

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,084-0000

County Stevens

SE NW SW Sec 14 Twp 32S Rge 38 East X West

Operator: License # 5598
Name APX Corporation
Address P. O. Box 351

1390 Ft North from Southeast Corner of Section
4030 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

City/State/Zip Liberal, Kansas 67905-0351

Lease Name Ellexson "B" Well # 1H

Field Name Hugoton

Purchaser Panhandle Eastern Pipe Line Co.
(Transporter)

Name of New Formation Chase

Operator Contact Person M. L. Pease
Phone (316) 624-6253

Elevation: Ground 3179.0 KB

Section Plat

Designate Type of Original Completion

X New Well Re-Entry Workover
Oil SWD Temp Abd
X Gas Inj X Delayed Comp.
Dry Other (Core, Water Supply etc.)

Date of Original Completion: 8/20/88

DATE OF RECOMPLETION:

NA Completed

Designate Type of Recompletion/Workover:

Deepening Delayed Completion

Plug Back Re-perforation

Conversion to Injection/Disposal

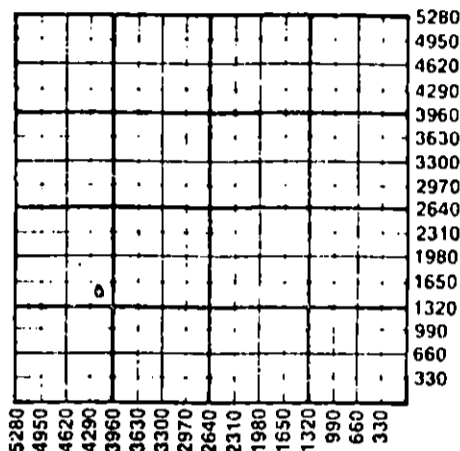
Is recompleted production:

Commingled; Docket No.

Dual Completion; Docket No.

Other (Disposal or Injection)?

RECEIVED
DEC 21 1988
12-21-88
CONSERVATION DIVISION
Wichita, Kansas



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)
12-21-88

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 prior to or with this form for approval of commingling or dual completions. Submit CP-4 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Pease Title Division Production Mgr. Date 12/18/88
M. L. Pease

Subscribed and sworn to before me this 19th day of December 19 88

Notary Public Glenna S. Salley Date Commission Expires

GLENN A. SALLEY
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 1-6-91
FORM ACO-2
5/88

SIDE TWO

Operator Name APX Corporation Lease Name Ellexson "B" Well # 1H

Sec 14 Twp 32S Rge 38 East West County Stevens

RECOMPLETED FORMATION DESCRIPTION:

 Log Sample

 Name Top Bottom

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type & Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shof, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2544-60, 2574-2606, 2619-2654, 2680-2716, 2740-2774, 2796-2807, 2836-2850	Brk dwn w/19,800 gal 2% KCL wtr. Frac w/134,950 gal gelled 2% KCL wtr & 367,800# 12/20 sd.

PBTD 2906 Plug Type NA

TUBING RECORD:

Size Set At Packer At Was Liner Run? Y X N

Date of Resumed Production, Disposal or Injection 9/13/88

Estimated Production Per 24 Hours bbl/oil bbl/water

5570 MCF gas gas-oil ratio
@ 104 psig

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

ELLEXSON "B" 1-H
1390' FSL & 1250' FWL
Sec. 14-32S-38W
Stevens County, Kansas

RECEIVED
STATE CORPORATION COMMISSION

DEC 21 1988

CONSERVATION DIVISION
Wichita, Kansas

COMMENCED: 5-25-87

COMPLETED: 5-28-87

OPERATOR: PAN EASTERN EXPLORATION COMPANY

DEPTH		Formation	Remarks
From	To		
0	645	Surface Sand	
645	1240	Redbed	Ran 15 jts. of 24# 8 5/8" csg. LD @ 641' w/225 sax 75/25 Posmix
1240	1434	Glorietta Sand	2% CC - 1/4# Celo flake - 150 sax
1434	1638	Shale-Sand	Common - 3% CC 1/4# Celoflake
1638	2038	Shale	PD @ 3:45 PM 5/25/87
2038	2339	Lime-Shale	
2339	2575	Lime	
2575	2930	Lime-Shale	Ran 72 jts. of 14# 5-1/2" csg. LD @ 2928' w/200 sax Class C 20% DCD - 2% CC - 1/4# Celoflake 40 sax Class C - 10% DCD - 2% CC 1/4# Celoflake PD @ 8:15 PM 5/28/87

RECEIVED
STATE CORPORATION COMMISSION

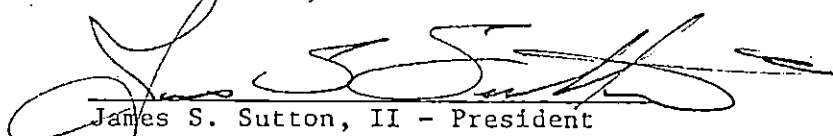
DEC 21 1988

CONSERVATION DIVISION
Wichita, Kansas

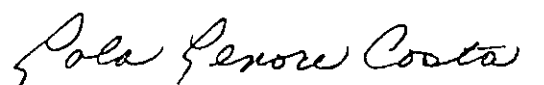
STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this


Lola Lenore Costa - Notary Public

My Commission expires 11-21-88