

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

5

API NO. 15-189-20937-0000
County Stevens
SW NE SW Sec. 32 Twp. 32S Rge. 38 East
..... West

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

1520 Ft North from Southeast Corner of Section
3890 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser No oil or gas sales
T/A

Lease Name R.D. Gustason

Operator Contact Person J. E. Dawson
Phone (303) 298-2696

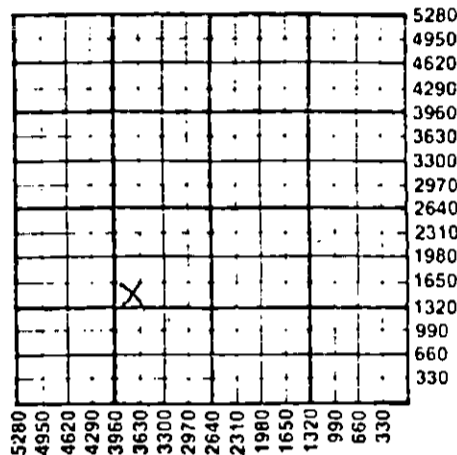
Field Name ~~Gentzler~~

Producing Formation Morrow

Elevation: Ground 3189 KB 3205

Contractor: License # 9137
Name Unit Drilling & Expl. Co.

Section Plat



Wellsite Geologist
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Drilling Method:
 Mud Rotary Air Rotary Cable
12/30/86 1/6/87 1/9/87
Spud Date Date Reached TD Completion Date
6425 2950
Total Depth PBTD

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T-86-431

Groundwater 1620 Ft North from Southeast Corner
(Well) 3255 Ft West from Southeast Corner of
Sec 32 Twp 32S Rge 38 East West

Surface WaterFt North from Southeast Corner
(Stream, pond etc)Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

Amount of Surface Pipe Set and Cemented at 1718 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit OP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J. E. Dawson

Title Producing Accounting Supervisor Date 2-26-87

Subscribed and sworn to before me this 26th day of February 1987

Notary Public Donald Cavette

MY COMMISSION EXPIRES 7/2/90

Date Commission Expires

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
STATE CORPORATION COMMISSION
MAR 2 1987

Sec 32 Twp 32S Rge 38 East

3-4-87

Operator Name Mobil Oil Corporation Lease Name R. D. Gustason Well # 1

Sec. 32 Twp. 32S Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2463	
Council Grove	2797	
Admire	3041	
Wabaunsee	3232	
Shawnee	3590	
Heebner	4481	
Lansing	4575	
Kansas City	4780	
Marmaton	5150	
Cherokee	5277	
Morrow	5680	
Chester	6132	
St. Genevieve	6297	
T.D.	6475	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2	8 5/8	24	1718	H-Lite	750	2% CC
					G	100	2% CC
Production	7 7/8	5 1/2	14	3030	50/50H	375	2% CaCl 2% gel
					50/50 H	90	2% CaCl

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	N/A	N/A

TUBING RECORD
 Size Set At Packer at Liner Run Yes No

Date of First Production T/A
 Producing Method Flowing Pumping Gas Lift Other (explain).....
 Hold for Chase Recompletion

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) N/A
 Used on Lease Dually Completed
 Commingled