - 2700'; 2736' - 2746'	ACID-3500 GALS 1% HCl-Fe WF FLUSH	2678' -
	2760' - 2767'; 2782' - 2786'; 2810' - 2822'	FRAC - 69000 GALS 65Q WF 130	2858'
		LINEAR GEL, 151,000# OTTAWA SAND	
	CIBP @ 2845'		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>2826' GL</u>	Packer At <u>N / A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. <u>11/19/99</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>154</u>	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled 2678' - 2786'
 (If vented, submit ACO-18.) Other (Specify) _____



Halliburton Energy Services, Inc.

SOLD TO

SHIP TO

ADJ
AP
PIONEER NATURAL RES U S A INC
PO BOX 3178
MIDLAND TX 79702
USA

WELL OPERATOR
PIONEER YOUNGREN C2-11R, STEVENS
LEASE NAME / OFFSHORE AREA
YOUNGREN
WELL NUMBER
#C2-11R
WELL PERMIT NO.

ADDRESS
*
CITY, STATE, ZIP CODE
HUGOTON KS 67951 US

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 09 1999

TICKET TYPE Services	COMPANY CODE 1100	HALLIBURTON ORDER NO. 144590
CUSTOMER P.O. NO. N/A	JOB DATE 09/02/1999	PRIMARY SERVICE LOC. Liberal, KS, USA

SALES OFFICE Eastern	WELL TYPE Gas	WELL CATEGORY Workover	RIG NAME / NO. PIONEER NATURAL RES U S A I
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ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
10	7523	PSL-CMT CEMENT PRODUCTION CASING-BOM Liberal, KS, USA Hwy 54 West JP035	1.00	JOB	0.00	0.00
20	1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI Liberal, KS, USA Hwy 54 West 000-117 With the following configuration: Number of Units	10 10 10	MI	3.65 2.01- 1.64	36.50 20.08- 16.42
30	2	MILEAGE FOR CEMENTING CREW,ZI Liberal, KS, USA Hwy 54 West 000-119 With the following configuration: Number of Units	10 10 10	MI	2.15 1.18- 0.97	21.50 11.83- 9.67

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

INVOICE INSTRUCTIONS	
PAYMENT TERMS Net due in 60 days	
HALLIBURTON OPERATOR / ENGINEER <i>Mike Davis</i>	HALLIBURTON APPROVAL

TOTAL FROM THIS PAGE	26.09
TOTAL FROM NEXT PAGE(S)	9,408.58
SUBTOTAL	9,434.67
TAXES	551.67
GRAND TOTAL	9,986.34
	US Dollars



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
40	11	CSG PUMPING,0-4 HRS,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	UN	1,798.00	1,798.00
			1.00	UN	988.90-	988.90-
			1.00	UN	809.10	809.10
		001-016				
		With the following configuration:				
		CHARGE BY FT OR RANGE OF FEET	3,000	ft		
60	88	PLUG CONTAINER RENTAL-1st Day				
		Liberal, KS, USA Hwy 54 West	1.00	EA	0.00	0.00
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
80	7	ENVIRONMENTAL SURCHARGE,/JOB,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	JOB	55.00	55.00
		000-150				
90	132	PORTABLE DAS,/DAY/JOB,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	JOB	760.00	760.00
			1.00	JOB	418.00-	418.00-
			1.00	JOB	342.00	342.00
		045-050				
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
100	00003142	PLUG,CMTG, TOP AL,5 1/2 13-23# & 5 3/4				
		Liberal, KS, USA Hwy 54 West	1.00	EA	66.00	66.00
			1.00	EA	36.30-	36.30-
			1.00	EA	29.70	29.70
		402.1505				
		PLUG - CMTG - TOP ALUM - 5-1/2 13-23#				
		& 5-3/4 19.5-22.5#				
	00003729	CHEM,CLAYFIX II,IN HAL TK BULK				
		Liberal, KS, USA Hwy 54 West	3.00	GAL	33.95	101.85
			3.00	GAL	18.67-	56.02-
			3.00	GAL	15.28	45.83
		314-163 516.00472				

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KANSAS CORPORATION COMMISSION

DEC 09 1993

CONSTRUCTION DIVISION



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
		CHEMICAL - CLAYFIX II - IN HAL TANK BULK SHIPMENTS - FRESNO, TX. - 8.4545 LBS. PER GAL.				
120	100003690 Hugoton, KS, USA	CHEMICAL-Pozmix A (Bulk) Flyash	3,900.00	LB	7.67	299.13
			3,900.00	LB	4.22-	164.52-
			3,900.00	LB	3.45	134.61
		506-105516.00286 CHEMICAL - POZMIX A - BULK				
130	100012205 Hugoton, KS, USA	CEMENT- Premium Plus (Bulk)	465.00	SK	15.69	7,295.85
			465.00	SK	8.63-	4,012.72-
			465.00	SK	7.06	3,283.13
		504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK				
140	100005053 Hugoton, KS, USA	CALCIUM CHLORIDE-HI TEST PELLE	12.00	SK	46.90	562.80
			12.00	SK	25.80-	309.54-
			12.00	SK	21.11	253.26
		509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -				
150	100003682 Hugoton, KS, USA	CHEM,BENTONITE,HALL GELBULK	25.00	SK	22.90	572.50
			25.00	SK	12.60-	314.88-
			25.00	SK	10.30	257.62
		506-121516.00259 CHEMICAL - BENTONITE - HALLIBURTON GEL BULK				
160	00005049 Hugoton, KS, USA	FLOCELE- 3/8 - 25# SACK	129.00	LB	2.09	269.61
			129.00	LB	1.15-	148.29-
			129.00	LB	0.94	121.32
		XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK				

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KANSAS CORPORATION COMMISSION

DEC 09 1999

Office of the Secretary of State



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
170	100003700 Hugoton, KS, USA	CHEMICAL-Gilsonite (Bulk)	4,250.00	LB	0.58	2,465.00
			4,250.00	LB	0.32-	1,355.75-
			4,250.00	LB	0.26	1,109.25
			508-292516.00337 CHEMICAL - GILSONITE - BULK			
180	100001617 Hugoton, KS, USA	CHEMICAL-HALAD 9-50# SACK	85.00	LB	9.75	828.75
			85.00	LB	5.36-	455.81-
			85.00	LB	4.39	372.94
			70.15556 CHEMICAL - HALAD-9 - 50# SACK			
185	100001637 Hugoton, KS, USA	CHEMICAL-D-AIR 1	45.00	LB	4.27	192.15
			45.00	LB	2.35-	105.68-
			45.00	LB	1.92	86.47
			70.15764 CHEMICAL - D-AIR 1			
190	3965 Hugoton, KS, USA	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI	682.00	CF	1.66	1,132.12
			682.00	CF	0.91-	622.67-
			682.00	CF	0.75	509.45
			500-207 With the following configuration: NUMBER OF EACH		1	each
200	Hugoton, KS, USA	MILEAGE,CMTG MTLs DEL/RETURNED,ZI	1,941.0	TMI	1.25	2,426.25
			1,941.0	TMI	0.69-	1,334.44-
			1,941.0	TMI	0.56	1,091.81
			500-306			

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 KANSAS CORPORATION COMMISSION
 DEC 09 1993
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Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
210	100004723 Liberal, KS, USA Hwy 54 West	SHOE-GUIDE-5 1/2 8 RD	1.00	EA	133.00	133.00
			1.00	EA	73.15-	73.15-
			1.00	EA	59.85	59.85
220	4021 Liberal, KS, USA Hwy 54 West	12A825.205 SHOE - GUIDE - 5-1/2 8RD				
		INSERT FLOAT COLLAR 500-959	1.00	EA	416.00	416.00
230	100004476 Liberal, KS, USA Hwy 54 West	CENTRLZR ASSY-API-5 1/2 CSG X	12.00	EA	70.00	840.00
			12.00	EA	38.50-	462.00-
			12.00	EA	31.50	378.00
250	100004624 Liberal, KS, USA Hwy 54 West	40 - 806.60022 CENTRALIZER ASSY - API - 5-1/2 CSG X 7-7/8 HOLE - HINGED - W/WELDED IMPERIAL BOWS				
		CLP,LIM,5 1/2,HNGD,FRICT FRIP WTH DRAW	1.00	EA	12.90	12.90
			1.00	EA	7.10-	7.10-
260	100005045 Liberal, KS, USA Hwy 54 West	XXXXXXXX 806.72030 CLAMP - LIMIT - 5-1/2 - HINGED - FRICTION FRIP W/DRAW BOLT				
		KIT,HALL WELD-A	1.00	EA	18.43	18.43
			1.00	EA	10.14-	10.14-
280	100076109 Liberal, KS, USA Hwy 54 West	HALLIBURTON WELD-A KIT	1.00	EA	8.29	8.29
		FILLUP ASSY-1.500 ID-5 1/2	1.00	EA	87.00	87.00
			1.00	EA	47.85-	47.85-
			1.00	EA	39.15	39.15

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KANSAS CORPORATION COMMISSION

DEC 09 1999



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
		27815.19315				
		FILLUP ASSY - 1.500 ID - 5-1/2 -				
		6-5/8 INSERT FLOAT VALVE				
		INVOICE AMOUNT				9,434.67
		Sales Tax - State				437.01
		Sales Tax - County				25.49
		Sales Tax - City/Loc				89.17
		INVOICE TOTAL - PLEASE PAY THIS AMOUNT				9,986.34
						US Dollars

ORIGINAL

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KANSAS CORPORATION COMMISSION

DEC 09 1999

REGISTRATION DIVISION



Halliburton Energy Services, Inc.

SOLD TO

SHIP TO

*APS
MP*

PIONEER NATURAL RES U S A INC
PO BOX 3178
MIDLAND TX 79702
USA

WELL OPERATOR
PIONEER YOUNGREN C2-11R, STEVENS
LEASE NAME / OFFSHORE AREA
YOUNGREN
WELL NUMBER
#C2-11R
WELL PERMIT NO.
ADDRESS
*
CITY, STATE, ZIP CODE
HUGOTON KS 67951 US

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 09 1999

CONSTRUCTION SERVICES
HALLIBURTON

TICKET TYPE Services	COMPANY CODE 1100	HALLIBURTON ORDER NO. 142295
CUSTOMER P.O. NO. N/A	JOB DATE 08/31/1999	PRIMARY SERVICE LOC. Liberal, KS, USA

SALES OFFICE Eastern BD	WELL TYPE Gas	WELL CATEGORY Workover	RIG NAME / NO. PIONEER NATURAL RES U S A I
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ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
10	7521	PSL-CMT Cement Surface Casing-BOM Liberal, KS, USA Hwy 54 West JP010	1.00	JOB	0.00	0.00
20	1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI Liberal, KS, USA Hwy 54 West 000-117 With the following configuration: Number of Units	10	MI	3.65	36.50
			10	MI	2.01-	20.08-
			10	MI	1.64	16.42
30	2	MILEAGE FOR CEMENTING CREW,ZI Liberal, KS, USA Hwy 54 West 000-119 With the following configuration: Number of Units	10	MI	2.15	21.50
			10	MI	1.18-	11.83-
			10	MI	0.97	9.67

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

INVOICE INSTRUCTIONS	
PAYMENT TERMS Net due in 60 days	
HALLIBURTON OPERATOR / ENGINEER <i>Ike Dany</i>	HALLIBURTON APPROVAL

TOTAL FROM THIS PAGE	26.09
TOTAL FROM NEXT PAGE(S)	4,144.20
SUBTOTAL	4,170.29
TAXES	266.46
GRAND TOTAL	4,436.75 US Dollars



Halliburton Energy Services, Inc.

RECEIVED
 KANSAS CORPOT
 COMMISSION
 DEC 1999
 OPERATIONS DIVISION
 Houston, TX

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
40	11	CSG PUMPING,0-4 HRS,ZI	1.00	UN	1,630.00	1,630.00
		Liberal, KS, USA Hwy 54 West	1.00	UN	896.50-	896.50-
			1.00	UN	733.50	733.50
		001-016				
		With the following configuration:				
		CHARGE BY FT OR RANGE OF FEET	620	ft		
60	88	PLUG CONTAINER RENTAL-1st Day	1.00	EA	0.00	0.00
		Liberal, KS, USA Hwy 54 West				
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
80	7	ENVIRONMENTAL SURCHARGE,/JOB,ZI	1.00	JOB	55.00	55.00
		Liberal, KS, USA Hwy 54 West				
		000-150				
90	132	PORTABLE DAS,/DAY/JOB,ZI	1.00	JOB	760.00	760.00
		Liberal, KS, USA Hwy 54 West	1.00	JOB	418.00-	418.00-
			1.00	JOB	342.00	342.00
		045-050				
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
100	100003163	PLUG-CMTG-TOP PLASTIC-8-5/8	1.00	EA	132.00	132.00
		Liberal, KS, USA Hwy 54 West	1.00	EA	72.60-	72.60-
			1.00	EA	59.40	59.40
		402.15781				
		PLUG - CMTG - TOP PLASTIC - 8-5/8				
110	14241	SBM Halliburton Light Premium Plus	170.00	SK	12.90	2,193.00
		Hugoton, KS, USA	170.00	SK	7.10-	1,206.15-
			170.00	SK	5.81	986.85
		504-120				

ORIGINAL



Halliburton Energy Services, Inc.

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 1999

CONSERVATION DIVISION
 WICHITA, KS

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
120	100005053 Hugoton, KS, USA	CALCIUM CHLORIDE-HI TEST PELLE	3.00	SK	46.90	140.70
			3.00	SK	25.80-	77.39-
			3.00	SK	21.10	63.31
		509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -				
130	100005049 Hugoton, KS, USA	FLOCELE- 3/8 - 25# SACK	77.00	LB	2.09	160.93
			77.00	LB	1.15-	88.51-
			77.00	LB	0.94	72.42
		XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK				
140	100012205 Hugoton, KS, USA	CEMENT- Premium Plus (Bulk)	135.00	SK	15.69	2,118.15
			135.00	SK	8.63-	1,164.98-
			135.00	SK	7.06	953.17
		504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK				
150	100005053 Hugoton, KS, USA	CALCIUM CHLORIDE-HI TEST PELLE	4.00	SK	46.90	187.60
			4.00	SK	25.80-	103.18-
			4.00	SK	21.11	84.42
		509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -				
160	3965 Hugoton, KS, USA	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI	333.00	CF	1.66	552.78
			333.00	CF	0.91-	304.03-
			333.00	CF	0.75	248.75
		500-207 With the following configuration: NUMBER OF EACH				
			1	each		

ORIGINAL



Halliburton Energy Services, Inc.

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 KANSAS COMMISSION
 09 1999 5
 CONCRETE DIVISION

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
170	3975 Hugoton, KS, USA	MILEAGE,CMTG MTLs DEL/RETURNED,ZI	145.0	TMI	1.25	181.25
			145.0	TMI	0.69-	99.69-
			145.0	TMI	0.56	81.56
		500-306				
180	100013959 Liberal, KS, USA Hwy 54 West	SHOE,CSG,8 5/8 8RD	1.00	EA	268.00	268.00
			1.00	EA	147.40-	147.40-
			1.00	EA	120.60	120.60
		16A830.2171 SHOE - CASING - 8-5/8 8RD				
190	100004702 Liberal, KS, USA Hwy 54 West	VALVE ASSY-INSERT FLOAT-8-5/8	1.00	EA	207.00	207.00
			1.00	EA	113.85-	113.85-
			1.00	EA	93.15	93.15
		24A815.19502 VALVE ASSY - INSERT FLOAT - 8-5/8 8RD CSG 24#				
200	100004521 Liberal, KS, USA Hwy 54 West	CTRZR ASSY,8 5/8 CSG X 12 1/4 H,HNGD	4.00	EA	71.40	285.60
			4.00	EA	39.27-	157.08-
			4.00	EA	32.13	128.52
		40806.61048 CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 HOLE - HINGED - W/WELDED STANDARD BOWS				
210	100004642 Liberal, KS, USA Hwy 54 West	CLP,LIM,8 5/8,FRICT,WTH DOGS	1.00	EA	24.70	24.70
			1.00	EA	13.59-	13.59-
			1.00	EA	11.11	11.11
		XXXXXXX 806.72750 CLAMP - LIMIT - 8-5/8 - FRICTION - W/DOGS				

ORIGINAL



Halliburton Energy Services, Inc.

RECEIVED
 KANSAS CORPORATION COMMISSION
 DEC 11 1999

CONSTRUCTION DIVISION
 HALLIBURTON

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
220	100013933 Liberal, KS, USA Hwy 54 West	FILUP ASSY,1.500 ID,7 IN,8 5/8 INSR	1.00	EA	81.00	81.00
			1.00	EA	44.55-	44.55-
			1.00	EA	36.45	36.45
		815.19405 FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 INSERT FLOAT VALVE				
230	100004616 Liberal, KS, USA Hwy 54 West	BASKET-CMT-8-5/8 CSG-SLIP-ON-S	1.00	EA	146.00	146.00
			1.00	EA	80.30-	80.30-
			1.00	EA	65.70	65.70
		BASKET - CEMENT - 8-5/8 CSG - SLIP-ON - STEEL BOWS - CANVAS HES part number prior to SAP - 806.71460				
240	100005045 Liberal, KS, USA Hwy 54 West	KIT,HALL WELD-A	1.00	EA	18.43	18.43
			1.00	EA	10.14-	10.14-
			1.00	EA	8.29	8.29
		HALLIBURTON WELD-A KIT				
INVOICE AMOUNT						4,170.29
Sales Tax - State						201.17
Sales Tax - County						24.24
Sales Tax - City/Loc						41.05
INVOICE TOTAL - PLEASE PAY THIS AMOUNT						4,436.75
						US Dollars

ORIGINAL



JOB SLARY

ORDER NO. 70006

TICKET # 142 95 TICKET DATE 8-31-99

REGION North America	NWA/COUNTRY USA	BDA / STATE KS.	COUNTY STEPHENS.
MBU ID / EMP # MSL10103 106304	EMPLOYEE NAME Tye Davis	PSL DEPARTMENT ZT	ORIGINAL
LOCATION Liberal KS	COMPANY Pioneer Natural	CUSTOMER REP / PHONE Dale Taylor	
TICKET AMOUNT 4436.75	WELL TYPE OZ	API / UWI #	
WELL LOCATION Land N.W. Hutton	DEPARTMENT ZT	JOB PURPOSE CODE 010	
LEASE / WELL # Youngren C2-11K	SEC / TWP / RNG		

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
T. Davis 106304 4 1/2			
S. Enger 106099			
G. Humphries 106085			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
54219-76900	10						
54225-75821	10						

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Misc. Data _____ Total Depth _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY	MAKE
Floater Collar 8 5/8	1	H
Floater Shoe 5 1/2	1	
Guide Shoe 7 7/8	1	O
Centralizers 5 1/4	4	
Bottom Plug		U
Top Plug 5 W	1	
Head P.S.	1	C
Packer Clamp	1	
Other Basket	1	O

MATERIALS

Treat Fluid	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb.
Prop. Type	Size	Lb.
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	Qty.
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

DATE	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
8-31-99	12:45	1:30	19:40	2:00

WELL DATA

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	N	24	8 5/8	KB	636	
Liner						
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole						SHOTS/FT.
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
				CMT 8 5/8 58.

HYDRAULIC HORSEPOWER

ORDERED	Avail.	Used
TREATED	AVERAGE RATES IN BPM	
	Disp.	Overall
FEET 45	CEMENT LEFT IN PIPE	
	Reason	FIVED S-J

CEMENT DATA

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
1	170	P.H.F.	B	270 CC 1/4" Floatep.	2.06	12.3
1	135	P.H.	B	220 CC 1/4" Floatep.	1.32	14.8

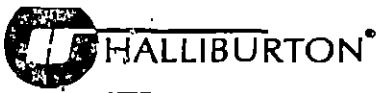
CONSERVATION DIVISION
Wichita, Kansas

Circulating	Displacement	Preflush:	Gal - (BB) 20	Type H ₂ O
Breakdown	Maximum	Load & Bkdn:	Gal - BBI	Pad: BBI - Gal
Average	Frac Gradient	Treatment	Gal - BBI	Disp: (BB) Gal 37.5
Shut In: Instant	5 Min	Cement Slurr	Gal - (BB) 62 L.S. 32 F.C.	
	15 Min	Total Volume	Gal - BBI	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT

CUSTOMER'S REPRESENTATIVE SIGNATURE _____



JOB LL

ORDER NO. 70008

TICKET #	TICKET DATE
BDA / STATE	COUNTY
ORIGINAL	
PSL DEPARTMENT	
CUSTOMER REP / PHONE	
API / UWI #	
JOB PURPOSE CODE	

REGION North America	NW/COUNTRY
MBU ID / EMP #	EMPLOYEE NAME
LOCATION	COMPANY
TICKET AMOUNT	WELL TYPE
WELL LOCATION	DEPARTMENT
LEASE / WELL #	SEC / TWP / RNG

HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) :HRS
4/2			

CHART NO.	TIME	RATE (BPM)	VOLUME (BB)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Top	Csg	
	1345							Called out FOR JOB.
	1630							ON LOC. Riv. Dig.
	1740							Start LDDP.
	1815							Out of HOA w/d.p.
	1820							Start 878 CSD. & F.E.
	1907							CSD ON BATH Hook up 878 P.C. & circ Iron
	1913							brk circ w/IRIG.
	1914							circ to pit
	1925							Thru. circ Hook Iron to pit.
	1930					1500		psi fast Lines
	1940	6.0	20	✓		100		PUMP H ₂ O
	1944	6.0	62	✓		120		PUMP 1705x PFL+ A+ 12.3 ^{ft}
	1954	6.0	32	✓		130		PUMP 1355x PF A+ 14.8 ^{ft}
	1959	0		✓		0		Shut down DROP plug
	2000	6.0	37.5	✓		50		PUMP DISP
	2008	2.0	37.5	✓		150		27 bbis in cm+ to pit
	2008	2.0	37.5	✓		150		2.7 bbis in 510 case.
	2014	2.0	37.5	✓		100		long plug
	2015	0	37.5	✓		500		Release float - HELD.
	2030							in lower
								10 bbis cm+ to pit
								Thanks for calling HES
								TYce Scott Garry

RECEIVED
STATE CORPORATION COMMISSION
FEB - 4 2000
CONSERVATION DIVISION
Wichita, Kansas



Halliburton Energy Services, Inc.

ORIGINAL

Remit to: P.O. Box 951046
Dallas, TX 75395-1046

INVOICE

Site/Well Address: PIONEER YOUNGREN C2-11R, STEV YOUNGREN * HUGOTON KS 67951	DIRECT CORRESPONDENCE TO: P.O. Box 1598 Liberal, KS 67905-1598 (316) 624-3879	Invoice No. 90123355	Date 09/06/1999
		Customer PO No. N/A	Date 08/31/1999
TO: PIONEER NATURAL RES U S A INC ATTN: LESLIE BAUER 5205 N O'CONNOR BLVD IRVING TX 75039-3746		Job Location Land	Order/Ticket No. 142295
		Shipping Point LIBERAL Shipping Poi Service Location	Manual Ticket No. Customer No. 304606
		Payment Terms Net due in 60 days	Payment Due Date 11/05/1999

Reference Number	Description	QTY	U/M	Unit Price	Amount
7521	PSL-CMT Cement Surface Casing-BOM JP010	1	JOB		
1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI Discount : \$20.08- With the following configuration: Number of Units 000-117	10	MI	3.65	36.50
2	MILEAGE FOR CEMENTING CREW,ZI Discount : \$11.83- With the following configuration: Number of Units 000-119	10	MI	2.15	21.50
11	CSG PUMPING,0-4 HRS,ZI Discount : \$896.50- With the following configuration: CHARGE BY FT OR RANGE OF FEET 001-016	1	UN	1,630.00	1,630.00
88	PLUG CONTAINER RENTAL-1st Day	1	EA	733.50	0.00

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

RECEIVED
STATE CORPORATION COMMISSION

FEB - 4 2000

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

Continuation

Invoice No.	Date
90123355	09/06/1999



INVOICE

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
7	ENVIRONMENTAL SURCHARGE,/JOB,ZI 000-150	1	JOB	55.00	55.00
132	PORTABLE DAS,/DAY/JOB,ZI Discount : \$418.00- With the following configuration: NUMBER OF DAYS 045-050	1	JOB	760.00	760.00
100003163	PLUG-CMTG-TOP PLASTIC-8-5/8 Discount : \$72.60- 402.15781 PLUG - CMTG - TOP PLASTIC - 8-5/8	1	EA	132.00	132.00
100013959	SHOE,CSG,8 5/8 BRD Discount : \$147.40- 16A830.2171 SHOE - CASING - 8-5/8 BRD	1	EA	268.00	268.00
100004702	VALVE ASSY-INSERT FLOAT-8-5/8 Discount : \$113.85- 24A815.19502 VALVE ASSY - INSERT FLOAT - 8-5/8 BRD CSG 24#	1	EA	207.00	207.00
100004521	CTRZR ASSY,8 5/8 CSG X 12 1/4 H,HNGD Discount : \$157.08- 40806.61048 CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4 HOLE - HINGED - W/WELDED STANDARD BOWS	4	EA	71.40	285.60

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FEB - 4 2000

CONSERVATION DIVISION
Wichita, Kansas



ORIGINAL
 Continuation
 Invoice No. 90123355
 Date 09/06/1999

INVOICE

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
100004642	CLP,LIM,8 5/8,FRICT,WTH DOGS Discount : \$13.59- XXXXXXX 806.72750 CLAMP - LIMIT - 8-5/8 - FRICTION - W/DOGS	1	EA	24.70	24.70
100013933	FILUP ASSY,1.500 ID,7 IN,8 5/8 INSR Discount : \$44.55- 815.19405 FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8 INSERT FLOAT VALVE	1	EA	81.00	81.00
100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S Discount : \$80.30- BASKET - CEMENT - 8-5/8 CSG - SLIP-ON - STEEL BOWS - CANVAS HES part number prior to SAP - 806.71460	1	EA	146.00	146.00
100005045	KIT,HALL WELD-A Discount : \$10.14- HALLIBURTON WELD-A KIT	1	EA	18.43	18.43
14241	SBM Halliburton Light Premium Plus Discount : \$1,206.15- 504-120	170	SK	12.90	2,193.00
100005053	CALCIUM CHLORIDE-HI TEST PELLE Discount : \$77.39- 509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -	3	SK	46.90	140.70

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FEB - 4 2000

RECEIVED
 STATE OF KANSAS
 CONSERVATION DIVISION
 Topeka, Kansas

ORIGINAL
Continuation

Invoice No.	Date
90123355	09/06/1999



INVOICE

Halliburton Energy Services, Inc.

Reference Number	Description	QTY	U/M	Unit Price	Amount
100005049	FLOCELE- 3/8 - 25# SACK Discount : \$88.51- XXXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK	77	LB	2.09	160.93
100012205	CEMENT- Premium Plus (Bulk) Discount : \$1,164.98- 504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK	135	SK	15.69	2,118.15
100005053	CALCIUM CHLORIDE-HI TEST PELLE Discount : \$103.18- 509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -	4	SK	46.90	187.60
3965	HANDLE&DUMP SVC CHRGR, CMT&ADDITIVES,ZI Discount : \$304.03- With the following configuration: NUMBER OF EACH 500-207	333	CF	1.66	552.78
3975	MILEAGE,CMTG MTLs DEL/RETURNED,ZI Discount : \$99.69- 500-306	145	TMI	1.25	181.25

Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

FEB - 4 2000

CONSERVATION DIVISION
Wichita, Kansas



Halliburton Energy Services, Inc.

SOLD TO

NPS
MP
PIONEER NATURAL RES U S A INC
PO BOX 3178
MIDLAND TX 79702
USA

SHIP TO

Page 1 of 5

WELL OPERATOR
PIONEER YOUNGREN C2-11R, STEVENS
LEASE NAME / OFFSHORE AREA
YOUNGREN
WELL NUMBER
#C2-11R
WELL PERMIT NO.

ADDRESS
*
CITY, STATE, ZIP CODE
HUGOTON KS 67951 US

TICKET TYPE	COMPANY CODE	HALLIBURTON ORDER NO.
Services	1100	142295
CUSTOMER P.O. NO.	JOB DATE	PRIMARY SERVICE LOC.
N/A	08/31/1999	Liberal, KS, USA

SALES OFFICE	WELL TYPE	WELL CATEGORY	RIG NAME / NO.
Eastern BD	Gas	Workover	PIONEER NATURAL RES U S A I

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
10	7521	PSL-CMT Cement Surface Casing-BOM Liberal, KS, USA Hwy 54 West JP010	1.00	JOB	0.00	0.00
20	1	MILEAGE FROM NEAREST HES BASE,/UNIT,ZI Liberal, KS, USA Hwy 54 West 000-117 With the following configuration: Number of Units	10	MI	3.65	36.50
			10	MI	2.01-	20.08-
			10	MI	1.64	16.42
30	2	MILEAGE FOR CEMENTING CREW,ZI Liberal, KS, USA Hwy 54 West 000-119 With the following configuration: Number of Units	10	MI	2.15	21.50
			10	MI	1.18-	11.83-
			10	MI	0.97	9.67

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

[Signature]

INVOICE INSTRUCTIONS	
PAYMENT TERMS	Net due in 60 days
HALLIBURTON OPERATOR / ENGINEER	<i>Ike Davis</i>
HALLIBURTON APPROVAL	

TOTAL FROM THIS PAGE	26.09
TOTAL FROM NEXT PAGE(S)	4,144.20
SUBTOTAL	4,170.29
TAXES	266.46
GRAND TOTAL	4,436.75
	US Dollars

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 FEB - 4 2000

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
40	11	CSG PUMPING,0-4 HRS,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	UN	1,630.00	1,630.00
			1.00	UN	896.50-	896.50-
			1.00	UN	733.50	733.50
		001-016				
		With the following configuration:				
		CHARGE BY FT OR RANGE OF FEET	620	ft		
60	88	PLUG CONTAINER RENTAL-1st Day				
		Liberal, KS, USA Hwy 54 West	1.00	EA	0.00	0.00
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
80	7	ENVIRONMENTAL SURCHARGE,/JOB,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	JOB	55.00	55.00
		000-150				
90	132	PORTABLE DAS,/DAY/JOB,ZI				
		Liberal, KS, USA Hwy 54 West	1.00	JOB	760.00	760.00
			1.00	JOB	418.00-	418.00-
			1.00	JOB	342.00	342.00
		045-050				
		With the following configuration:				
		NUMBER OF DAYS	1	Days		
100	100003163	PLUG-CMTG-TOP PLASTIC-8-5/8				
		Liberal, KS, USA Hwy 54 West	1.00	EA	132.00	132.00
			1.00	EA	72.60-	72.60-
			1.00	EA	59.40	59.40
		402.15781				
		PLUG - CMTG - TOP PLASTIC - 8-5/8				
		SBM Halliburton Light Premium Plus				
		Hugoton, KS, USA	170.00	SK	12.90	2,193.00
			170.00	SK	7.10-	1,206.15-
			170.00	SK	5.81	986.85
		504-120				

RECEIVED
 STATE CORPORATION COMMISSION
 FEB - 4 2000
 CONSERVATION DIVISION
 WANDA K. GILES

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
120	100005053 Hugoton, KS, USA	CALCIUM CHLORIDE-HI TEST PELLE	3.00	SK	46.90	140.70
			3.00	SK	25.80-	77.39-
			3.00	SK	21.10	63.31
		509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -				
130	100005049 Hugoton, KS, USA	FLOCELE- 3/8 - 25# SACK	77.00	LB	2.09	160.93
			77.00	LB	1.15-	88.51-
			77.00	LB	0.94	72.42
		XXXXXXX 890.50071 FLOCELE - 3/8 - 25 LB SACK				
140	100012205 Hugoton, KS, USA	CEMENT- Premium Plus (Bulk)	135.00	SK	15.69	2,118.15
			135.00	SK	8.63-	1,164.98-
			135.00	SK	7.06	953.17
		504-050516.00265 CEMENT - CLASS C - PREMIUM - BULK				
150	100005053 Hugoton, KS, USA	CALCIUM CHLORIDE-HI TEST PELLE	4.00	SK	46.90	187.60
			4.00	SK	25.80-	103.18-
			4.00	SK	21.11	84.42
		509-406890.50812 CALCIUM CHLORIDE - HI TEST PELLET -				
160	3965 Hugoton, KS, USA	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI	333.00	CF	1.66	552.78
			333.00	CF	0.91-	304.03-
			333.00	CF	0.75	248.75
		500-207 With the following configuration: NUMBER OF EACH			1	each

RECEIVED
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION
 FEB - 4 2000
 Topeka, Kansas

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
170	3975 Hugoton, KS, USA	MILEAGE,CMTG MTLs DEL/RETURNED,ZI	145.0	TMI	1.25	181.25
			145.0	TMI	0.69-	99.69-
			145.0	TMI	0.56	81.56
		500-306				
180	100013959 Liberal, KS, USA Hwy 54 West	SHOE,CSG,8 5/8 8RD	1.00	EA	268.00	268.00
			1.00	EA	147.40-	147.40-
			1.00	EA	120.60	120.60
		16A830.2171				
		SHOE - CASING - 8-5/8 8RD				
190	100004702 Liberal, KS, USA Hwy 54 West	VALVE ASSY-INSERT FLOAT-8-5/8	1.00	EA	207.00	207.00
			1.00	EA	113.85-	113.85-
			1.00	EA	93.15	93.15
		24A815.19502				
		VALVE ASSY - INSERT FLOAT - 8-5/8 8RD				
		CSG 24#				
200	100004521 Liberal, KS, USA Hwy 54 West	CTRZR ASSY,8 5/8 CSG X 12 1/4 H,HNGD	4.00	EA	71.40	285.60
			4.00	EA	39.27-	157.08-
			4.00	EA	32.13	128.52
		40806.61048				
		CENTRALIZER ASSY - 8-5/8 CSG X 12-1/4				
		HOLE - HINGED - W/WELDED STANDARD				
		BOWS				
	100004642 Liberal, KS, USA Hwy 54 West	CLP,LIM,8 5/8,FRICT,WTH DOGS	1.00	EA	24.70	24.70
			1.00	EA	13.59-	13.59-
			1.00	EA	11.11	11.11
		XXXXXXXX 806.72750				
		CLAMP - LIMIT - 8-5/8 - FRICTION -				
		W/DOGS				

RECEIVED
FEB - 4 2000
OPERATION DIVISION
Liberal, Kansas

STATE CORPORATION COMMISSION

ORIGINAL



Halliburton Energy Services, Inc.

ITEM	MATERIAL	DESCRIPTION	QTY	UNIT	UNIT PRICE	AMOUNT
220	100013933	FILUP ASSY,1.500 ID,7 IN,8 5/8 INSR				
	Liberal, KS, USA Hwy 54 West		1.00	EA	81.00	81.00
			1.00	EA	44.55-	44.55-
			1.00	EA	36.45	36.45
		815.19405				
		FILLUP ASSY - 1.500 ID - 7 IN. - 8-5/8				
		INSERT FLOAT VALVE				
230	100004616	BASKET-CMT-8-5/8 CSG-SLIP-ON-S				
	Liberal, KS, USA Hwy 54 West		1.00	EA	146.00	146.00
			1.00	EA	80.30-	80.30-
			1.00	EA	65.70	65.70
		BASKET - CEMENT - 8-5/8 CSG - SLIP-ON				
		- STEEL BOWS - CANVAS				
		HES part number prior to SAP - 806.71460				
240	100005045	KIT,HALL WELD-A				
	Liberal, KS, USA Hwy 54 West		1.00	EA	18.43	18.43
			1.00	EA	10.14-	10.14-
			1.00	EA	8.29	8.29
		HALLIBURTON WELD-A KIT				
		INVOICE AMOUNT				4,170.29
		Sales Tax - State				201.17
		Sales Tax - County				24.24
		Sales Tax - City/Loc				41.05
		INVOICE TOTAL - PLEASE PAY THIS AMOUNT				4,436.75
						US Dollars

ORIGINAL

CONSERVATION DIVISION
171111, KANSAS

FEB - 4 2000

RECEIVED
STATE CORPORATION COMMISSION