

ORIGINAL

SIDE TWO

Operator Name Pan Eastern Exploration Lease Name Ellexson "B" Well # 111

Sec. 14 Twp. 32 Rge. 38 East West

County Stevens

FROM CONFIDENTIAL

WELL LOG

FEB 18 1991

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Record all stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [X] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Surface Sand, Redbed, Gloyletta Sand, Shale-Sand, Shale, Lime-Shale, Lime, Lime-Shale, and TD.

STATIONED
MISSION
001 31 1989
WICHITA, KANSAS

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 hours

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [X] Other (Specify) Delayed.. [] Dually Completed [] Commingled

CEMENTING SERVICE REPORT



TREATMENT NUMBER 83-12-9613	DATE 5/25/87
STAGE DS	DISTRICT 045525 K5

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO. ELL EXSON B-114	LOCATION (LEGAL) Sec 14-32-38
FIELD-POOL	FORMATION
COUNTY/PARISH STEVENS	STATE KS
API. NO.	

RIG NAME Garrett Jones	WELL DATA: BIT SIZE 12 1/4	CSG/Liner Size 8 5/8	BOTTOM	TOP
TOTAL DEPTH 650	WEIGHT 24#	RELEASED		
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE		FEB 1 8 1991	
MUD TYPE	GRADE			
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD			
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)	FROM CONFIDENTIAL		
MUD VISC.	Disp. Capacity	TOTAL 38.8		

NAME Aundricko
AND
ADDRESS
ZIP CODE

SPECIAL INSTRUCTIONS
 Form 1141 Material + EQUIPMENT
 For Surface P.P.S

NOTE: Include Footage From Ground Level To Head In Disp. Capacity		
Float TYPE O.F.	Stage Tool TYPE	
DEPTH 610	DEPTH	
SHOE TYPE Cmt	TYPE	
DEPTH 650	DEPTH	
Head & Plugs <input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB	
<input type="checkbox"/> Double	SIZE	TOOL TYPE
<input checked="" type="checkbox"/> Single	WEIGHT	DEPTH
<input type="checkbox"/> Swage	GRADE	TAIL PIPE: SIZE DEPTH
<input type="checkbox"/> Knockoff	THREAD	TUBING VOLUME Bbls
TOP <input type="checkbox"/> R <input type="checkbox"/> W	NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH	TOTAL Bbls
ROTATE RPM	RECIPROCATE FT	No. of Centralizers
ARRIVE ON LOCATION TIME: 1230 DATE: 5/25		LEFT LOCATION TIME: 1600 DATE: 5/25/87

IS CASING/TUBING SECURED? YES NO

LIFT PRESSURE PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)

PRESSURE LIMIT PSI BUMP PLUG TO 800 PSI

TIME	PRESSURE		VOLUME PUMPED BBL		JOB SCHEDULED FOR			ARRIVE ON LOCATION			LEFT LOCATION		
	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	TIME	DATE	TIME	DATE	TIME	DATE
0001 to 2400													
SERVICE LOG DETAIL													
PRE-JOB SAFETY MEETING													
1516	0		10		5	H ₂ O							Start Filtr ahead.
1518	0		45	10	5	Cm	15.3						Start Lead Cmt
1524	0		28	55	5	Cm	16.45						Start Tool Cmt
1531	0			83	-								Cmt Mixed / Shut in.
	0			83									Drop Plug.
1532	0		39	83	5	H ₂ O							Start Displacement
1546	200			29	5								Cmt Surface.
1540	350			30	2 1/2								Slow Rate.
1542	800			39									Drop Plug.
				39									Check Float. Float Working

RECEIVED
 STATE CORPORATION COMMISSION
 FEB 18 1991
 CONSERVATION DIVISION
 Wichita, Kansas

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
							BBLs	DENSITY
1.	225	113	Tail in Premium + 2% Calc 2 1/4" / SK DCS				45	16.95
2.	130	105	Premium + 3% Calc 2 1/4" / SK DCS				28	16.45
3.								
4.								
5.								
6.								

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN:
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO 10 Bbls.
BREAKDOWN PSI	FINAL PSI	DISPLACEMENT VOL.	39 Bbls	TYPE OF WELL <input type="checkbox"/> OIL <input type="checkbox"/> GAS	<input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO	TO FT	MEASURED DISPLACEMENT <input type="checkbox"/> <input checked="" type="checkbox"/> WIRELINE	CUSTOMER REPRESENTATIVE		
PERFORATIONS	TO TO	TO TO	DS SUPERVISOR Greg Greenick		

CEMENTING SERVICE REPORT

ORIGINAL
DS

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	DATE
03-12-9622	5-28-87
STAGE	DISTRICT
1	ULYSSES, KS.

DS-496 PRINTED IN U.S.A.

WELL NAME AND NO.	LOCATION (LEGAL)
ELLEXSON B #1-H	SEC 14-32s-38W
FIELD-POOL	FORMATION
HUGOTON	CHASE SERIES
COUNTY/PARISH	STATE
STEVENS	Ks.
API. NO.	

RIG NAME:	GABBERT & JONES		
WELL DATA:	BOTTOM	TOP	
BIT SIZE	CSG/Liner Size	5 1/2	
7 7/8			
TOTAL FT	WEIGHT	14 #	RELEASED
2927.43			
<input checked="" type="checkbox"/> ROT <input type="checkbox"/> CABLE	FOOTAGE	2927.43	
MUD TYPE	GRADE	K55	FEB 1 8 1991
<input type="checkbox"/> BHST <input type="checkbox"/> BHCT	THREAD	8RD	
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)		FROM CONFIDENTIAL
MUD VISC.	Disp. Capacity	71.4	TOTAL
NOTE: Include Footage From Ground Level To Head In Disp. Capacity			

NAME	ANADARKO
AND	
ADDRESS	
ZIP CODE	

SPECIAL INSTRUCTIONS
SET 5 1/2 CSG w/ 10BBL 2% KCL
30BBL CW7
10 BBL 2% KCL
200SX CLASS C, 20% D56
40SX " 10% D56

Float	TYPE	BAKER	Tool	TYPE
	DEPTH	2927.43		DEPTH
SHOE	TYPE	BAKER		TYPE
	DEPTH	2927.43		DEPTH

IS CASING/TUBING SECURED?	<input checked="" type="checkbox"/> YES <input type="checkbox"/> NO
LIFT PRESSURE	1725 PSI CASING WEIGHT + SURFACE AREA (3.14 x R ²)
PRESSURE LIMIT	2500 PSI BUMP PLUG TO 1500 PSI
ROTATE	RPM RECIPROCATATE 10 FT No. of Centralizers 14

Head & Plugs	<input type="checkbox"/> TBG <input type="checkbox"/> D.P.	SQUEEZE JOB
<input type="checkbox"/> Double	SIZE	TOOL TYPE
<input checked="" type="checkbox"/> Single	<input type="checkbox"/> WEIGHT	DEPTH
<input type="checkbox"/> Swage	<input type="checkbox"/> GRADE	TAIL PIPE: SIZE DEPTH
<input type="checkbox"/> Knockoff	<input type="checkbox"/> THREAD	TUBING VOLUME Bbls
TOP <input checked="" type="checkbox"/> R <input type="checkbox"/> W	<input type="checkbox"/> NEW <input type="checkbox"/> USED	CASING VOL. BELOW TOOL Bbls
BOT <input type="checkbox"/> R <input type="checkbox"/> W	DEPTH	TOTAL Bbls
		ANNUAL VOLUME Bbls

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR TIME: 1500 DATE: 5-28-87	ARRIVE ON LOCATION TIME: 1500 DATE: 5-28-87	LEFT LOCATION TIME: 2100 DATE: 5-28-87
0001 to 2400	TBG OR D.P. CASING	INCREMENT CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY

TIME	TBG OR D.P.	CASING	INCREMENT	CUM	INJECT RATE	FLUID TYPE	FLUID DENSITY	SERVICE LOG DETAIL
1830								PRE-JOB SAFETY MEETING
1855								START RIG PUMP TO BREAK CIRCULATION
								STOP RIG PUMP/HOOK TO TREATING LINE
1902		210	10		4 1/2	2% KCL	8.4	START 2% KCL SPACER
1904		290	30	10	4 3/4	CW7	8.4	START CHEMICAL WASH-CW7
1911		310	10	40	4 1/2	2% KCL	8.4	START 2% KCL SPACER
1915		270	96	50	4 3/2	Cmt	12.0	START LEAD CEMENT-200SX
1939		110	15	146	4 3/4	Cmt	13.0	START TAIL CEMENT-40SX
1943		60		161				STOP PUMP/WASH LINE/DROP PLUG
1945		160	71 1/2		5 3/4	2% KCL	8.4	START DISPLACEMENT
1956		780		55	2 3/4			SLOW PUMP RATE
2003		1500		71 1/2				STOP PUMP/PLUG DOWN

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS			SLURRY MIXED	
						BBLs	DENSITY
1.	200	2.69	CLASS C, 20% D56, 2% S-1, 1/4" D29			95.8	12.0
2.	40	2.09	CLASS C, 10% D56, 2% S-1, 1/4" D29			14.9	13.0
3.							
4.							
5.							
6.							

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX. 1500 MIN:
<input type="checkbox"/> HESITATION SQ. <input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf. <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Bbls.
BREAKDOWN	PSI FINAL	PSI	DISPLACEMENT VOL.	71 1/2 Bbls
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT	MEASURED DISPLACEMENT <input checked="" type="checkbox"/>	<input type="checkbox"/> WIRELINE
PERFORATIONS	CUSTOMER REPRESENTATIVE		DS SUPERVISOR	
TO TO	J. BARLOW		D. J. SHARP	

ORIGINAL

RELEASED

FEB 1 8 1991

FROM CONFIDENTIAL

Attachment

API NUMBER: 15-189-21,084
Ellexson "B" No. 1H
Approx. C SW
Section 14-32S-38W
Stevens County, Kansas

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Blaine	1060	1190
Cedar Hills	1256	1424
Stone Corral	1700	1782
Chase	2540	2852
Council Grove	2852	NA
TD		2930

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STATE CORPORATION COMMISSION

FEB 1 8 1991

CONSERVATION DIVISION
Wichita, Kansas