

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,014-0000

County Stevens

C SW/4 Sec 28 Twp 32S Rge 38 X East  
X West

Operator: License # 5598  
Name APX Corporation  
Address P. O. Box 351

1320 Ft North from Southeast Corner of Section  
3960 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

City/State/Zip Liberal, Kansas 67905-0351

Lease Name Stewart "C" Well # IH

Field Name Hugoton

Purchaser Panhandle Eastern Pipe Line Co.  
(Transporter)

Name of New Formation Chase

Operator Contact Person M. L Pease  
Phone (316) 624-6253

Elevation: Ground 3187.0 KB —

Section Plat

Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

Date of Original Completion: 8/19/88

DATE OF RECOMPLETION:

†  
Commenced \_\_\_\_\_ Completed \_\_\_\_\_

Designate Type of Recompletion/Workover:

Deepening  Delayed Completion

Plug Back  Re-perforation

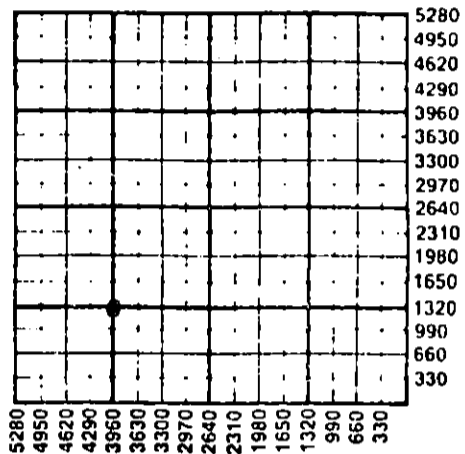
Conversion to Injection/Disposal

Is recompleted production:

Commingled; Docket No. \_\_\_\_\_

Dual Completion; Docket No. \_\_\_\_\_

Other (Disposal or Injection)? \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION  
DEC 21 1988  
12-21-88  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)  
12-21-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L Pease Title Division Production Mgr. Date 12/19/88  
M. L Pease

Subscribed and sworn to before me this 20<sup>th</sup> day of December 19 88

Notary Public Glenna S. Salley Date Commission Expires \_\_\_\_\_

GLENN A. SALLEY  
NOTARY PUBLIC  
STATE OF KANSAS FORM ACO-2  
MY APPT. EXPIRES 1-6-91 5/88

SIDE TWO

Operator Name APX Corporation Lease Name Stewart "C" Well # 1H

Sec 28 Twp 32S Rge 38  East  West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

\_\_\_\_\_ Log \_\_\_\_\_ Sample

Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate	_____	_____	_____	_____	_____
<input type="checkbox"/> Protect Casing	_____	_____	_____	_____	_____
<input type="checkbox"/> Plug Back TD	_____	_____	_____	_____	_____
<input type="checkbox"/> Plug Off Zone	_____	_____	_____	_____	_____

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2518-2527, 2538-2568, 2590-2620, 2652-2686, 2710-2738, 2766-2773, 2800-2812	Brk dwn w/17,000 gal 2% KCL wtr. Frac w/134,950 gal gelled 2% KCL wtr + 367,800# 12/20 sd.

PBTD 2839 Plug Type NA

TUBING RECORD:

Size \_\_\_\_\_ Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run?  Y  X  N

Date of Resumed Production, Disposal or Injection \_\_\_\_\_

Estimated Production Per 24 Hours \_\_\_\_\_ bbl/oil \_\_\_\_\_ bbl/water

@ 95 psig 1860 MCF gas \_\_\_\_\_ gas-oil ratio

BW

GABBERT-JONES, INC.  
WICHITA, KAS.

DRILLERS WELL LOG

STEWART "C" #1H  
C SW/4 Sec. 28-32S-38W  
STEVENS COUNTY, KANSAS

COMMENCED: 5-15-87

COMPLETED: 5-19-87

OPERATOR: PAN EASTERN EXPLORATION COMPANY

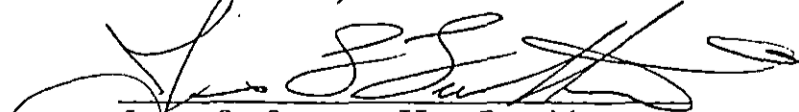
DEPTH		Formation	Remarks
From	To		
0	608	Sand-Redbed	Ran 14 jts. of 24# 8 5/8"
608	660	Redbed	csg. LD @ 607' w/205 sks.
660	1200	Redbed-Sand	75/25 Posmix - 2% CC
1200	1265	Shale-Redbed	1/4# Floseal - 150 sks. Class C
1265	1417	Glorita Sand	3% CC - 1/4# Floseal
1417	1550	Shale	PD @ 1:00 AM 5-16-87
1550	2754	Lime-Shale	
2754	2850	Lime	Ran 70 jts. of 14# 5 1/2"
	2850 TD		csg. LD @ 2850' w/195 sks. Class C - 20% DCD 2% CC - 1/4# Floseal - 40 sks. Class C - 10% DCD 2% CC - 1/4# Floseal PD @ 12:30 AM 5-19-87.

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 21 1988  
CONSERVATION DIVISION  
Wichita, Kansas

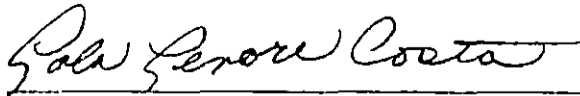
STATE OF KANSAS )  
                          )  
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.

  
James S. Sutton, II - President

Subscribed & sworn to before me this 21st day of May 1987.

  
Lola Lenore Costa - Notary Public

My Commission expires 11-21-88