



Operator Name Anadarko Petroleum Corporation Lease Name Bane "I" Well # 1H

Sec. 36 Twp. 32 Rge. 38  East  West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Sand-Redbed	0	690
Redbed	690	765
Redbed-Chalk	765	1168
Redbed	1168	1180
Glorietta Sand	1180	1377
Shale	1377	1970
Lime-Shale	1970	2266
Lime	2266	2926
TD	2926	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12.1/4"	8.5/8"	24	688	75/25 Poz	255	2%cc + 1/4# cel
					Common	150	3%cc + 1/4# cel
Production	7.7/8"	5.1/2"	14	2925	20% DC-P	190	2%cc + 1/4# cel
					10% DC-D	40	2%cc + 1/4# cel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) Delayed  
 Used on Lease  Dually Completed  
 Commingled

BW

GABBERT-JONES, INC.  
WICHITA, KAS.

DRILLERS WELL LOG

BANE "I" #1H  
C S/2 Sec. 36-32S-38W  
STEVENS COUNTY, KANSAS

COMMENCED: 5-20-87

COMPLETED: 5-24-87

OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH			
From	To	Formation	Remarks
0	690	Sand-Redbed	Ran 16 jts. of 24# 8 5/8" csg. set @ 688' w/255 sks 75/25 Posmix 2% CC - 1/4# Floseal - 150 sks Class H 3% CC - 1/4# Floseal PD @ 4:45 PM 5-20-87.
690	765	Redbed	
765	1168	Redbed-Chalk	
1168	1180	Redbed	
1180	1377	Glorita Sand	
1377	1970	Shale-Shells	
1970	2266	Lime-Shale	
2266	2926	Lime	
	2926 TD		

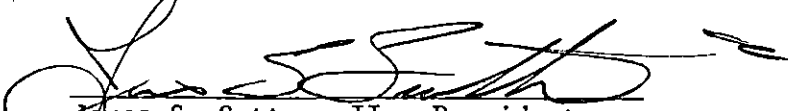
Ran 72 jts of 14# 5 1/2" csg set @ 2925' w/190 sks Class C - 20% Diecell D 2% CC - 1/4# Floseal - 40 sks Class C - 10% Diecell D 2% CC - 1/4# Floseal PD @ 2:00 AM 5-24-87.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 23 1987  
CONSERVATION DIVISION  
Wichita, Kansas

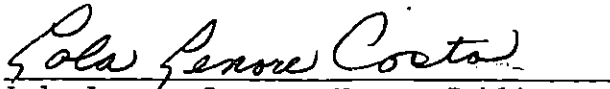
STATE OF KANSAS )  
                          )  
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II - President

Subscribed & sworn to before me this 1st day of June 1987

  
Lola Lenofe Costa - Notary Public

My Commission expires 11-21-88