

12-21-88

SIDE ONE

ORIGINAL

1992 0 3

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,081-00-01
FROM CONFIDENTIAL

County Stevens
C S/2 Sec 36 Twp 32S Rge 38 X East
X West

Operator: License # 4549
Name Anadarko Petroleum Corporation
Address P. O. Box 351

1320 Ft North from Southeast Corner of Section
2640 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

City/State/Zip Liberal, Kansas 67905-0351

Lease Name Bane "I" Well # 1H

Purchaser Northern Natural
(Transporter)

Field Name Hugoton

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Name of New Formation Chase

Elevation: Ground 3154.0 KB —
Section Plat

Designate Type of Original Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Date of Original Completion: 9/28/88

DATE OF RECOMPLETION:

Commenced _____ Completed _____

Designate Type of Recompletion/Workover:

_____ Deepening _____ Delayed Completion

_____ Plug Back _____ Re-perforation

_____ Conversion to Injection/Disposal

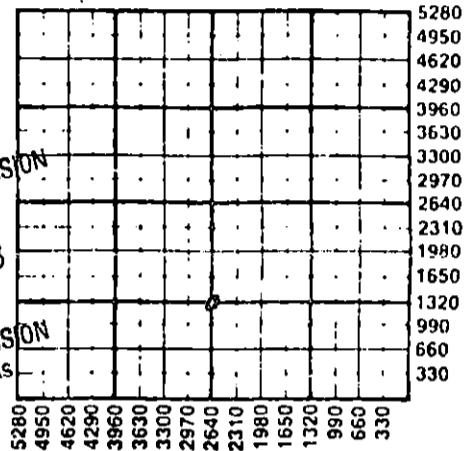
Is recompleted production:

_____ Commingled; Docket No. _____

_____ Dual Completion; Docket No. _____

_____ Other (Disposal or Injection)?

RECEIVED
STATE CORPORATION COMMISSION
DEC 21 1988
12-21-88
CONSERVATION DIVISION
Wichita, Kansas



K. C. C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit OP-4 with all plugged wells. Submit OP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Mgr. Date 12/18/88
M. L. Pease

Subscribed and sworn to before me this 19th day of December 19 88

Notary Public Glenna S. Salley Date Commission Expires _____

Glenna S. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91
FORM-ACO-2

JAN 05 1989

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH

PI

ORIG

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Bane "I" Well # 1H

Sec 36 Twp 32S Rge 38 X East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<u>Perforate</u>					
<u>Protect Casing</u>					
<u>Plug Back TD</u>					
<u>Plug Off Zone</u>					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shof, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
<u>2</u>	<u>2533-2545, 2565-2597,</u> <u>2608-2645, 2671-2709,</u> <u>2730-2768, 2790-2801,</u> <u>2825-2839</u>	<u>Brk dwn w/20,200 gal 2% KCL wtr. Frac w/135,000</u> <u>gal gelled 2% KCL wtr & 367,800# 12/20 sd.</u>

PBTD 2912 Plug Type

TUBING RECORD:

Size Set At Packer At Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection

Estimated Production Per 24 Hours bbl/oil bbl/water

1190 MCF gas gas-oil ratio
@ 90 psig

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

BANE "I" #1H
C S/2 Sec. 36-32S-38W
STEVENS COUNTY, KANSAS

COMMENCED: 5-20-87
COMPLETED: 5-24-87
OPERATOR: ANADARKO PETROLEUM CORPORATION
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DEPTH		Formation	Remarks
From	To		
0	690	Sand-Redbed	Ran 16 jts. of 24# 8 5/8" csg. set @ 688' w/255 sks 75/25 Posmix 2% CC - 1/4# Floseal - 150 sks Class H 3% CC - 1/4# Floseal PD @ 4:45 PM 5-20-87.
690	765	Redbed	
765	1168	Redbed-Chalk	
1168	1180	Redbed	
1180	1377	Glorita Sand	
1377	1970	Shale-Shells	
1970	2266	Lime-Shale	
2266	2926	Lime	
	2926 TD		

Ran 72 jts of 14# 5 1/2" csg
set @ 2925' w/190 sks
Class C - 20% Diecell D
2% CC - 1/4# Floseal - 40 sks
Class C - 10% Diecell D
2% CC - 1/4# Floseal
PD @ 2:00 AM 5-24-87.

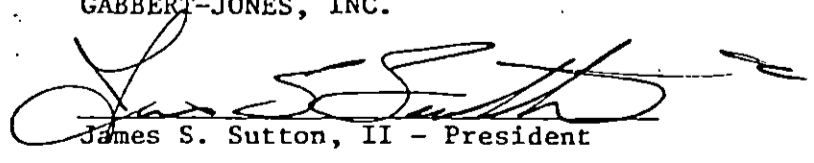
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STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS) I, the undersigned, being duly sworn on oath, state that
) the above Drillers' Well Log is true and correct
COUNTY OF, SEDGWICK) to the best of my knowledge and belief and according
to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

JAN 05 1989

Subscribed & sworn to before me this 1st day of June 1987

Lola Lenore Costa
Lola Lenore Costa - Notary Public

My Commission expires 11-21-88