

Operator Name Pan Eastern Exploration Lease Name Elloxson "B" Well # 111

Sec. 14 Twp. 32 Rge. 38 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Surface Sand	0	645
Redbed	645	1240
Chovietta Sand	1240	1434
Shale-Sand	1434	1638
Shale	1638	2038
Lime-Shale	2038	2339
Lime	2339	2575
Lime-Shale	2575	2930
TD	2930	

RELEASED

OCT 20 1968

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	641	75/25 Poz Common	225	2%cc + 1/4# cel
Production	7 7/8	5 1/2	14	2928	20% DC-D 10% DC-D	150 200 40	3%cc + 1/4# cel 2%cc + 1/4# cel 2%cc + 1/4# cel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) Delayed
 Used on Lease Dually Completed
 Commingled

GABBERT-JONES, INC.
WICHITA, KAS.

DRILLERS WELL LOG

ELLEXSON "B" 1-H
1390' FSL & 1250' FWL
Sec. 14-32S-38W
Stevens County, Kansas

COMMENCED: 5-25-87

COMPLETED: 5-28-87

OPERATOR: PAN EASTERN EXPLORATION COMPANY

DEPTH		Formation	Remarks
From	To		
0	645	Surface Sand	
645	1240	Redbed	Ran 15 jts. of 24# 8 5/8" csg. ID @ 641' w/225 sax 75/25 Posmix
1240	1434	Glorietta Sand	2% CC - 1/4# Celo flake - 150 sax
1434	1638	Shale-Sand	Common - 3% CC 1/4# Celoflake
1638	2038	Shale	PD @ 3:45 PM 5/25/87
2038	2339	Lime-Shale	
2339	2575	Lime	
2575	2930	Lime-Shale	Ran 72 jts. of 14# 5-1/2" csg. ID @ 2928' w/200 sax Class C 20% DCD - 2% CC - 1/4# Celoflake 40 sax Class C - 10% DCD - 2% CC 1/4# Celoflake PD @ 8:15 PM 5/28/87

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OCT 20 1988

FROM CONFIDENTIAL


SEP 23 1987

WICHITA DIVISION
WICHITA, KANSAS

STATE OF KANSAS)
)
COUNTY OF SEDGWICK)

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.


James S. Sutton, II - President

Subscribed & sworn to before me this


Lola Lenore Costa - Notary Public

SEP 24 1987

My Commission expires 11-21-88 KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH